



**Characterising Top Seal in the Vulcan Sub-Basin,
North West Shelf, Australia**

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of the degree of Doctor of Philosophy

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Abstract

The occurrence of palaeo-oil columns in Late Jurassic and Cretaceous reservoirs in the Vulcan sub-basin indicates that hydrocarbon accumulations have leaked. It is unclear whether accumulations have leaked through breach of top seal or fault seal. This study evaluates the top seal potential for hydrocarbon accumulations in the Vulcan Sub-basin. For this purpose a top seal potential assessment methodology was developed.

Seal potential (SP) combines seal capacity (the hydrocarbon column height that can physically be held back by seal), seal geometry (the areal extent and thickness of the seal) and seal integrity (rock mechanical properties of the seal). Seal capacities are measured using mercury injection capillary pressure calculations. Areal extent is evaluated using sedimentological and sequence stratigraphic principles. Thickness is determined empirically from well logs and seismic data. Seal integrity is derived from a brittleness index. In addition, a component relating to data quality and quantity is included in seal potential evaluation.

The main sample set for this study is composed of drill cuttings. For this reason a comparison of seal capacity results measured from cuttings and cores has verified that cuttings samples provide accurate seal capacity measurements.

Lower Vulcan Formation SP ranges from low to high due to variations in seal capacity and thickness risks as well as data quality and quantity. High SP occurs in the main depocentres and low SP occurs on the palaeo-highs and basin margins. Upper Vulcan Formations SP ranges from low to moderate due to variations in seal capacity. Moderate SP occurs in the depocentres and low SP on the basin margins. In the Echuca Shoals Formations seal capacity,

seal extent and integrity as well as data quality and quantity are good.

However seal thickness is inconsistent, resulting in SP variations from good to poor as a function of thickness. Jamieson Formation has high seal capacities, is thick and areally extensive, however the seal potential is locally moderate (for example on the Ashmore Platform) due to seal integrity risk. SP for the Jamieson Formation is controlled by the thickness and the amount of calcite present in the rock, which affects the brittleness of the formation and hence the seal integrity. The Woolaston, Gibson and Fenelon (WGF) Formations are grouped together as a regional seal and in this group SP varies from low to high. The WGF rocks generally have high seal capacities, are areally extensive and thick with good data quality and quantity sample set wise.

Where the WGF is predominantly marl and calcilutite some of the highest brittleness index values were recorded and hence the WGF has a low SP in these areas.

Based on the overall seal potential analysis, almost all seals in the area are capable of holding back hydrocarbon columns greater than present or palaeocolumns recorded. This suggests that hydrocarbon leakage in the Vulcan Sub-Basin did not occur as a result of top seal capillary failure.

Declaration of Authenticity

This thesis contains no material which has been accepted for the award of any other degree or diploma in any university or other tertiary institution and, to the best of my knowledge and belief, contains no material previously published or written by any other person, except where due reference is made in the text.

I give consent to this copy of my thesis, when deposited in the University Library, being available for loan and photocopy.

Tom Kivior

15 June 2005

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Chapter 1 Introduction and General Geology

1.1 General Geology

The Vulcan Sub-Basin is part of the Australian North West Shelf (Figure 1-1), which is currently the main hydrocarbon province in Australia. Over the last 20 years, intensive petroleum exploration has been undertaken in the Vulcan Sub-Basin, which has resulted in several discoveries. However, by modern standards, the commercial success rate in the Vulcan Sub-Basin is low and has been estimated at less than 2% or 1 discovery in 50 wells drilled (Lisk and Eadington, 1998; Shuster et al., 1998).

Many of the petroleum plays tested within the Vulcan Sub-Basin have residual or palaeo-oil columns (Lisk and Eadington, 1998 and O'Brien et al., 1996). O'Brien et al (1998) measured seepage and showed the existence of Hydrocarbon Related Diagenetic Zones (HRDZ) above some breached or partially breached petroleum traps in the Vulcan Sub-Basin. The presence of HRDZs, formed via the oxidation of leaking hydrocarbons, suggests that these traps were charged and then subsequently breached by either top seal or bounding fault seal failure. Many published papers have attributed this trap failure to the Neogene reactivation of older faults induced by the collision of the Australian and Eurasian plates in the late Miocene to Early Pliocene (AGSO North West Shelf Study Group 1994; Lisk and Eadington 1998; Nelson 1989; O'Brien et al. 1993; Pattillo and Nicholls 1990; Shuster et al. 1998 and Woods 1992). To date, however, little work has investigated top seal potential of the key sealing units in the Vulcan Sub-Basin.

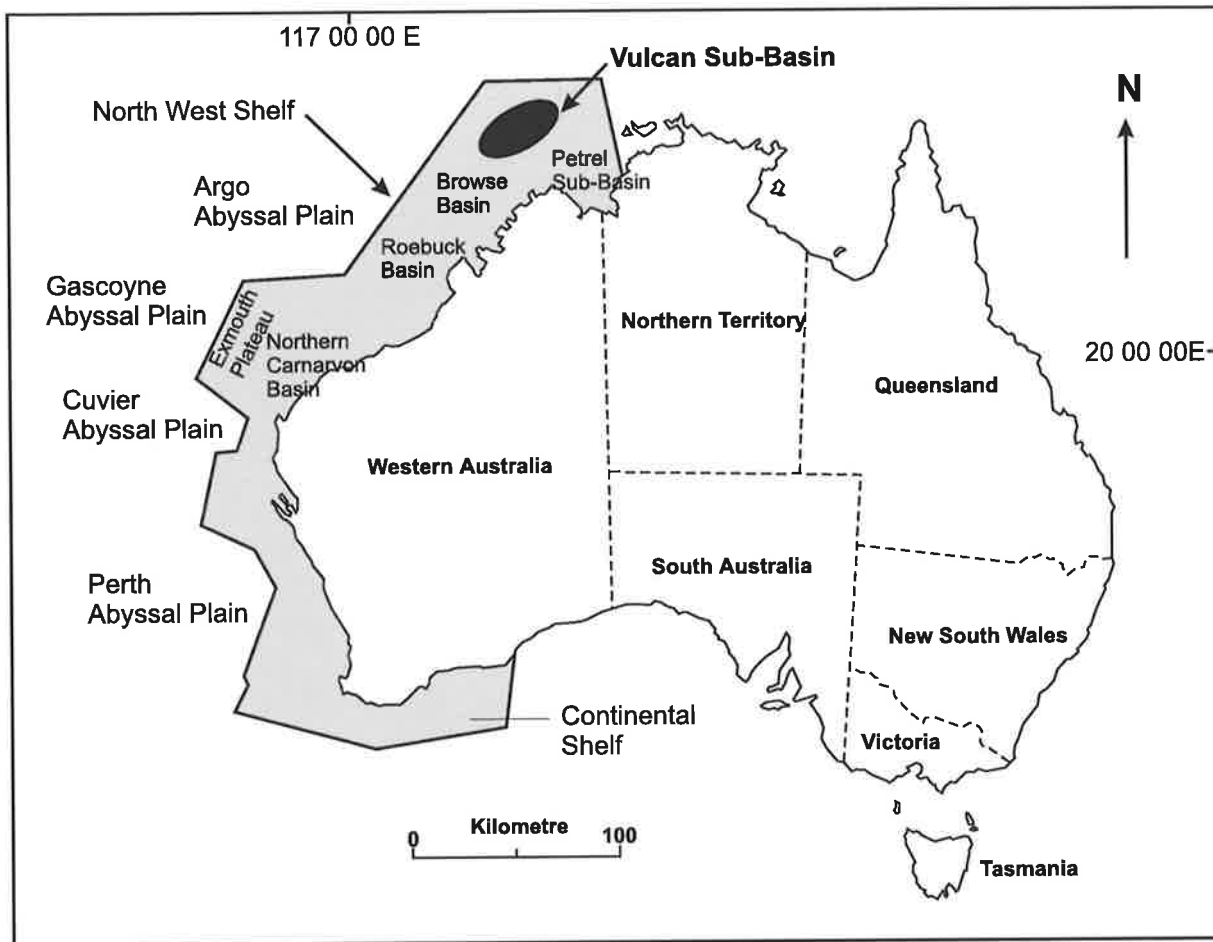


Figure 1-1 Location map of the Vulcan Sub-Basin situated on the Australian North West Shelf, with the shaded area showing the extent of Western Australian Basins.

1.2 Introduction and Objectives

The concept for this thesis comes directly from the fact that the Vulcan Sub-Basin has been disappointing as a petroleum province. Commercially the high number of dry holes has proven painful for explorers in the area. Many of the tested traps have clearly contained hydrocarbon columns at one point in the past and have subsequently leaks.

Early success in the Vulcan Sub-Basin, namely the Skua, Challis and Jabiru discoveries, has proven the sub-basin is a valid petroleum system with reservoir, structure, seals and a source rock that generated hydrocarbons and filled the traps post structure. The top seal effectiveness is the focus of this

study due to the logical extension that at some point in the past hydrocarbon accumulations have leaked to form the palaeo-oil column seen in the sub-basin today. Thereby the seal component of the petroleum system appears to be the weakest component in the Vulcan Sub-Basin.

The objective of the present study is to develop a quantitative understanding of the top seal potential in the Vulcan Sub-Basin. The study aims to develop a top seal risk assessment on a regional scale and over various play types and incorporate the assessment into a ranking of top seals. As such it has focussed on top seal capacity, areal extent, thickness variation and integrity and was undertaken to determine whether top seal failure might be the cause of hydrocarbon leakage in the Vulcan Sub-Basin.

1.3 Geological setting of the Vulcan Sub-Basin

1.3.1 Structural Configuration

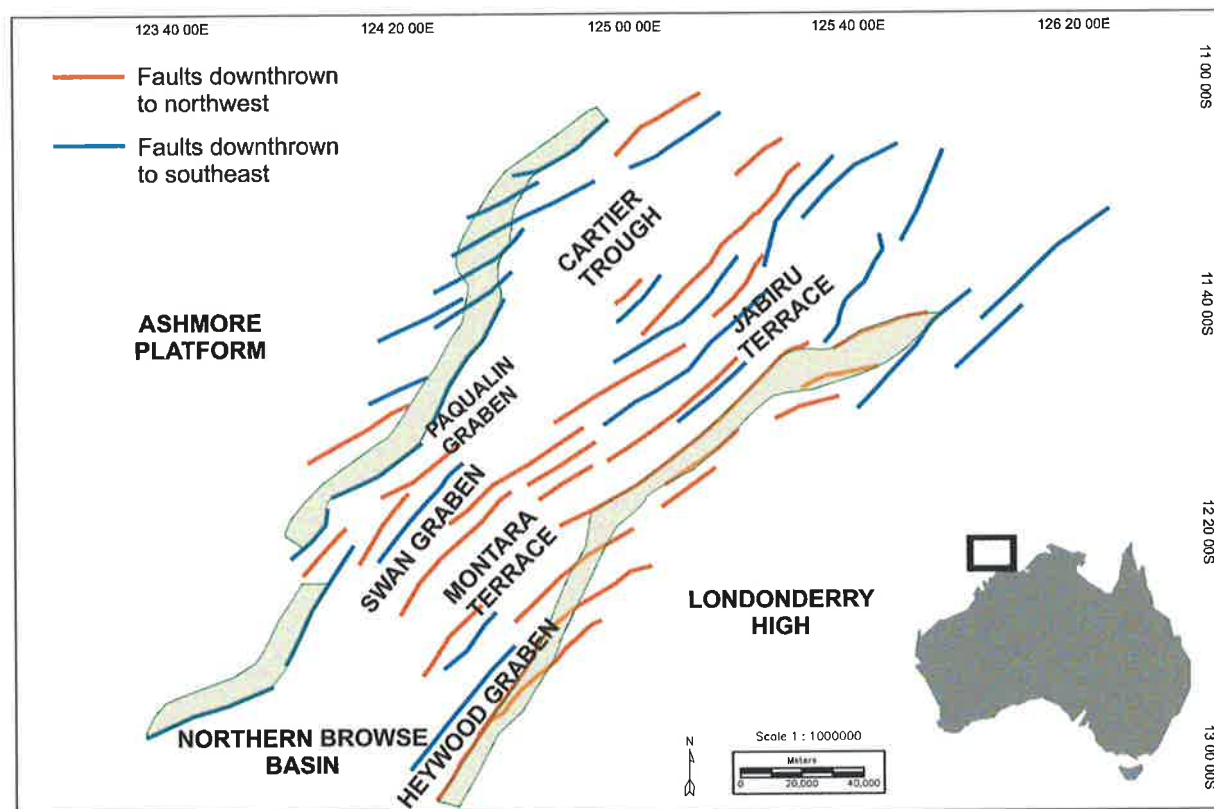


Figure 1-2 Structural elements of the Vulcan Sub-Basin

The Vulcan Sub-Basin is composed of a series of northeast-southwest-trending structural elements (Figure 1-2). The Ashmore Platform, on the western shoulder of the Vulcan Sub-Basin, is a large elevated block with relatively flat lying Cretaceous sediments unconformably overlying a thick section of Triassic rocks. The Londonderry High lies on the eastern margin of the Vulcan Sub-Basin and separates it from the Petrel Sub-Basin. The Londonderry High consists of tilted fault blocks and a peneplanated Triassic section overlain by Late Jurassic and younger sediments (MacDaniel 1988a). To the north of the Vulcan Sub-Basin lies the Sahul Syncline and the Timor

Trough and to the south the Browse Basin. Between the Ashmore Platform and the Londonderry High are a number of northeast-southwest trending structural elements, which include the Heywood, Swan and Paqualin Grabens, the Montarra and Jabiru Terraces and the Carter Trough.

1.3.2 Tectonic Evolution

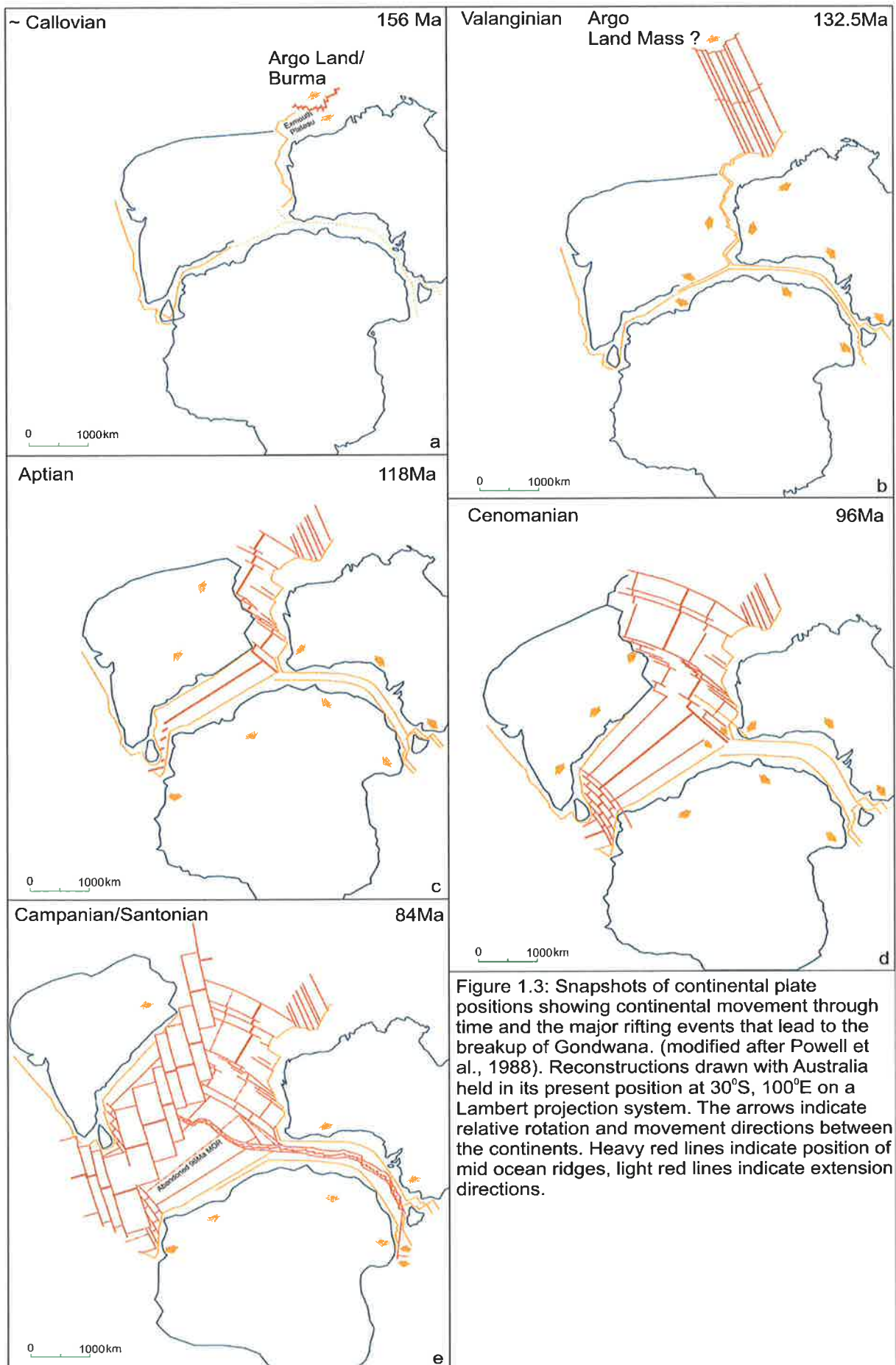
As part of Gondwana, Australia was joined to Antarctica on the southern margin, India on the western margin and Argo Land and Burma on the northwestern margin (Muller et al. 1998 and Veevers, 1991a). Three major tectonic events affecting the western and southwestern margins of Australia have been recognised (Muller et al. 1998; Powell et al. 1988 and Veevers, 1991b). Firstly, the Argo Land and Burma continental blocks separated from Australia at approximately 156 Ma (Callovian). Secondly, separation between the Indian and Australian continents began at 132.5 Ma (Valanginian). Thirdly, the onset of rifting between Australia and Antarctica commenced in the mid-Cretaceous (96 Ma).

The breakup of the Gondwana continent occurred progressively as a southward propagating rift, which started in the Oxfordian and ended in the Valanginian. Thus, breakup between Argo Land and Australia was the first phase of propagation that led to the breakup of Australia and India (Mihut and Muller 1998 and Muller et al. 1998). The fragmentation of East Gondwana is outlined with progressive reconstructions through time in Figure 1-3.

At the onset of sea floor spreading in the Argo Abyssal Plain, the initial outline of East Gondwana contained Greater India, Antarctica and Australia (a).

Muller et al. (1998) estimate the onset of sea floor spreading in Argo Abyssal

Plain at about 156Ma, after which Argo Land started to rapidly move northwest relative to Australia.



By the Early Valanginian (132-135Ma), Argo Land had rifted away and rifting had started between Australia and India (Figure 1.3b). At this time, sea floor spreading had started west of Australia in the Gascoyne, Cuvier and Perth Abyssal plains (Muller et al. 1998 and Powell et al., 1988). Furthermore Muller et al., (1998) believe that drifting between India and Antarctica remained slow until breakup in the Aptian (120Ma). The model they use postulates that a transform fault separated northern Greater India and southern Greater India between 135Ma and 120Ma, after which both plates moved together (Figure 1.3c).

Powell et al. (1988) note that a major change in spreading pattern occurred during the Cenomanian (96Ma). In the Indian Ocean, a new spreading ridge was established closer to India and the continent began to move north rapidly at this time. Also at this time, a new spreading ridge formed between India and Australia, and the two continents drifted apart at a low spreading rate (Baillie et al. 1994 and Powell et al., 1988). The plate reconstructions (Figure 1.3d and Figure 1.3e) show East Gondwana at the end of the first phase of sea floor spreading in the Cenomanian (96Ma) and the northward drift of the Indian continent in the Campanian/Santonian (84Ma).

The Australian plate continued to migrate northward until it collided with the Pacific Plate in the middle Miocene (Baillie et al. 1994). The interaction of the westward moving Pacific Plate and the northward moving Australian Plate produced two tectonic events. Firstly, there was a buckling of the Australian lithosphere as Australia passed over an oceanic subduction zone (Baillie et al. 1994). Secondly, a counter-clockwise rotation was induced on the Australian Plate by the collision, causing dextral transcurrent movements along pre-

existing fractures near the continent-ocean boundary around Australia (Veevers and Powell 1984). This collision was responsible for the extensive reactivation of faults in the Timor Sea area.

1.4 Stratigraphic Evolution

The stratigraphic succession (Figure 1-4) in the Vulcan Sub-Basin can be broadly categorised into two major sequences, separated by a regional unconformity of Callovian age (MacDaniel 1988a). Pattillo and Nicholls (1990) further subdivide the stratigraphic sequence into an Early Jurassic, Triassic and Permian pre-rift megasequence. These are a) pre-Callovian sediments, b) a syn-rift megasequence (Callovian to Valanginian unconformities) and c) a post-rift megasequence (Valanginian unconformity to present day passive margin evolution).

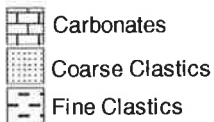
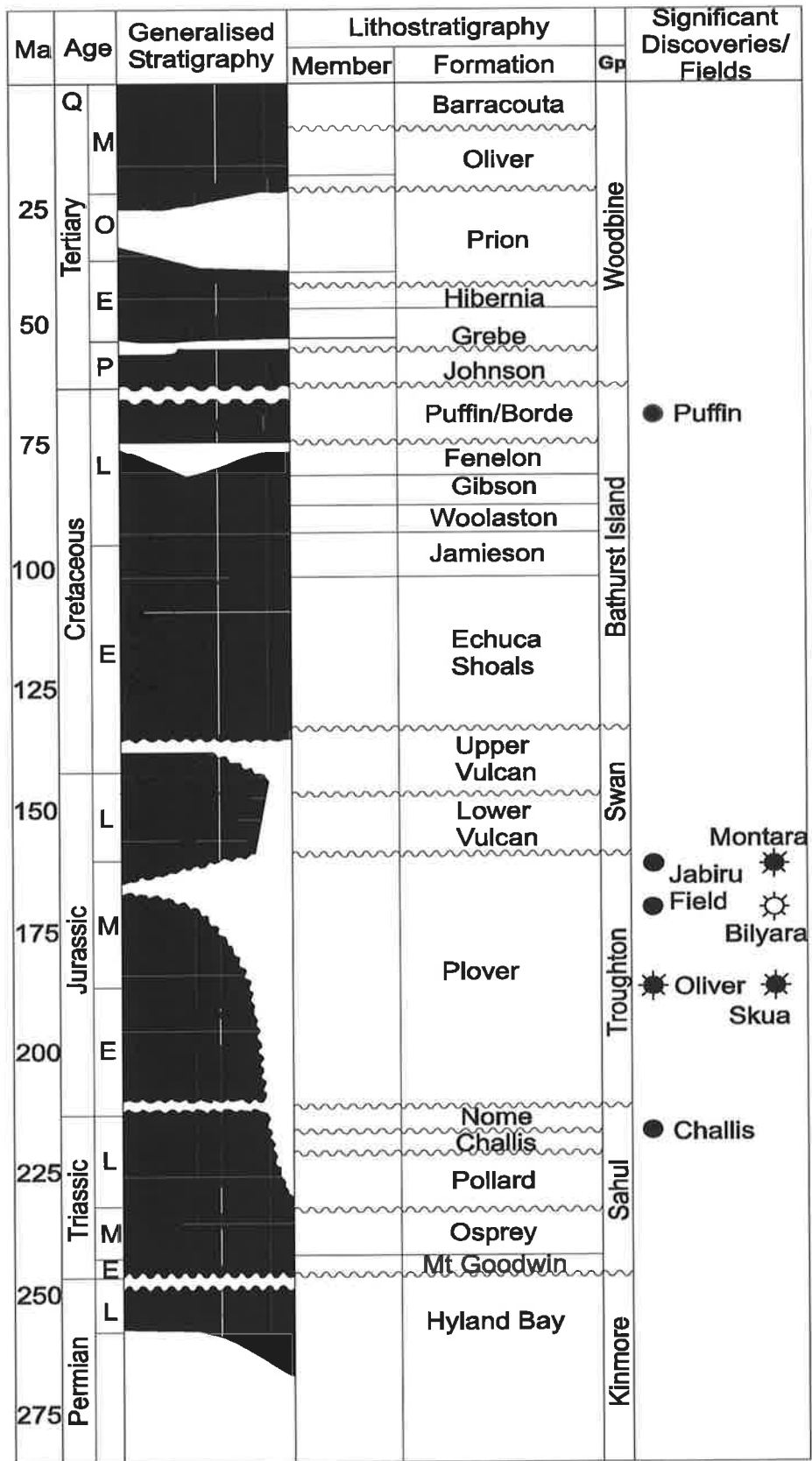


Figure 1-4: Stratigraphic column for the Vulcan Sub-Basin (modified after O'Brien et al., (1996))

1.4.1 Stratigraphic Evolution – Permian to mid-Jurassic

Intra-cratonic movement on the Gondwana continent began during the Carboniferous and culminated with basin subsidence during the Permian, which led to the formation of the 'Westralian Superbasin' (Yeates et al. 1987). Pre-Middle Jurassic sediments in the Vulcan Sub-Basin were deposited as part of the greater 'Westralian Superbasin'.

The Late Permian Hyland Bay formation is the oldest section penetrated to date and consists of a lower clastic member and an upper carbonate member (MacDaniel 1988a). The upper carbonate member is a laterally extensive shallow marine carbonate that was deposited on a broad carbonate platform on the ancient Tethyan margin of Australia (MacDaniel 1988a and Pattillo and Nicholls 1990). Reservoir potential in the carbonate is restricted to the possibility of natural fractures being present in the Hyland Bay Formation. The reservoir for Petrel and Tern gas condensate fields is the lower Hyland Bay clastic member.

The Mount Goodwin Formation unconformably overlies the Hyland Bay Formation and consists of thin basal transgressive sandstones, which fine upwards to thick mudstones (Pattillo and Nicholls 1990).

The mudstones of the Mount Goodwin Formation grade vertically into basin-floor turbidites, pro-delta slope to delta front and finally to delta plain facies of the Middle Triassic Osprey Formation (Pattillo and Nicholls 1990). MacDaniel (1988a) noted that the carbonate content of this regressive sequence increases to the north-west, which indicates that more marine conditions existed in that direction. The deltaic facies of this formation exhibit good

reservoir potential, which is restricted to the Londonderry High area (Pattillo and Nicholls 1990).

The base of the Late Triassic Pollard Formation is defined by thin transgressive shale and carbonate facies, which unconformably overly the Osprey Formation. The shale and carbonate facies grade vertically into thick deltaic sandstones, which are potential reservoirs. However, these sandstones pass laterally into marine mudstones over the Ashmore Platform (Pattillo and Nicholls 1990).

Pattillo and Nicholls (1990) interpreted the base of the Challis Formation as disconformable, with transgressive clastic/carbonate lithologies overlying the regressive clastics of the Pollard Formation. The sequence passes vertically into mixed carbonate and shoreface clastic facies, which become thick coeval platform carbonates towards the west.

Characteristic lithologies of the Nome Formation are massive delta front to lower delta plain lithologies, which grade vertically to channelised upper delta plain deposits (Mory 1988 and Pattillo and Nicholls 1990). These deltaic sandstones are the main reservoir interval for the Challis discovery. Pattillo and Nicholls (1990) suggest that the Nome Formation represents a major phase of clastic delta progradation across the Late Triassic carbonate platform.

The Plover Formation is an important reservoir in the Vulcan Sub-Basin. Erosion during Late Jurassic rifting may have had significant control over the distribution of this formation and only remnants remain under the Callovian Unconformity (Pattillo and Nicholls 1990). Up to 600m of the Plover Formation is preserved within the Vulcan Sub-Basin. The Plover Formation is absent

over the Ashmore Platform and only partially preserved along parts of the Londonderry High (MacDaniel 1988a). Pattillo and Nicholls (1990) subdivided the Plover Formation into three depositional sequences. The oldest sequence (Hettangian to Toarcian) consists of massive, medium to coarse grained quartzarenites deposited in fluvial and deltaic environments. The middle sequence (Toarcian) is characterised by marginal marine facies, consisting of carbonaceous mudrocks interbedded with fine-grained sandstones containing rootlets. The youngest sequence is made up of thick, sub-mature quartzarenites and thin mudstones. This sequence was deposited in a high energy, accretionary delta front environment. The sandstones of the youngest sequence are the main reservoir of the Skua Field (Osborne 1990).

1.4.2 Stratigraphic Evolution – mid Jurassic to Cretaceous

With the Argo Land drifting away in the late Callovian, the Vulcan Sub Basin entered a syn-rift depositional stage (Pattillo and Nicholls 1990). This phase of deposition extended from the Callovian unconformity to the Valanginian unconformity and has been subdivided into the Lower Vulcan and Upper Vulcan formations; these are separated by the intra Kimmeridgian unconformity.

1.4.2.1 Lower Vulcan Formation

This sequence was deposited during the Callovian to Kimmeridgian. The Callovian unconformity forms the basal sequence boundary to the Lower Vulcan Formation. Accommodation space, created by Callovian faulting, formed broad gentle grabens and accumulation of this sequence represents

the initial rift infill and subsequent drowning (MacDaniel 1988a; Pattillo and Nicholls 1990).

An Early Oxfordian stacked lowstand delta, deposited predominantly along the Montara Terrace and basin margin, was slowly drowned during the Late Oxfordian to Kimmeridgian and is overlain by Late Oxfordian interbedded siltstones and claystones and Kimmeridgian claystones (Baxter et al. 1997; Pattillo and Nicholls 1990). Deposition in the main basin grabens was dominated by claystones laid down in a low energy restricted marine setting (Pattillo and Nicholls 1990). Further rift development occurred during the Late Kimmeridgian/Tithonian, during which time the Lower Vulcan Formation was eroded significantly in places.

1.4.2.2 Upper Vulcan Formation

This sequence was deposited from the Tithonian to Early Valanginian. During the Kimmeridgian and Tithonian, the Vulcan Sub-basin underwent a renewed phase of intense rifting. At this time, east-northeast faulting combined with the Callovian northeast fault pattern, formed regional *en-echelon* horst and Late Kimmeridgian/Tithonian graben structures (Pattillo and Nicholls 1990).

The Upper Vulcan is restricted to the major depocentres such as the Swan Graben and is missing from the Ashmore Platform, Londonderry High, Montara and Jabiru Terraces. This formation is characterised by thick, restricted marine mudrocks and coarse clastic submarine fan deposits deposited near intra-graben highs (Baxter et al. 1997; Pattillo and Nicholls 1990).

1.4.2.3 Echuca Shoals

At the end of tectonism in the Valanginian, the area became a thermally subsiding passive margin. A rapid transgression occurred at this time, which shifted the palaeo-shoreline to the southeast (MacDaniel 1988a; Pattillo and Nicholls 1990) and accumulation of the Echuca Shoals Formation commenced. This interval represents a transgressive condensed sequence, which was deposited over a period of 14Ma (Pattillo and Nicholls 1990), with thin basal sandstones along the Londonderry High that fine sharply upwards to glauconitic claystones.

1.4.2.4 Jamieson Formation

The base of the Jamieson Formation is the Aptian disconformity. Bathyal dark gray to black claystones are typical lithofacies within this unit. In many deeper parts of the sub-basin, a thin radiolarian siltstone occurs at the base of this interval (Pattillo and Nicholls 1990). However, this facies is generally less than 10m thick in this area and is thus included with the overlying claystones.

1.4.2.5 Woolaston, Gibson and Fenelon Formations

Widespread carbonate sedimentation commenced in the Vulcan Sub-Basin during the Cenomanian. The Woolaston, Gibson and Fenelon Formations (WGF) form a thick, hemipelagic slope depositional sequence (MacDaniel 1988a; Pattillo and Nicholls 1990). The Late Albian/Cenomanian disconformity at the base of this interval separates the claystones of the underlying Jamieson Formation from predominantly marls and calcilutites above the disconformity. The calcareous claystone, marl and calcilutite depositional

cycles, which make up the WGF, were interpreted by Pattillo and Nicholls (1990) as a distal, deep-water stratigraphic response to eustatic fluctuations.

1.4.2.6 Puffin/Borde Formations

During the Late Campanian clastic sediment deposition recommenced on what had been a developing carbonate shelf (Pattillo and Nicholls 1990). Clastic deposition consisted of massive submarine fan complexes that were sourced from the southeast and are today prevalent in the south-central Vulcan Sub-basin. Pattillo and Nicholls (1990) noted that over the northern Ashmore Platform and Jabiru Terrace this facies is characterised by a condensed marl/calclutite facies with sand stringers, which are thought to be the distal parts of the submarine fan complexes.

1.4.3 Stratigraphic Evolution – Paleocene to Recent

The lower boundary of the Paleocene to Miocene sequence is marked by a regional unconformity. This stage has been referred to as the 'mature marine stage' of basin development during which time a thick carbonate wedge prograded in a northwestern direction. Pattillo and Nicholls (1990) identified six depositional sequences in which carbonates predominated and are interbedded with Paleocene and Eocene sands. Mory (1988); Pattillo and Nicholls (1990) and MacDaniel (1988a) provide a more comprehensive description of these sediments.

Renewed faulting and tectonic movement, which began in the Late Miocene, controlled the thickness and distribution of Upper Miocene to Recent sediments (MacDaniel 1988a). Pattillo and Nicholls (1990) noted that the Late Miocene Barracouta Formation is thickest in the Cartier Trough, in which

accommodation space developed in response to the collision and ongoing subduction of the Australian Plate under Indonesia. Many of the fault dependant traps in the northern Timor Sea were reactivated by this Neogene Plate collision (Shuster et al. 1998).

1.5 Petroleum Plays in the Vulcan Sub-Basin

The majority of hydrocarbon discoveries in the western Timor Sea are in traps beneath the Valanginian Unconformity (MacDaniel 1988a). Jurassic faulting formed fault block traps that were eroded during the Late Jurassic and Early Cretaceous and structural closure is commonly fault dependant (MacDaniel 1988b). The main extensional rift phase in the Vulcan Sub-Basin began in the Late Callovian with the development of northeast-southwest trending grabens. A second phase of tectonism occurred during the middle Kimmeridgian and modified the earlier Callovian structural grain to form narrower, *en-echelon* grabens with intra-graben horsts and rotated fault blocks (Pattillo and Nicholls 1990). MacDaniel (1988a) proposed that Lower Cretaceous and Upper Jurassic claystones are the main seals for many of these traps.

Significant reservoir sands are also present in the Lower Vulcan Formation (Pattillo and Nicholls 1990), where coarse clastics prograded into the developing grabens. These sediments provide potential reservoirs adjacent to the Londonderry High along the Montara Terrace in the southeastern Vulcan Sub-Basin (Figure 1-2). The seals for this play are predominantly siltstones and claystones of the Lower Vulcan Formation. Within the Upper Vulcan Formation, submarine fan plays are present in grabens created by intra-Kimmeridgian tectonism (Pattillo and Nicholls 1990).

Upper Cretaceous sandstones of the Puffin Formation also have reservoir potential (MacDaniel 1988a). The Puffin Formation sandstones are restricted to the southern Vulcan Sub-Basin. Overlying Late Maastrichtian to Early Tertiary marls and limestones seal the Campanian and Maastrichtian sandstones, which are the reservoirs for the Puffin Field.

Chapter 2 Methodology

2.1 Project Aim

The aim of this study is to gain a quantitative and qualitative understanding of the top seal potential of the Vulcan Sub-Basin. In order to achieve this, it was necessary to subdivide the succession into a series of genetically related packages of known age, to map their spatial distribution and to sample and perform a full suite of seal analysis on each respective package. Ultimately, the goal was to develop and apply a holistic seal risk methodology over the entire Vulcan Sub-Basin. Thus, a seal potential methodology was developed based on work by Kaldi and Atkinson (1997) and Kaldi (2000).

The Callovian to Maastrichtian section was subdivided into major units using biostratigraphic data. This allowed a chronostratigraphic framework to be constructed for the Vulcan Sub-Basin and defined the time occurrence of major basin-forming events. In turn, these events were transferred to seismic and mapped on a regional scale.

Known seals and potential seals were defined on well logs based on underlying hydrocarbon discoveries and reservoir sands targeted when drilling. Samples of core and cuttings were collected from identified sealing intervals.

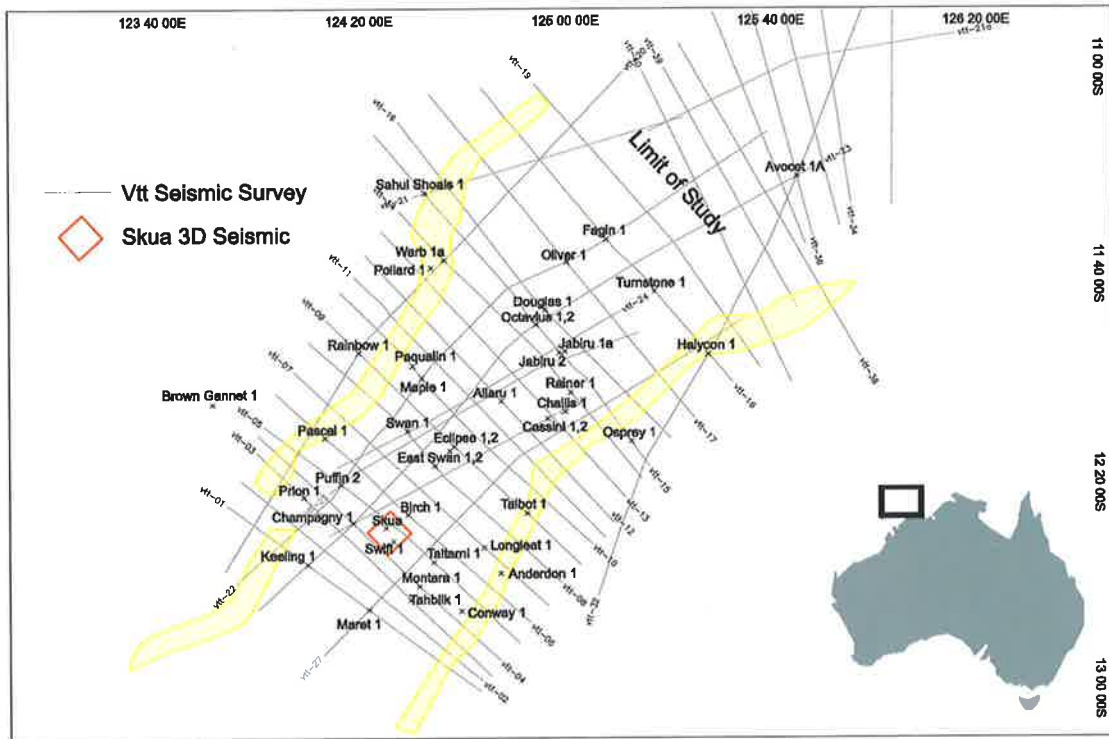


Figure 2-1: Vulcan Sub-Basin showing wells and seismic lines used in this study.

2.2 Database

Data for this study are derived from 44 wells distributed throughout the Vulcan Sub-Basin (Figure 2-1). Geoscience Australia provided biostratigraphic data for some of the wells, while the majority of data were obtained from well completion reports. Wiltshire Geophysical supplied the wireline log data used in this study. These were predominantly gamma ray, sonic, density, neutron and deep, shallow and micro-resistivity logs. The majority of the wells had gamma, sonic, neutron and density logs and these logs were selected where possible. Table 2-1 lists the wells that were incorporated in the study. The 2D seismic data for the study area were supplied by Geoscience Australia and consisted of digital data from the Geoscience Australia VTT seismic survey. The location of the regional 'VTT' seismic survey is shown in Figure 2-1.

Well Name	# MICP Run	# XRD Run	# SEM Run
Allaru 1	2	1	0
Anderdon 1	4	4	0
Avocet 1a	5	2	1
Brown Gannet 1	2	2	2
Challis 1	6	5	3
Challis2A	0	0	0
Challis7	0	1	6
Douglas 1	4	4	2
East Swan 1	3	3	2
Eclipse 1	2	2	1
Jabiru 1a	4	4	2
Jabiru 2	4	4	4
Kalyptea 1	2	0	0
Maple 1	1	0	1
Medusa 1	1	0	0
Montara 1	5	3	2
Octavius 1	0	0	0
Octavius 1 ST1	5	3	0
Oliver 1	3	1	0
Osprey 1	3	3	0
Pascal 1	3	3	1
Pengana 1	0	0	0
Pollard 1	2	2	0
Prion 1	2	3	2
Puffin 2	11	4	3
Rainbow 1	0	0	0
Rainier 1	8	3	1
Rowan 1	4	6	1
Sahul Shoals 1	11	4	0
Skua 1	8	9	6
Skua 3	2	2	2
Skua 4	2	1	1
Skua 5	1	1	0
Skua 6	2	2	1
Skua 8	2	2	2
Skua 9	1	1	2
Skua 9 ST1	0	0	0
Sunset 1	2	0	1
Swan 1	1	1	1
Swift 1	4	4	3
Taltami 1	0	0	0
Tenacious West 1	17	11	10
Warb 1a	5	5	0

Table 2-1: Summary of wells from which data were collected and analysed

Sample intervals were selected for analysis based on a combination of biostratigraphic data and wireline log character as well as regional reservoir distribution. Table 2-1 lists Mercury Injection Capillary Pressure (MICP) analyses, X-Ray Diffraction (XRD) scans and Scanning Electron Microscope (SEM) images, which were prepared and analysed for each well in the study area. In many wells, samples were taken above the local sealing interval to provide a picture of the regional character of the younger top seal intervals, which are important in other areas of the Vulcan Sub-Basin.

2.3 Biostratigraphic, wireline log and seismic interpretation

The Callovian to Maastrichtian section is generally well sampled by sidewall cores, allowing a reasonable coverage for biostratigraphic information. Wireline logs provide the most complete dataset with which to sub-divide the section. When combined with biostratigraphic data, these provide a chronostratigraphic framework for the deposition of seal lithologies throughout the Vulcan Sub-Basin. Formation names were retained, though the stratigraphic section was sub-divided based on biostratigraphic data in each well. For example, any reference to the Lower Vulcan, Upper Vulcan, Echuca Shoals, Jamieson or WGF formations in the following chapters refer to time-equivalent stratigraphic sections based on biostratigraphic sub-division outlined in this chapter.

2.3.1 Biostratigraphic data

Biostratigraphic data were extracted from well completion reports (WCR) for 44 wells in the Vulcan Sub-Basin. The biostratigraphic data for wells consist predominantly of palynological data for the Maastrichtian and older section. The foraminiferal data covers the Albian to Recent section (Table 2-2). As this study is primarily focused on the Maastrichtian and older section, palynological data were more useful over the interval of interest than were the foraminiferal data.

Well Name	Biozone Type	Number of Zones	Minimum Depth	Maximum Depth
Allaru 1	Dinocysts & Acritarchs	8	2304	2946
Anderdon 1	Foraminifera	7	1000	1427
Anderdon 1	Dinocysts & Acritarchs	1	1320	1410
Anderdon 1	Spores & Pollen	4	1458	2895.5
Avocet 1a	Nanoplankton	11	1224	1703
Avocet 1a	Planctic Foraminiferida	1	1539	1539
Avocet 1a	Dinocysts & Acritarchs	11	1686	1908
Brown Garnet 1	Foraminifera	10	275.5	2118.4
Brown Garnet 1	Spores & Pollen	1	1769.7	1769.7
Challis 1	Foraminifera	19	633	1383.6
Challis 1	Dinocysts & Acritarchs	5	952	1380.8
Challis 1	Spores & Pollen	2	1387.2	1927.9
Challis 2a	Foraminifera	18	454.5	1375.5
Challis 2a	Dinocysts & Acritarchs	3	1349	1381.5
Challis 2a	Spores & Pollen	1	1419.9	1648
Challis 7	Foraminifera	8	1259	1334
Champagny 1	Planctic Foraminiferida	2	2080	2440
Champagny 1	Nanoplankton	12	2130	2995
Champagny 1	Dinocysts & Acritarchs	14	2940	3395
Conway 1	Dinocysts & Acritarchs	7	1619.5	2568.5
Douglas 1	Nanoplankton	15	1760	2332.5
Douglas 1	Planctic Foraminiferida	8	1950	2332.5
Douglas 1	Dinocysts & Acritarchs	7	2347.5	2462.5
Douglas 1	Spores & Pollen	3	2487.3	2748
East Swan 2	Nanoplankton	9	1302.5	2000
East Swan 2	Dinocysts & Acritarchs	4	2299	2635.5
Eclipse 1	Foraminifera	7	1826	2203.5
Eclipse 1	Dinocysts & Acritarchs	12	1927.5	2570.6
Fagin 1	Dinocysts & Acritarchs	9	2646	3105
Halycon 1	Foraminifera	12	615	1311
Halycon 1	Dinocysts & Acritarchs	8	1010	1739
Jabiru 2	Dinocysts & Acritarchs	9	1246	2342
Kalyptea 1	Nanoplankton	18	1800	4060
Kalyptea 1	Foraminifera	3	2388	2988
Kalyptea 1	Dinocysts & Acritarchs	8	3682	4572
Keeling 1	Dinocysts & Acritarchs	4	2990	3116
Maple 1	Planctic Foraminiferida	1	2524	2524
Maple 1	Dinocysts & Acritarchs	13	2552	3681.9
Maple 1	Nanoplankton	1	2552	2552
Maple 1	Spores & Pollen	2	3682.8	4087.58
Medusa 1	Dinocysts & Acritarchs	4	1479	1785
Medusa 1	Nanoplankton	7	1479	1785
Medusa 1	Spores & Pollen	2	1836	1930
Montara 1	Foraminifera	16	460	2340
Montara 1	Planctic Foraminiferida	9	2049	2382

Well Name	Biozone Type	Number of Zones	Minimum Depth	Maximum Depth
Montara 1	Dinocysts & Acritarchs	7	2326	3199
Montara 1	Spores & Pollen	2	3175	3396
Octavius 1	Dinocysts & Acritarchs	1	1847	1847
Oliver 1	Nanoplankton	19	666.5	2900
Oliver 1	Foraminifera	15	990	2840
Oliver 1	Planctic Foraminiferida	1	1993.5	1993.5
Oliver 1	Dinocysts & Acritarchs	13	2534	2943
Osprey 1	Foraminifera	13	283	2365
Paqualin 1	Foraminifera	7	1535	4218
Paqualin 1	Nanoplankton	2	2286	2295
Paqualin 1	Dinocysts & Acritarchs	12	2290	3789
Pascal 1	Planctic Foraminiferida	7	2200.5	2498
Pascal 1	Dinocysts & Acritarchs	1	2536	2557
Pascal 1	Spores & Pollen	1	2692	2843
Pengana 1	Dinocysts & Acritarchs	9	1385	1639
Pengana 1	Spores & Pollen	2	1644.3	2046
Puffin 2	Planctic Foraminiferida	11	1660	2432
Puffin 2	Spores & Pollen	3	1986	2555
Puffin 2	Dinocysts & Acritarchs	2	2035	2349
Puffin 2	Nanoplankton	2	2240	2380
Rainbow 1	Planctic Foraminiferida	12	1888	2380
Rainbow 1	Dinocysts & Acritarchs	3	2360	2390
Rainbow 1	Spores & Pollen	1	2399	2610
Rainer 1	Dinocysts & Acritarchs	8	1647	2115
Rainer 1	Spores & Pollen	4	2120	2361
Rainier 1	Dinocysts & Acritarchs	8	1647	2115
Rainier 1	Spores & Pollen	4	2120	2361
Rowan 1	Foraminifera	5	1515	2819
Rowan 1	Planctic Foraminiferida	3	1525	1926
Rowan 1	Nanoplankton	16	1950	2817
Rowan 1	Dinocysts & Acritarchs	3	2808	3183
Rowan 1	Spores & Pollen	3	3193	3316
Snowmass 1	Nanoplankton	17	867.5	1254.5
Snowmass 1	Foraminifera	4	1260	1277
Snowmass 1	Dinocysts & Acritarchs	6	1265	1653
Swan 1	Planctic Foraminiferida	7	2138	2581
Swan 1	Dinocysts & Acritarchs	12	2304	3259
Warb 1a	Nanoplankton	11	1603	2345
Warb 1a	Planctic Foraminiferida	5	2150	2346
Warb 1a	Dinocysts & Acritarchs	8	2210	2380
Warb 1a	Spores & Pollen	1	2381	2573

Table 2-2: Biostratigraphic types and amount of data in each well studied.

Biostratigraphic reports, contained in well completion reports, describe the planktonic foraminifera, dinocysts and acritach and spore and pollen assemblages present in sidewall cores and cuttings. The biostratigraphic assemblages found in samples were assigned to biozones, which are summarised for the Phanerozoic by (AGSO North West Shelf Study Group 1994). The biozones presented in Figure 2-2 are based on this summary chart. The biostratigraphic reports also identify missing biozones in the stratigraphic record, as well as providing an interpretation of the depositional environment for the assemblage.

Absolute ages of the foraminiferal zones have been defined for the North West Shelf by Young and Laurie (1996), who correlated these zones to international biozones. This collection of biostratigraphic data, including biozone name, age and depositional environment, was entered into a database, which was used for cross-referencing biozones between wells in the Vulcan Sub-Basin

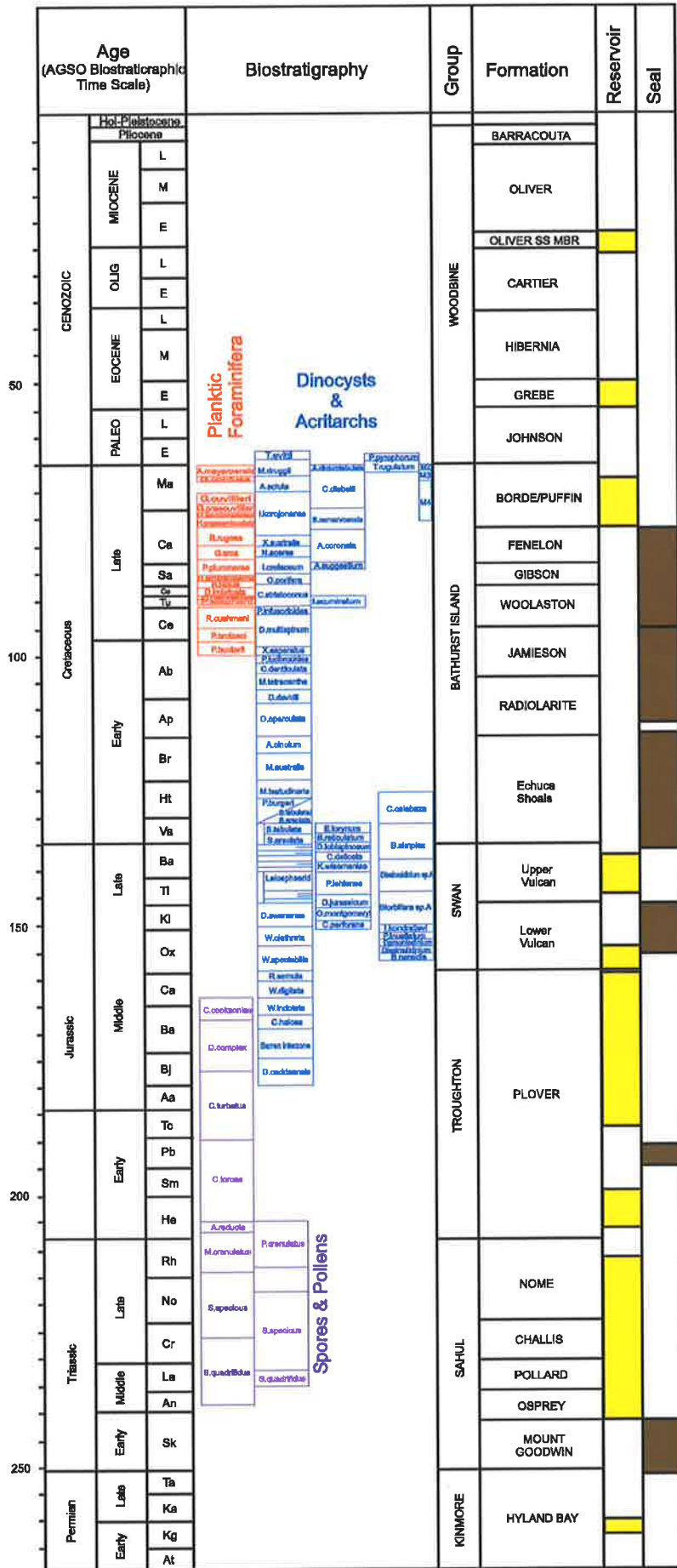


Figure 2-2:
Biostratigraphic chart
with biostratigraphic
zones defined by AGSO
Timescale Calibration
and Development
Project Team (1997)

2.3.2 Wireline Log Data

Most boreholes in this study contained extensive logging suites, consisting at least of gamma ray, sonic, density, neutron porosity as well as micro, shallow and deep induction/resistivity log. These wireline logging runs covered most of the Cretaceous and older lithologies. In order to integrate wireline logs with lithology, biostratigraphy and seismic data, a default template was set as shown in Figure 2-3.

2.3.3 Integration of biostratigraphic and wireline log data

The Triassic to Paleocene section of the Vulcan Sub-Basin was initially subdivided on the basis of major unconformities, evidenced by missing section observed on biostratigraphic and wireline logs. Biostratigraphic reports, the majority of which were obtained from well completion reports, were used to determine the age and time extent of the missing sections in the sub-basin.

Changes in wireline log signature are commonly associated with large hiatuses (Figure 2-3). Major hiatuses are correlated regionally over the Vulcan Sub-Basin, the results for which are presented in Chapter 4. Based primarily on biostratigraphic data, and supplemented by wireline log correlation, major hiatuses were correlated regionally over the Vulcan Sub-Basin.

Rainier 1

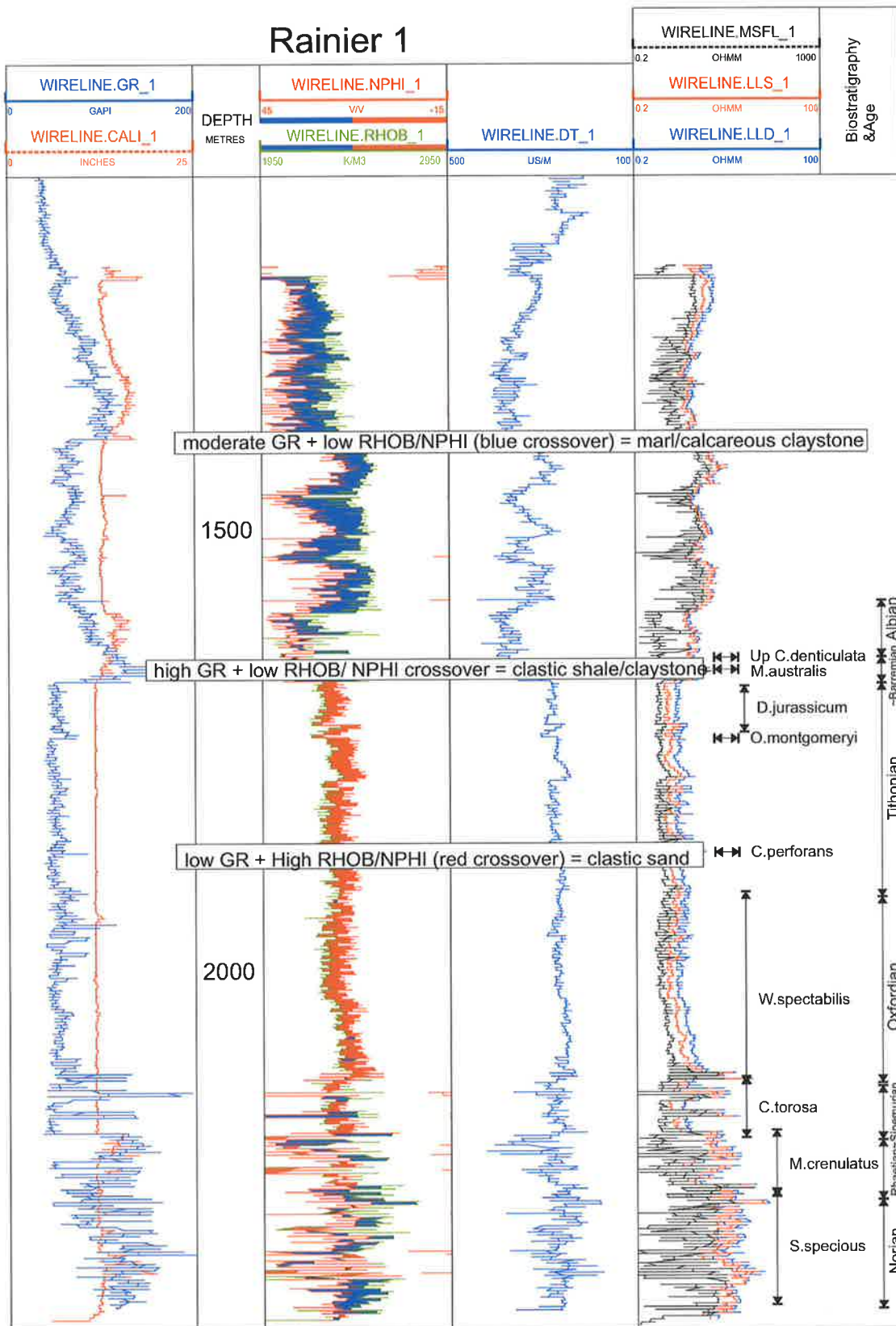


Figure 2-3: Lithology log template based on Rider (1996). Lithology interpretation of wireline logs is based on cuttings descriptions and well composite logs. This type section is from the Rainier 1 well in the central Vulcan Sub-Basin.

2.3.4 Seismic Interpretation

A regional grid of seismic data, the 2D seismic survey described in section 2.2, was loaded into Schlumberger's GeoFrame software for interpretation. Well locations, wireline log data and checkshot data were also loaded into GeoFrame along with biostratigraphic data and regional hiatuses, which were defined during wireline and biostratigraphic analysis. The distribution of sealing intervals was included with the seismic mapping in order to define the three dimensional nature of each sealing facies. By using a series of two-way time maps and isochron maps, it was possible to investigate how seal thickness and lateral extent change areally.

2.3.4.1 Mapping Methodology

Wireline logs, biostratigraphy and associated formation picks were posted on the seismic data in order to identify the seismic character of events. Synthetic seismographs were generated where sonic and density logs were available to tie the well data to the seismic section.

A standard synthetic generation workflow was used, which included minimal editing of sonic and density logs for logging spikes and cycle skipping, calibration of the sonic log to checkshot data. The sonic log was blocked (averaged) to highlight the main trends in velocity variation. Wavelet extraction from the seismic and synthetics were bulk shifted if required to match the synthetic to the seismic trace.

A seismic pick was made on the synthetic at the corresponding peak, trough or crossover to the geological marker. This event was then mapped throughout the area to check that it tied to other wells in the area. The seismic

picks were iteratively adjusted and reinterpreted until the interpretation tied on a regional scale. The event was then mapped over the extent of the study area, utilising standard interpretation techniques.

The Top Paleocene reflector is prominent in the southern and central Vulcan Sub-Basin and was auto-tracked over large areas. In areas with little well control and/or complex Miocene structures, the seismic section was flattened on the Top Paleocene reflector to aid interpretation.

2.3.4.2 Two way time, isochron maps

A series of two way time and isochron maps were generated to investigate the thickness and lateral distribution of seal deposition from the Late Jurassic to Paleocene section in the Vulcan Sub-Basin. Regional two way time and isochron horizon grids were generated from 2D seismic lines. These grids were used to determine the present day spatial configuration of sealing intervals. Two way time maps were also used to identify structural trends in the sub-basin.

Variations in sediment thickness were determined by generating a series of time-thickness maps (isochron maps) for each stratigraphic unit: this was done by subtracting the top horizon from the bottom horizon and gridding the final result.

Chapter 3 Seal Analysis

3.1 Introduction

This chapter outlines the methodology for determining seal capacities, a comparison of threshold pressure results from cuttings and core samples, and a discussion on evaluating seal potential (i.e. seal risk).

A seal is any rock that impedes the movement of hydrocarbons, whereas a reservoir is any porous and permeable rock that is capable of holding hydrocarbon (Downey 1984; Kaldi and Atkinson 1997), this definition is widely accepted in literature and estimating seal capacity is in effect solving basic capillary pressure equations as outlined by Schowalter (1979). A top seal is a rock that overlies a reservoir and forms a barrier to the vertical migration of hydrocarbons. Seal capacity is defined as the hydrocarbon column height that a seal can support.

3.2 Capillary Seals

The forces acting on a seal overlying a hydrocarbon-bearing reservoir are shown in Figure 3-1. The main driving force for hydrocarbon migration is buoyancy, or pressure caused by the density difference between hydrocarbons and formation water. Buoyancy pressure is dependent on the hydrocarbon column height (h), the density of the hydrocarbons (ρ_{hc}) and the density of formation water (ρ_w) (Figure 3-1, Equation 1).

The main resistive force to hydrocarbons entering the seal is capillary pressure. Capillary pressure (P_c) is dependant on interfacial tension (σ : the forces acting between hydrocarbons and formation water), wettability (θ : the forces acting between the fluids and the rock) and the radius R of the largest pore throats in the sealing rock (Figure 3-1, Equation 2).

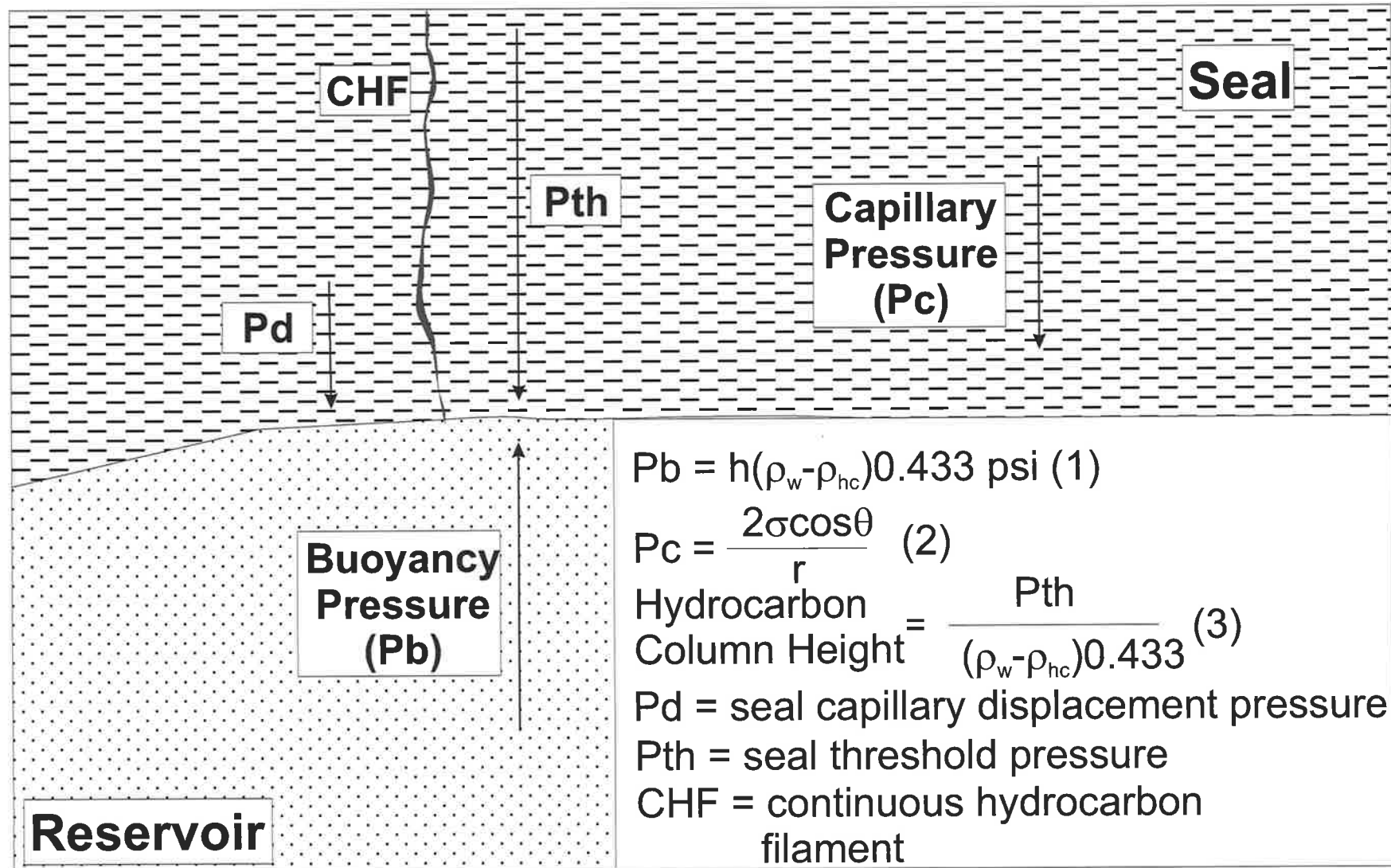


Figure 3-1: Schematic showing the forces controlling hydrocarbon entrapment and equations for those forces. P_b = buoyancy pressure (psi), the driving force for hydrocarbon migration is dependant on h (ft) = the height of the hydrocarbon column and $(w-hc)$ = the density difference between the hydrocarbon and formation water (g/cc) (Equation 1). P_c = capillary pressure (psi), the resistive force is dependant on σ = interfacial tension (dynes/cm), θ = contact angle (degrees) and r = the size of the largest interconnected pore throats (Equation 2). P_c has two components, P_d = capillary displacement pressure (psi) (pressure at which hydrocarbons enter the seal) and P_{th} = threshold pressure (psi). $P_b > P_d$ hydrocarbons enter the seal. $P_b > P_{th}$ a continuous hydrocarbon filament (CHF) is present through the seal. The seal will

3.2.1 Buoyancy Pressure

The driving force for hydrocarbon migration is buoyancy (or the buoyant force), which is caused by the density difference between the water phase and the hydrocarbon phase (Schowalter 1979; Smith 1966; Smith 1980; Vavra et al. 1992; Watts 1987).

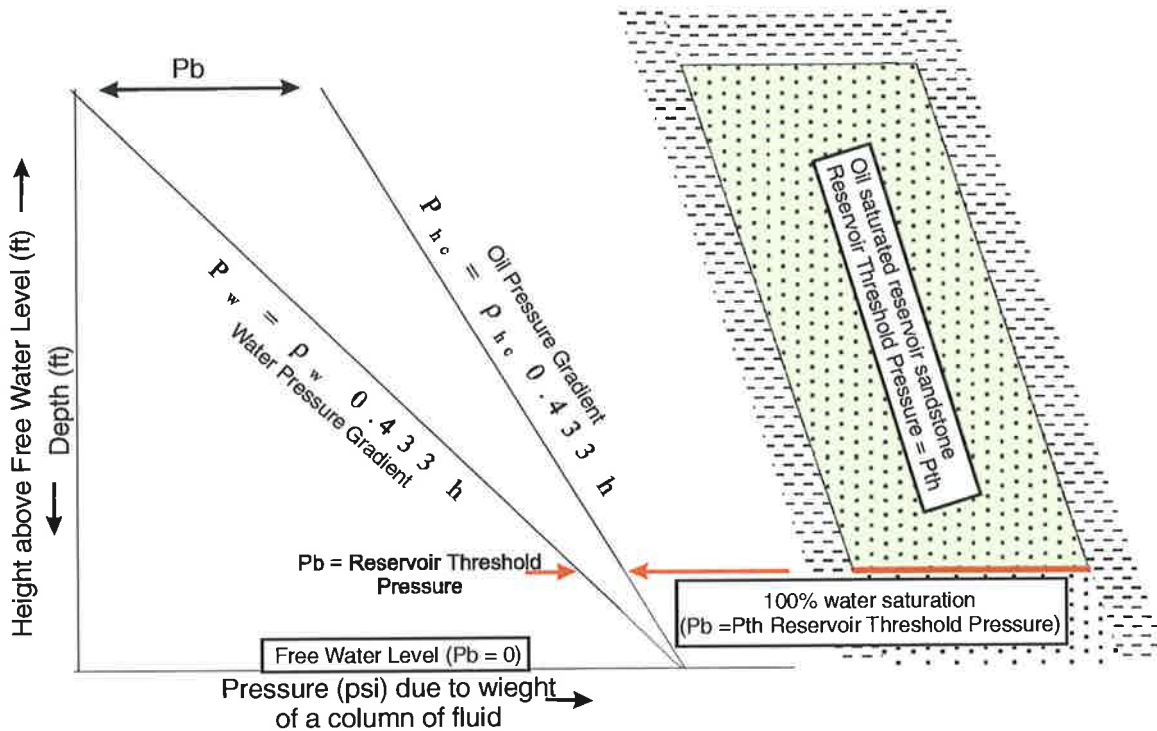


Figure 3-2: Buoyancy pressure of an oil filled reservoir under static conditions (after Schowalter 1979).

For a continuous hydrocarbon column, the buoyant force increases upward through the column. Figure 3-2 illustrates the increase in the buoyant force (P_b) (psi) of a hydrocarbon column trapped in a porous sandstone reservoir on a pressure vs. depth (ft) plot. P_w represents the water pressure (psi) gradient above the free water level (FWL = no buoyant force) and P_{hc} represents the hydrocarbon pressure (psi) gradient above the FWL. The density of the respective fluids times 0.433 determines the slopes of the water gradient and oil gradient. At any height (ft) of hydrocarbon column above the FWL, the buoyant force is equal to the difference between P_{hc} and P_w (Schowalter 1979).

Figure 3-2 shows a line called the '100% water saturation depth' which is determined by the reservoir threshold pressure. No hydrocarbons are present between the FWL and the 100% water saturation line because the reservoir threshold pressure must be overcome for hydrocarbons to enter the pore network of a rock.

The buoyant force can be calculated if the density of the hydrocarbons, density of the wetting phase fluids and the height of the hydrocarbon column is known using (1).

Pressure (psi) due to the buoyant force (P_b) can be written as:

$$P_b = (\rho_w - \rho_{hc}) g h(m) \quad (1)$$

Or

$$P_b = (\rho_w - \rho_{hc}) 0.433 h(ft) \text{ (for PSI/ft conversion)} \quad (2)$$

Where ρ_w (g/cc) and ρ_{hc} (g/cc) are the densities of water and hydrocarbons respectively, g is the gravitational constant (9.8 m/s) and h is the height of the hydrocarbon column above the free water level (FWL). P_b is the buoyancy pressure (psi) defined as the pressure exerted on the seal, by a hydrocarbon column, under hydrostatic conditions.

Subsurface densities of hydrocarbons and water need to be determined in order to perform the calculations for buoyancy pressure. For the purpose of this study, the range of brine and hydrocarbon densities defined in Table 3-1 were used. The low and high hydrocarbon density values were picked based on empirical data from the Jabiru, Challis and Skua fields, whereas the low and high values for water densities were picked to encompass a wide range of possible brine densities in the Vulcan Sub-Basin.

Sensitivities	Low		High
Interfacial Tension (dynes/cm)	10	20	30
Oil Densities (API)	37	39	42
Water Densities (g/cc)	1	1.05	1.1

Table 3-1: Range in values used to calculate seal capacity sensitivities (shown as error bars on seal capacity results figures).

3.2.2 Entry Pressure, Displacement Pressure and Threshold

Pressure

It is important to note the difference in Figure 3-1 between capillary displacement pressure (P_d), which is defined as the pressure at which the non-wetting phase first enters the pore system, and capillary threshold pressure (P_{th}), which is defined as the pressure at which a continuous hydrocarbon filament (CHF) first exists through the pore network of the seal. Pressure units used throughout this thesis are pounds per square inch (psi).

$$P_{th} = \frac{2\sigma \cos\theta}{r} \quad (3)$$

P_{th} is considered to be the resistive force to hydrocarbon migration. Put another way, for hydrocarbons to migrate through a seal, P_b of the hydrocarbon has to be greater than P_{th} of the seal. As shown in Equation (3) P_{th} increases as interfacial tension (σ) increases, wettability contact angle (θ deg) decreases and the radius r of the largest interconnected pore throats in the rock decreases.

3.2.3 Interfacial Tension

Interfacial tension between oil and water was defined by Schowalter (1979) as the work required to enlarge by unit area the interface between two immiscible fluids and is a measure of the attraction of 'like' molecules within a fluid and the repulsion of 'dissimilar' molecules between different fluids.

Schowalter (1979) suggests a sub-surface interfacial tension range of 5 to 35 dynes/cm for an oil-water system and 30 to 70 dynes/cm for gas-water system.

O'Connor (2000) documented the discrepancy in published recommendations of values appropriate for interfacial tension estimates and referenced results of empirical back calculations of interfacial tension (based on fill to leak hydrocarbon accumulations) ranging between 26 and 30 dynes/cm.

For the purpose of this study, a range of interfacial tension was applied to all seal capacity calculations (values in Table 3-1).

3.2.4 Wettability

Wettability is defined as the work necessary to separate a wetting fluid from a solid (ie water from grains of quartz) (Schowalter 1979). Wettability is normally expressed as the contact angle (θ) of the oil-water interface against the rock, as measured through the denser fluid. For contact angles between 0 and 90 degrees, rocks are generally considered water wet, whereas for contact angles of between 90 and 180 degrees, the rocks are considered to be oil wet (Schowalter 1979).

The significance of wettability is that oil would preferentially adhere to grain surfaces in oil wet rocks, while water wet rocks would have grain surfaces covered by water. (Schowalter 1979) points out that whereas angles of greater than 90 degrees are generally considered oil wet, the contact angle may need to be as high as 140 degrees for oil to be preferentially absorbed over water.

Generally speaking, sedimentary rocks are considered to be water wet because of the initial depositional exposure of pore surfaces to water and the strong attraction of water to most rock surfaces. Furthermore, water is an excellent wetting fluid and it is often assumed that a thin film of water coats all grain surfaces, thus making the contact angle θ close to 0 (Equation 3). (Schowalter 1979) suggests that rocks rich in organic matter (source rocks) may not be water wet in the sub-surface.

For this study pores and pore throats are assumed to be water wet.

3.2.5 Pore Throat Radius

The third factor required to estimate Pth is the radius of the largest interconnected pore throats in the rock. From Equation 3, it can be seen that Pth is inversely proportion to the radius of the interconnected pore throats.

3.2.6 MICP

Capillary pressure properties of rocks (specifically Pth) can be evaluated by using mercury injection capillary pressure analysis (MICP) (Purcell 1948; Schowalter 1979; Vavra et al. 1992).

MICP data are acquired by injecting mercury into evacuated, cleaned and extracted core or cuttings samples. Mercury injection pressure is increased incrementally and the percentage of rock pore volume saturated by mercury is measured after allowing sufficient time for equilibrium to be reached. The injection pressure is increased incrementally until the mercury pressure reaches a predetermined value (60 000 psi in this study). The pressure is then graphed against mercury saturation as shown in Figure 3.3 (A and B).

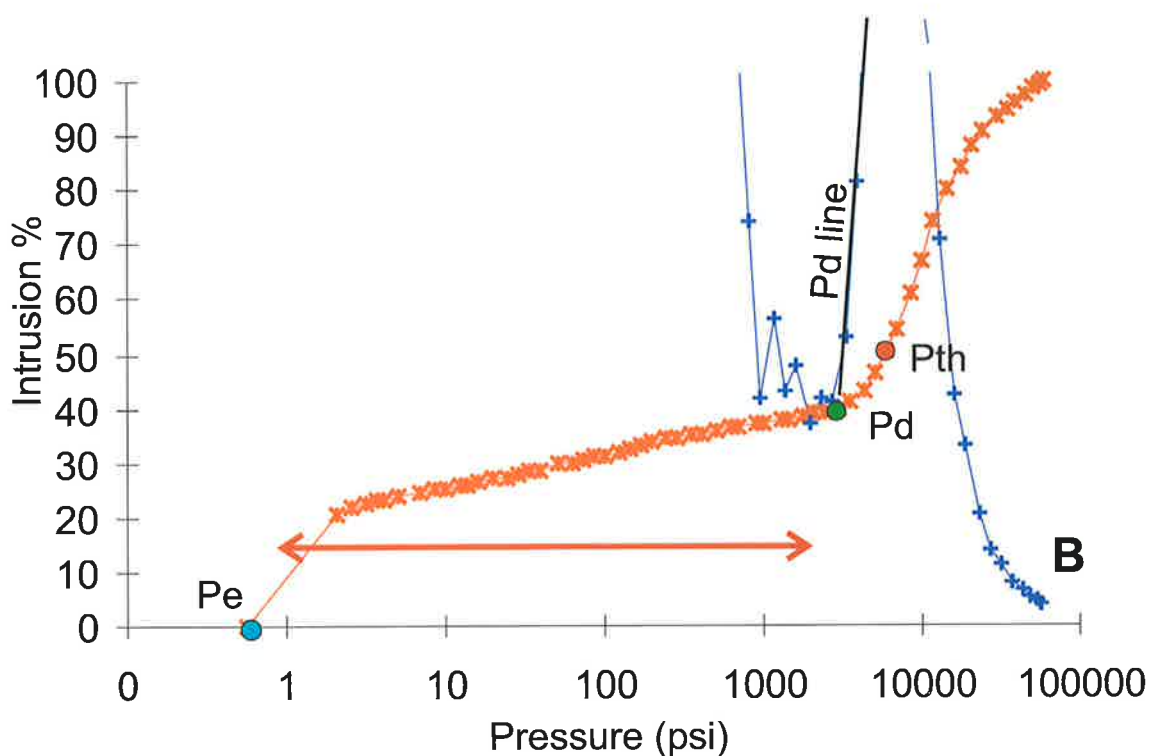
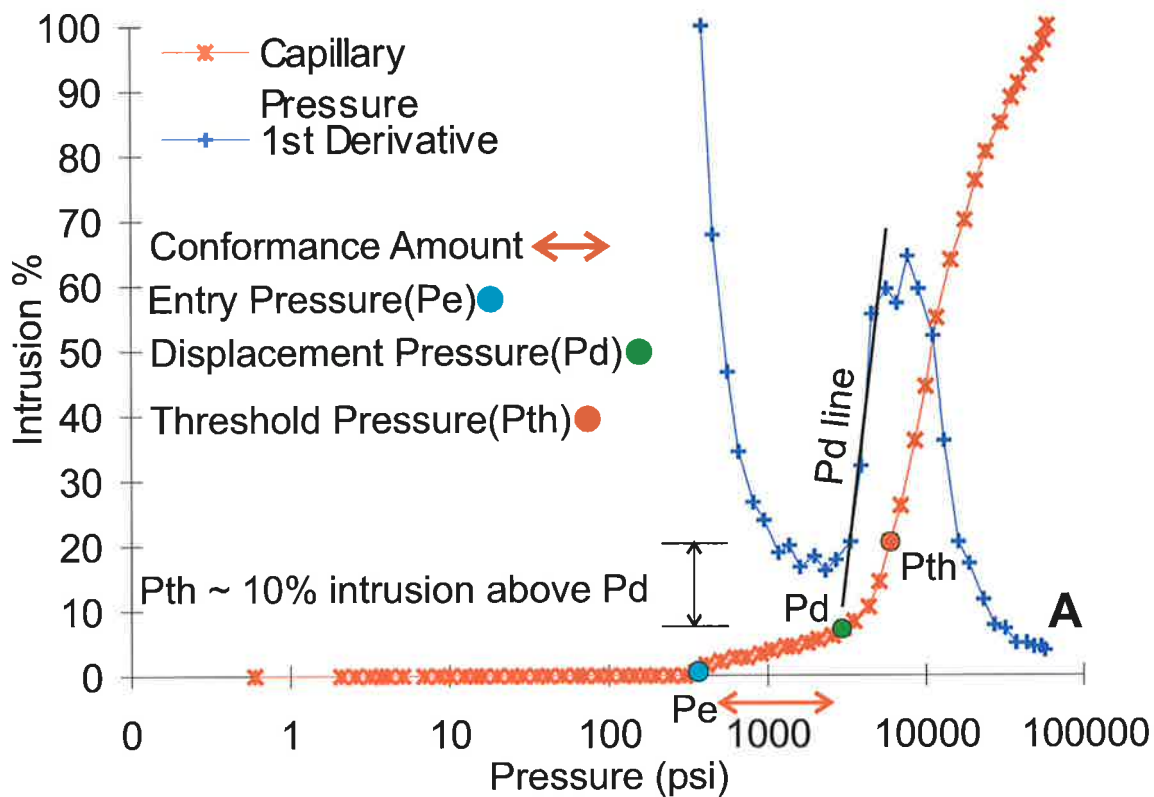


Figure 3-3 Mercury injection capillary pressure curve and 1st derivative for a claystone sample (A) and synthetic cuttings sample (B) showing entry pressure P_e , displacement pressure P_d , threshold pressure P_{th} and conformance effects. Y-axis values of the 1st derivative curve are scaled to plot on the same scale as the MICP curve. The first derivative of the intrusion curve is effectively the rate of intrusion of mercury with increase in pressure or the flow of mercury with change in pressure. The displacement pressure (P_d) is taken to be point at which the 1st derivative increases - indicated by the line of best-fit intersecting the MICP curve. The threshold pressure (P_{th}) is then estimated at 10% intrusion above the displacement pressure point. See text for details.

3.2.7 Threshold pressure

Schowalter (1979) experimentally detected critical saturations of mercury at P_{th} and has shown that the non-wetting phase saturation, required for a continuous hydrocarbon filament, has a range of 4.5 to 17%. Schowalter (1979) suggested that by determining the mercury pressure on the capillary pressure curve at 10% non-wetting phase, saturation P_{th} could be estimated. Sneider et al. (1997) compared observed hydrocarbon column heights in the field to column heights calculated from capillary pressure curves, and observed that seal capacity measurements approximated empirical hydrocarbon column heights where P_{th} was determined at a non-wetting phase saturation of 7.5%. Based on numerical simulation of bond percolation processes in a 3D 10x10x10 lattice, Schlomer and Krooss (1997) documented that the onset of percolation, equivalent to the first interconnected pathway, corresponds to 13% non-wetting phase saturation.

Seal capacities calculated using P_d instead of P_{th} will underestimate true seal capacity by between 4.5 and 17%. When calculating seal capacities for this thesis a 10% sensitivity was applied to the P_d determined from capillary pressure plots to determine the error underestimating P_{th} would introduce.

3.2.8 Conformance

Conformance is defined as the difference (in PSI) between the entry pressure (P_e) and the displacement pressure (P_d). In order to determine P_{th} from a MICP curve, P_e and P_d must be determined first. Before entering the pore network, mercury conforms around the sample, filling surface irregularities. This 'conformance' appears as apparent mercury intrusion on the MICP curve and can make picking P_d difficult. Figure 3.3 shows MICP results for a claystone core plug and synthetic cuttings made from the same core. The conformance, highlighted by the red arrow, is negligible for

the core plug MICP curve (Figure 3.3A). However, for cuttings, the sample size is smaller, with a more irregular surface causing conformance effects to increase significantly (Figure 3.3B).

The cause of the extra conformance seen in both the real and synthetic cuttings samples (Figure 3.3) is most likely due to micro fractures and surface effects created by physical damage. As the volume of mercury intruded into a seal lithology is at least an order of magnitude smaller than the volume of mercury injected into a reservoir sample, the conformance effects are appear more pronounced for seal lithologies as these effects make up a larger proportion of the intruded mercury volume.

Conformance must be accounted for before determining Pd and Pth. Previous studies have removed conformance by visual inspection of the MICP curve (Schowalter 1979; Sneider et al. 1997). While visual inspection may be appropriate for removing conformance in samples with clear inflection points and low conformance effects, many MICP curves for cuttings samples have large conformance effects, as exemplified in Figure 3.3B, and a more robust method for finding the displacement pressure is required.

3.2.9 1st derivative – a consistent way of removing conformance

The 1st derivative of the MICP curve effectively shows the rate of intrusion of mercury with increasing pressure. The y-axis values of the 1st derivative curve were multiplied by a constant, so as to plot on the same scale as the MICP curve. This shape of the first derivative curve consistently shows a decreasing amount of mercury intrusion decreases with increasing pressure and decreasing conformance affects (Figure 3.3'1'). When the mercury enters the sample, the first derivative curve, which represents the rate of mercury intrusion into the MICP vessel, can be seen to increase significantly (Figure 3.3 points at the base of the 'Pd line').

Displacement pressure (Pd) is interpreted to be the point at which the rate of mercury intrusion increases significantly. A practical way of determining Pd is to extend of the line of best fit ('Pd line' in Figure 3.3) to the MICP curve. Pth is then interpreted to be 10% non-wetting phase intrusion above Pd.

The first derivative curve is scaled so that the points just before the rate of mercury intrusion into the sample (Figure 3.3 '1') overlies the MICP curve. In this way Pd can be picked consistently on different samples as the pressure where mercury intrusion into the sample increases significantly. The error in picking the true Pd of a sample is accounted for by taking using a +/-10% range of Pth when calculating seal capacity. Throughout this study a line of best fit was drawn graphically to fit the points associated with the increase in the rate of mercury intrusion into the sample. The line of best fit is used as a guide to determine the MICP reading closest to the beginning of high rates of mercury intrusion into the sample.

This methodology was developed and tested for this study to remove conformance effects from cuttings MICP results.

3.3 Seal Capacity (Column Height)

$$Pth_{hw} = \frac{\sigma_{hw} \cdot \cos(\theta_{hw})}{\sigma_{ma} \cdot \cos(\theta_{ma})} (Pth_{ma}) \quad (4)$$

Quantitative application of MICP data to subsurface conditions requires the conversion of MICP values to subsurface hydrocarbon-water capillary pressure values. The conversion factor is shown in Equation 4, where Pth_{hw} is the threshold pressure for the hydrocarbon water system, Pth_{ma} is the threshold pressure for the mercury air system, σ_{hw} is the interfacial tension of the hydrocarbon water system (dynes/cm), σ_{ma} is the interfacial tension of the mercury air system, θ_{hw} is the contact angle of hydrocarbon and water, θ_{ma} is the contact angle of mercury and air against the rock (Purcell 1948; Schowalter 1979; Vavra et al. 1992).

The sensitivities due to variation of subsurface interfacial tension values and the assumption that subsurface seals are water wet have been discussed in previous sections. Thus, as θ_{hw} is taken to be zero, $\cos(\theta_{hw}) = 1$. The interfacial tension of mercury and air is 480 dynes/cm (at standard temperature and pressure) and the contact angle between mercury and air is 140 degrees.

$$HC(ft) = \frac{Pth_{seal} - Pth_{res}}{(\rho_w - \rho_{hc})0.433} \quad (5)$$

The seal capacity (HC(ft)), defined as the amount of hydrocarbon column a seal can hold, is calculated using Pth (converted for a hydrocarbon water system) and Equation 5, where Pth_{seal} is the threshold pressure of the seal, Pth_{res} is the threshold pressure of the reservoir, ρ_{hc} is the density of hydrocarbons and ρ_w is the density of formation water (Purcell 1948).

As outlined in Chapter 3.2.1, in order to model the uncertainty of various variables used to calculate seal capacity, a range of values was used for each input variable shown in Equation 5.

3.4 Cuttings vs Core

3.4.1 Introduction

Many top seal studies face the problem of acquiring enough rock sample for MICP measurements, which are essential for determining seal capacities. Samples can consist of core, sidewall cores and/or cuttings; core of the top seal is the most desirable but the least commonly obtained. Cuttings, on the other hand, are the most commonly available sample type, but provide the least “reliable” measurement. One component of this study, therefore, investigates the viability of using cuttings to determine top seal capacity.

Relatively few authors have investigated the use of cuttings in MICP analysis. Purcell (1948), in one of the original papers dealing with capillary pressures, mentioned the usefulness of cuttings where no core is available for MICP analysis. Schowalter (1979) evaluated the reliability of drill cuttings-derived MICP curves on two sandstone samples, an interbedded sand/shale sample and a chalk sample by crushing cores to various sized, simulated cuttings. He suggested that capillary properties of irregular rocks, which are of drill cuttings size, can be measured with accuracy. However, he noted that the smaller the sample the more likely the estimated P_{th} will be less than that measured from a full size core plug.

A comprehensive paper on estimating seal capacities from cuttings was published by Sneider et al. (1997) in which they evaluated seals with P_{th} ranging from approximately 100psi to 5000psi. Sneider et al. (1997) further determined empirical adjustment factors (EAF), which are added to P_{th} interpreted from cuttings-derived MICP curves. For seals with P_{th} ranges between 1400psi to 6900psi, the EAF range was between 923psi and 4009psi, with an average EAF of 1810psi. The EAF represents a significant error in estimating P_{th} between cuttings and core samples. Sneider et al. (1997) acknowledged the importance of removing conformance before P_{th} could be determined; the authors however, did not outline a method for doing this. The large variance in EAF values provided by Sneider et al. (1997) may be explained by the large amounts of conformance associated with cuttings-derived MICP curves.

3.4.2 Sample Preparation

Three types of samples were used for this study: drill cuttings, synthetic cuttings and core. Drill cuttings were prepared by removing particles smaller than 0.8mm using a 1mm sieve. This was done because samples smaller than 1mm may clog the MICP

machine. Synthetic cuttings were prepared by crushing bulk core into cuttings-sized particles and then filtering these through a 1mm sieve.

All core plugs used in this study were oriented with respect to vertical and were prepared in three ways. Figure 3-4 illustrates the various types of mercury intrusion into a vertically oriented (plug length parallel to core) epoxy-coated sample. For vertical intrusion samples were coated with epoxy on all sides, leaving only the top and bottom open. Samples for horizontal intrusion were coated on the top and bottom leaving the sides open. Bulk core samples were not coated at all.

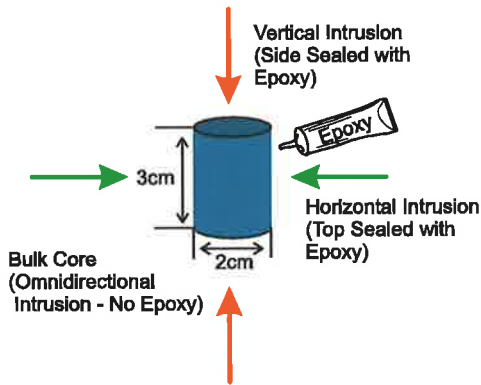


Figure 3-4: Core plugs are oriented in a vertical direction; this example is of a vertical core plug. For mercury intrusion into the sample in a vertical direction, the sides of the core plug are coated with epoxy. For mercury intrusion in a horizontal direction, the top and bottom of the core plug are coated with epoxy. A bulk core sample has no epoxy coating and mercury enters the pore network from all directions. (modified after (Sneider et al. 1997))

3.4.2.1 Cuttings vs. Core Results

Four sets of results, which compare MICP curves of epoxy sealed core, bulk core, synthetic cuttings and, where possible, real cuttings obtained from just above or below the cored interval, are shown in Figure 3-5. Pd values, interpreted using the 1st derivative, are shown as green dots and Pth, taken at 10% above Pd, are shown as red dots on the MICP curves. Conformance increase due to cuttings irregularities is highlighted using red arrows. Scanning electron microscope (SEM) images for each sample in Figure 3-5 are shown in Figure 3-6.

It is clear from Figure 3-5A and Figure 3-5B that real cuttings curves and synthetic cuttings curves are very similar in shape and conformance effects. This suggests that MICP curves derived from synthetic cuttings are comparable to MICP curves derived from real cuttings. Thus synthetic cuttings have a valid MICP intrusion curve. Figure 3-5C and Figure 3-5D compare synthetic cuttings and core only as no cuttings could be obtained from the same lithology above the core sample.

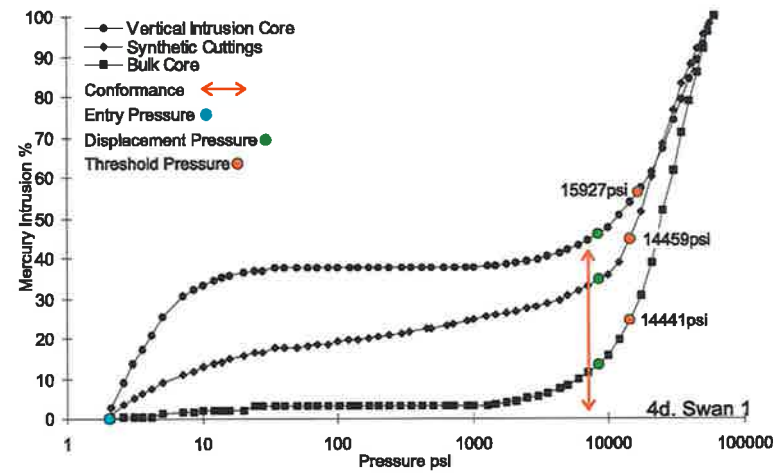
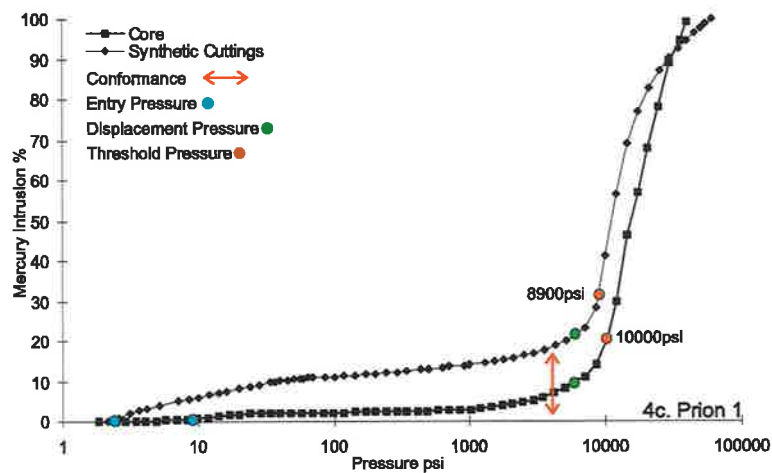
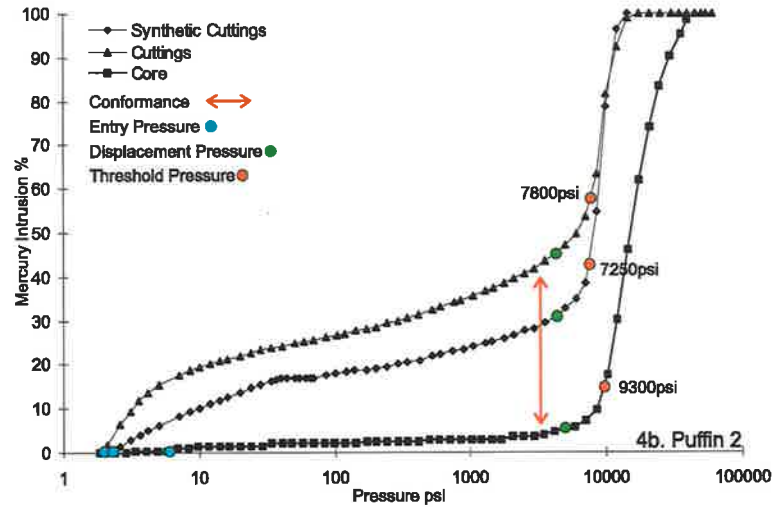
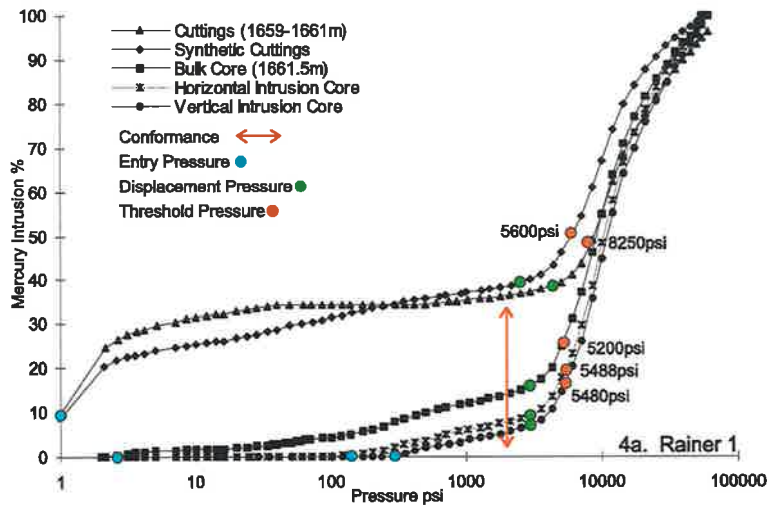


Figure 3-5: Capillary pressure curves for four comparison studies on cuttings and core. Entry pressures, determined using first derivative, are marked with green dots and threshold pressures, taken at 10% intrusion above the entry pressure, are marked with red dots. Note the increase in conformance due to the greater surface area and undulation of cuttings samples.

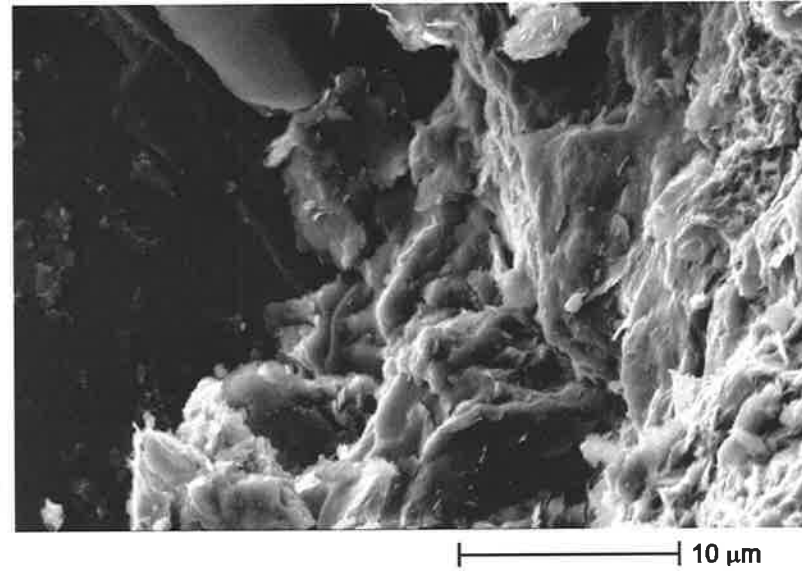
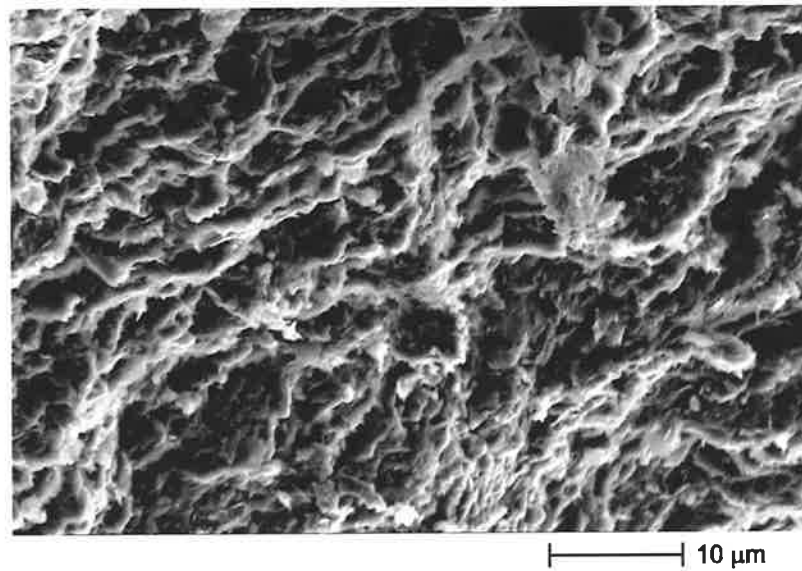
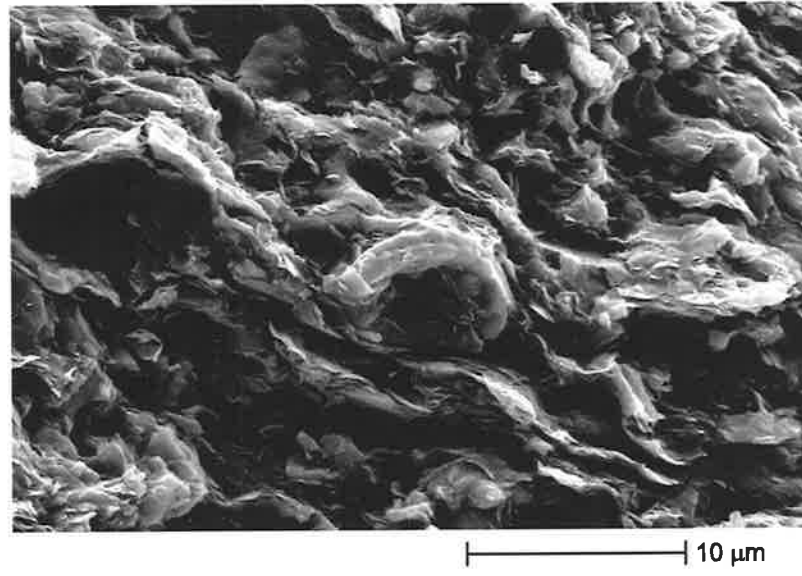
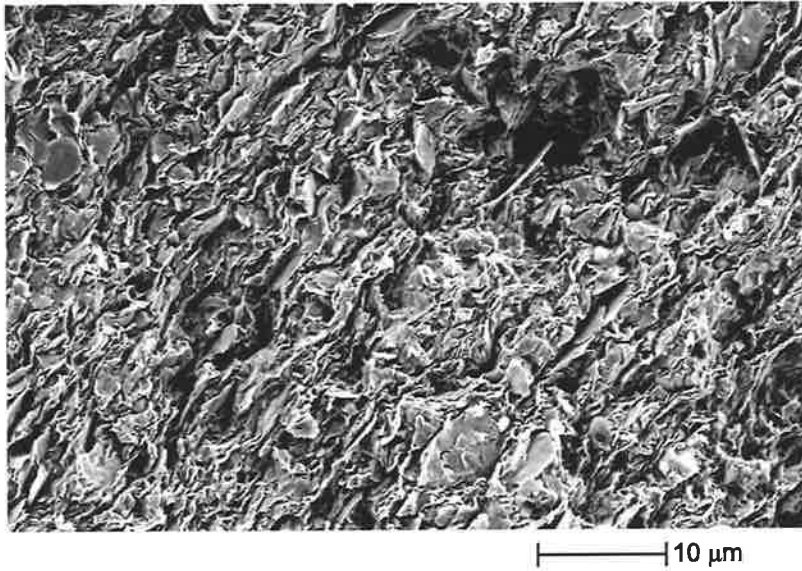


Figure 3-6: SEM images correspond to the mercury injection capillary pressure graphs in Figure 3-5 (e.g. Image A corresponds to Graph A in Figure 3-5). All four images show predominantly detrital clay fabric. The seals shown in Images B, C and D also contain some carbonate grain support in the clay fabric.

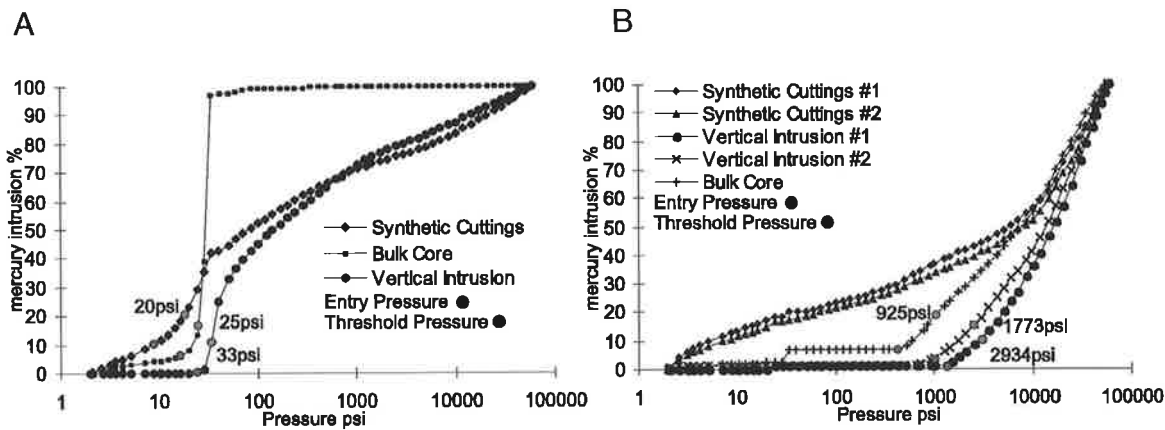


Figure 3-7: Mercury injection capillary pressure (MICP) curves for core and cuttings samples of a sandstone (A) and a sandy mudstone (B). At low pressures conformance effects make it difficult to pick entry and threshold pressures. There is a distinct increase in conformance when comparing the core and cuttings MICP curves for sample A. It is not possible to pick an entry or threshold pressure for the cuttings sample MICP curves shown in B.

It is not possible to reliably estimate P_d or P_{th} from cuttings curves shown in Figure 3-7. In both cases synthetic cuttings exhibit the most conformance and the lowest P_d and P_{th} values. Bulk core plugs have the next highest conformance and next lowest P_d and P_{th} . By contrast, vertical intrusion core samples had the least conformance effects, thus allowing the most reliable P_d and P_{th} interpretation.

Low P_d and P_{th} , shown in Figure 3-7A, are characteristic of sandstone samples. Due to the brittle nature and relatively large grain sizes of many types of sandstone, the integrity of the pore networks is commonly not preserved in real or synthetic cuttings. Hence, the P_d and P_{th} interpreted from cuttings MICP curves are lower than the actual P_d and P_{th} .

Figure 3-7B illustrates a seal with interbedded claystone and siltstone beds. P_d and P_{th} interpreted for bulk core and vertical intrusion core samples show a variance of over 1000psi. These results indicate heterogeneity on a core scale as there is a larger interconnected pore throat network in the horizontal direction than in the vertical. Consequently P_d and P_{th} is lower for the bulk

core and much higher for vertically intruded core. It was not possible to interpret Pd and Pth from the MICP curves of the cuttings.

The results in Figure 3-7 suggest that Pd and Pth interpretation is not always possible on cuttings-derived MICP curves. However, where a clear inflection exists and where cuttings are representative of the sub-surface rocks, as with the results shown in Figure 3-5, cuttings-derived MICP curves can provide valid Pd and Pth values.

Pd and Pth values interpreted from MICP curves in Figure 3-5 and Figure 3-7 are displayed in Figure 3-8. The sample type and MICP reference are displayed at the base of each bar in the graph with the pressure value shown at the top of each bar. The percentage difference between Pd and Pth values for different types of core and cuttings samples, normalized to the bulk core sample, are displayed in Figure 3-9.

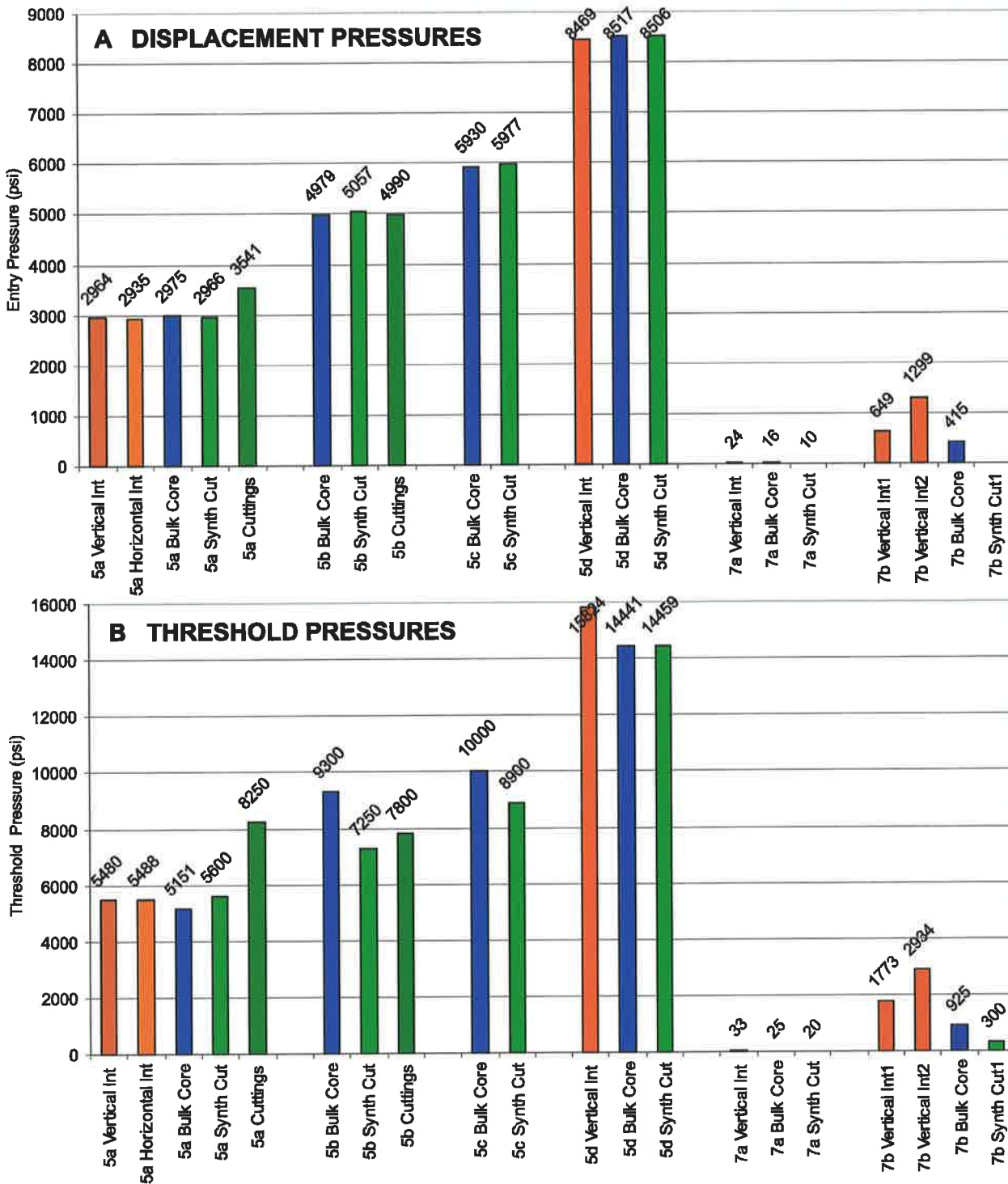


Figure 3-8: Displacement pressure differences (A) and threshold pressure differences (B) are shown for different types of sample. Pressure values are printed at the top and the sample type is printed at the base of each bar. Samples with prefix '5' correspond to MICP curves in Figure 3-5 while samples with prefix '7' correspond to MICP curves in Figure 3-7. Displacement pressures were determined using the first derivative; threshold pressures were taken at 10% intrusion above the entry pressure.

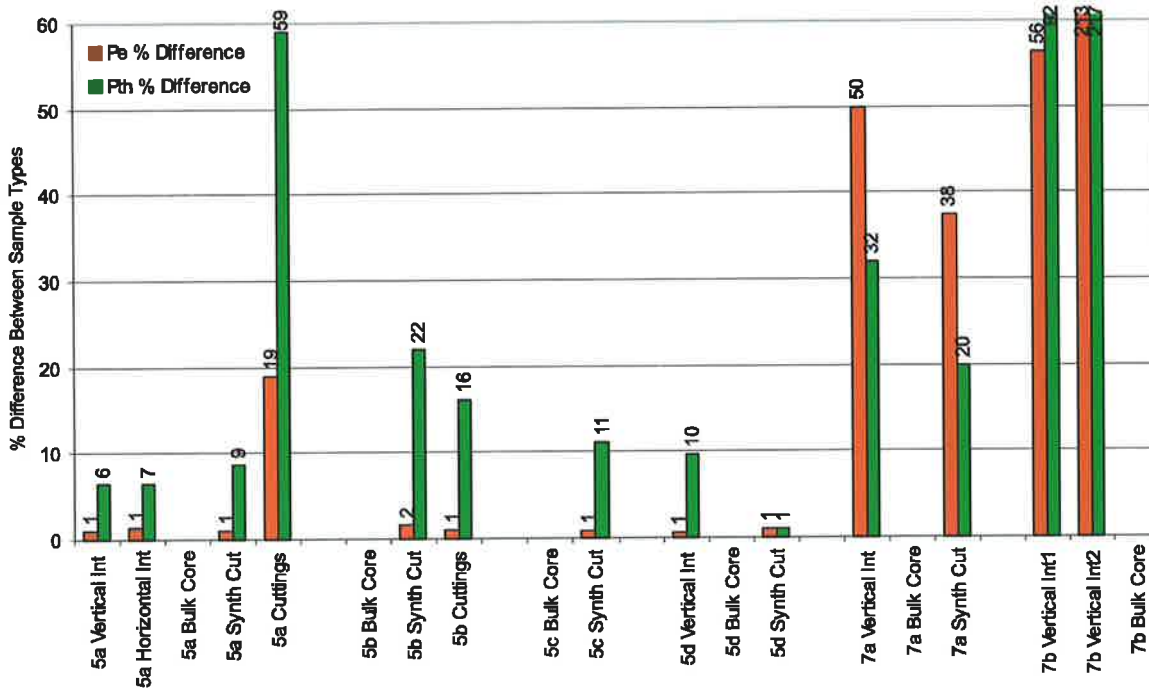


Figure 3-9: For each sample the difference in displacement pressure (red bars) and threshold pressure (green bars) is shown as a percentage relative to the 'Bulk Core' displacement pressure and threshold pressure. The sample reference number and sample type are printed at the base of each bar. Sample 5a is a sandstone and the higher difference in Pd and Pth values between core and synthetic cuttings is largely attributed to conformance effects. It was not possible to pick either Pd or Pth on the synthetic cuttings curves for sample 5b, the large difference in pressure values between 'Vertical Intrusion' and 'Bulk Core' is attributed to the presence of lower Pd and Pth (bigger interconnected pore throat paths) with omnidirectional intrusion.

The four seal samples for which synthetic and real cuttings provided valid results (prefix '5' in Figure 3-8 and Figure 3-9) showed a difference in Pd of less than 3%. However, the difference in Pth ranged from 6% to 20% for core and synthetic cuttings. The greater difference in Pth variance may be explained by considering that the shape of the MICP curve is smoothed with increasing conformance. The curvature of the MICP curve influences the Pth value taken at 10% non-wetting phase saturation above Pd.

The two samples for which it was not possible to interpret Pd and Pth values (prefix '7' in Figure 3-8 and Figure 3-9) from cuttings derived MICP curves clearly show large differences in interpreted Pd and Pth.

3.4.2.2 Cuttings vs. Core Discussion

This study demonstrates that, under certain circumstances, cuttings can provide valid results in MICP analysis. Where invalid results are obtained, it is not possible to determine Pd and thus interpret Pth. Where valid results are obtained and Pd is determined using the 1st derivative, the difference in Pd between core and synthetic cuttings samples is less than 3%. Estimated Pth values have a greater variance than Pd due to the shape of the MICP curve changing with increased conformance. The error in seal capacity calculations, based on Pth obtained from cuttings, ranges between 6 and 20%.

Following the conclusion that cuttings can provide valid seal capacity results, sampling for a regional analysis of seal capacity in the Vulcan Sub-Basin was undertaken, with top seal cuttings sampled from over 40 wells.

3.5 Analytical Techniques

3.5.1 Sampling Strategy

Regional seals were defined based on integrated geological and geophysical criteria outlined in Chapter 2. Cuttings samples representative of the seal in a particular well were collected from a range of depth intervals determined from wireline logs.

All sample collection was undertaken at the Geoscience Australia core library in Canberra, Australia. Cuttings were obtained from sample bags representing 3 to 5m intervals. Due to government restrictions, no more than ¼ of the sample weight could be taken for analysis. Multiple samples were collected over the base of the seal interval and from intervals higher in the section that were thought to be equivalent to seals in other parts of the basin.

These samples were collected to build up the data base for basin wide seal characterisation and to test regional variation.

3.5.2 Preparation of Samples for MICP

In order to run MICP analysis, the cuttings are placed in a powder penetrometer (Figure 3-10), which is sealed and evacuated to a vacuum before mercury is allowed to enter the chamber containing the sample. Due to design constraints, cuttings smaller than 0.8mm in diameter will clog the penetrometer and must be sieved out. There was often residual dried drilling mud coating the cuttings. The following procedure was followed for MICP sample preparation:

Cuttings samples were washed with methylated spirits to remove any coating drilling mud. The cuttings were then dried in an 80°C oven for 10 minutes after which the sample was sieved using a 0.8mm sieve. Cuttings that were larger than 0.8mm were then dried in an oven at 80°C for 24 hours.

The cuttings sample set was then examined at 10x magnification and any obvious cavings were removed.

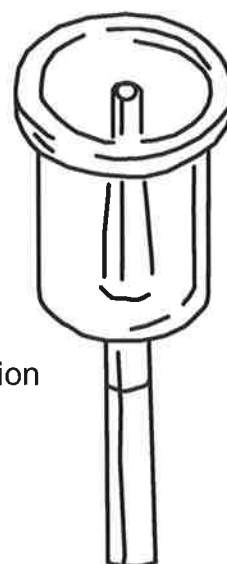


Figure 3-10: Schematic of a powder penetrometer. The rock sample is placed inside the cavity in MICP analysis.

3.5.3 SEM Preparation and Methodology

Scanning electron microscope (SEM) samples were prepared by sticking individual cuttings to an epoxy-coated stub. Once the epoxy had dried the cuttings were broken, usually using tweezers, so as to provide a fresh rock surface.

A standard 1 micron thin gold coating was applied to the SEM stub samples and the cuttings were analysed using a Philips XL-30 Field Emission Scanning Electron Microscope (1-30 kV field emission SEM, nominal resolution < 2.0 nm at high kV, < 8nm at 1 kV.), with an integrated EDAX Energy Dispersive X-ray analyser package.

Minerals were initially identified using the integrated EDAX x-ray analyser package for each formation and subsequent identification was performed by visual inspection.

3.5.4 XRD Preparation

The standard x-ray diffraction method was employed, which consisted of crushing a small amount of sample with distilled water using a mortar and pestle. The samples were then sent for analysis using a Philips P W 1050 Diffractometer with a Cobalt $K\alpha$ radiation source.

Sample results were then plotted in the XRD analysis software, which contained mineral spectrums for kaolinite, quartz, calcite, mixed illite/smectite, and chlorite. As the size of the peaks in an XRD graph is relative to the concentration of the sample preparation, it is common practice to normalise the results measuring the half area of each mineral peak and dividing this by the half area of the quartz peak found at $25^{\circ}2\theta$.

3.6 Seal Potential

Seal potential (SP) comprises the following geological components (Kaldi and Atkinson 1997):

- the calculated amount of hydrocarbon column height supported relative to trap height (seal capacity);
- the areal extent of the seal lithology (lateral seal capacity continuity) relative to trap size (seal geometry);
- the thickness of the seal relative to fault throw offset in the top seal (seal thickness); and
- the propensity of the rock to brittle failure (seal integrity).

3.6.1 Seal Capacity

The seal capacity component of SP was determined by comparing the seal capacity to the vertical structural closure drilled by each well. Where the evaluated seal capacity was greater than vertical structural closure, the seal capacity component was considered to have a low risk of hydrocarbon leakage via to top seal.

Seal capacity depends on P_{th} , interfacial tension, wettability, formation water density and hydrocarbon density (Figure 3-1 Equation 3). Mercury injection capillary pressure (MICP) analysis and the variables used in calculating seal capacity have been discussed in previous sections.

3.6.2 Areal Extent of the Seal

The areal extent component was estimated by comparing areal extent of the seal to the estimated areal extent of the trap closure. Where the seal lithology

covers the closure, and the seal capacity does not vary laterally, a low risk was assigned to the areal extent component.

3.6.3 Seal Thickness

The risk of the top seal being offset by fault throw was included in the seal potential evaluation. The seal thickness component was assessed by comparing seal thickness to fault throws in the top seal and where seal thickness was significantly greater than fault throws in the top seal, a low risk was assigned to the seal thickness component. For a complete seal evaluation, where the structure is dependant on fault seal, fault seal risk should be evaluated together with top seal potential. However, as the aim of this study is to assess whether hydrocarbon leakage in the Vulcan Sub-Basin is top seal dependant, fault seals have not been addressed.

3.6.4 Seal Integrity

Seal integrity can be considered as the propensity of a seal rock to develop structural permeability (Sibson 1996) and is related to the presence or absence of fluid-conducting fractures.

Seal integrity is a function of lithology and regional stresses. A summary of the ductile nature of various lithologies is presented in Figure 3-11 (Kaldi 2000). Based on the assumption that conductive fractures are less likely to form in ductile lithologies, rocks such as halite and organic shale are the most ductile and the least likely to develop structural permeability. As the carbonate content or the siliciclastic grainsize of the seal lithology increases, the propensity to develop structural permeability also increases.

SEAL INTEGRITY

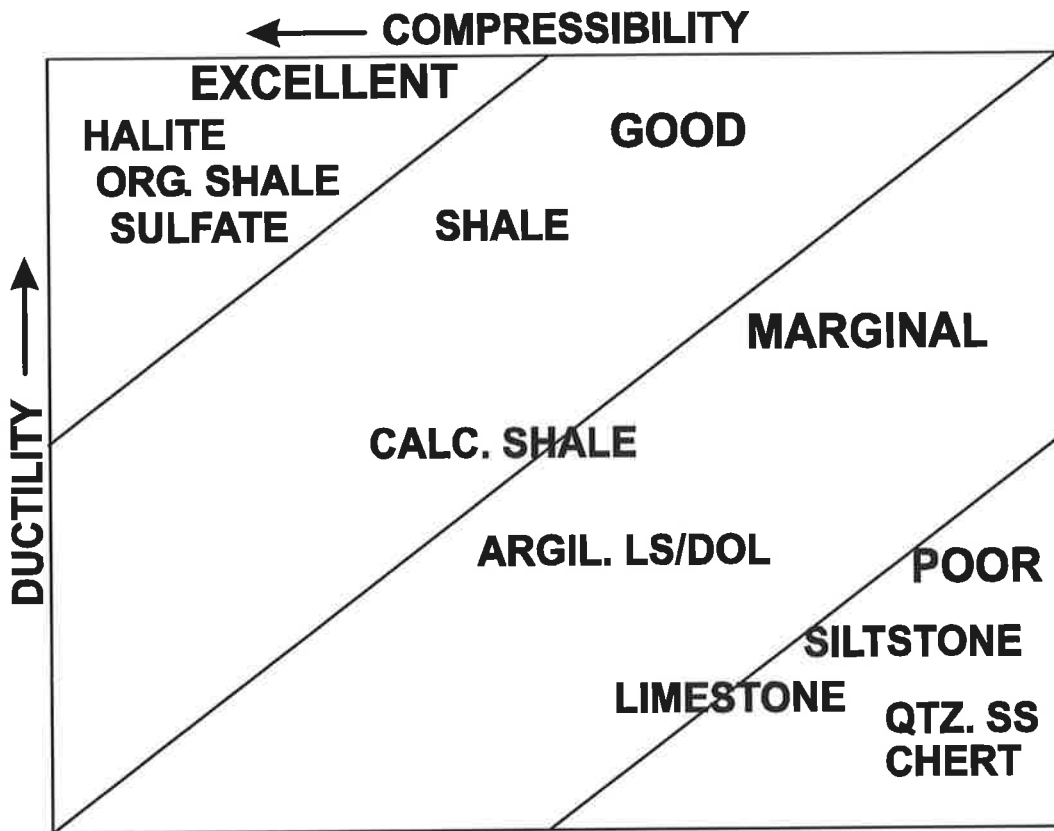


Figure 3-11: Schematic showing the relative ductility and compressibility of various lithologies. (Kaldi 2000)

The presence of conducting fractures is a qualitative assessment that should incorporate data such as core analysis, sidewall core petrographic analysis, well bore image data (FMS/FMI) and, ultimately, a combined stress field and rock strength evaluation.

Kovack et al. (2004) have investigated several techniques for estimating seal strength for the Muderong Shale in the Carnarvon Basin, which is part of Australia's North West Shelf. Most of the five algorithms tested by Kovack et al. (2004) describe unconfined compressive strength (UCS) of a rock as a function of P- and S- wave derived elastic moduli. Based on work done by Dewhurst et al. (2002), who measured the UCS of the Muderong Shale,

Kovack et al. (2004) compared this measurement to log-derived methods and found a match between the measured UCS of Dewhurst et al. (2002) and the wireline log methods used to calculate UCS. The Kovack et al. (2004) study further calculated the minimum pressure change P (buoyancy pressure) required to initiate brittle failure, by incorporating the UCS, frictional coefficients of lithologies and *in-situ* stress conditions. This preliminary study found a correlation between fracture density observed in image logs and the average minimum capillary pressure required to initiate brittle seal failure. This study has taken a regional seal comparison approach as proposed by Ingram and Urai (1999), which estimates the UCS of a rock from p-wave velocity. Based on the UCS, a relative brittleness index of rocks in the Vulcan Sub-Basin was calculated, the methodology for which is outlined in Section 3.7.4.

3.7 Practical Seal Potential Assessment

Nakanishi and Lang (2002) presented an approach to prospect risk analysis using the risk assessment matrix shown in Figure 3-12. This matrix is equally applicable to assigning confidence values for regional seal potential evaluation. To estimate SP, a confidence value has to be allocated for each risk component of SP using Figure 3-12.

expression of the existence of seal potential components

	very bad	bad	even	good	very good	
quality & quantity of information	plentiful	0.000	0.250	X	0.750	1.000
	enough	0.125	0.313	X	0.688	0.875
	moderate	0.250	0.375	0.500	0.625	0.750
	poor	0.375	0.438	0.500	0.563	0.625
	very poor	X	X	0.500	X	X

Figure 3-12: Risk matrix for expression of the existence of seal potential components and quality and quantity of information (Nakanishi and Lang 2001).

The confidence value is assessed by the expression of the presence of each component based on a geological interpretation and the quantity and quality of the data supporting the interpretation (Nakanishi and Lang 2001, 2002; Rose 2001). For each component used to determine SP, a geological expression is determined (e.g. 'good' or 'bad') and data quality and quantity is assigned (e.g. 'moderate' or 'enough'). Hence, a value is determined for each SP component using the risk matrix (Figure 3-12). SP is calculated at each well by multiplying the values determined for the four components outlined above because all components are considered necessary for an effective top seal.

SP has been defined and applied to provide a basin-scale seal ranking.

Changes in seal properties are highlighted and seal properties can be compared regionally and between intervals. The SP value represents a

relative ranking and does not necessarily represent the probability of an effective seal. Top seal and lateral seal risk should be assessed on a prospect by prospect basis using the factors in SP as a guide to seal properties. The following sections outline the methods employed to determine SP for top seals in the Vulcan Sub-Basin.

3.7.1 Seal Capacity

Very Good	Seal holds back in excess of structural closure.
Good	Seal holds back between 50 and 100% of structural closure.
Bad	Seal holds back less than half of structural closure.
Very Bad	Not a sealing lithology (i.e. sandstone)

Table 3-2: Geological component definitions for seal capacity.

The criteria for seal capacity assessment are presented in Table 3-2. The data quality and quantity criteria are presented in Table 3-3. Based upon these, the risk of seal failure due to seal capacity was obtained from Figure 3-12.

Plentiful	Measured MICP value for seal capacity
Enough	Side wall core, cuttings descriptions and well log motifs suggest the type of seal present is the same as a directly measured seal from the same formation in a different well (analogue, rock catalogues).
Moderate	Existing well data are not enough to confidently estimate seal capacity.
Poor	There is no well data and seal capacity measurement comes from a general geological concept of the area
Very Poor	No data & no geological concept – pure guess

Table 3-3: Seal capacity component data quality and quantity definitions.

Seal capacity was measured for numerous samples in the sealing interval.

Based on MICP measurements, sidewall core descriptions, cuttings descriptions and well log character in known wells, the seal capacities were estimated for each seal lithology in other wells. Vertical closure estimates were taken from well completion reports and seismic structure maps. Where no vertical structural closure data were available, a value of 111m was used. This value is based on averaging 22 known vertical structural closures in the Vulcan Sub-Basin.

3.7.2 Areal Extent

The definitions of the geological criteria applied to the areal extent of a seal are listed in Table 3-4. The areal extent of the top seal was estimated based on well log correlations, seismic interpretation as well as sequence stratigraphic depositional models. The criteria used to evaluate the data quality and quantity of the areal extent component are listed in Table 3-5.

Very Good	Seal covers entire structural closure and seal lithology is uniform and homogeneous over structure
Good	Seal covers top of closure and most of structure and minimal lateral change in seal lithology
Bad	Seal does not cover structure and/or significant lateral variation in lithology
Very Bad	No seal lithology is present on top of structure

Table 3-4: Areal extent geological component definitions.

Plentiful	Well and seismic data prove the existence of the geological factor.
Enough	Well and seismic data suggest existence of geological factor.
Moderate	Existing well and seismic data are not enough to provide confidence of existence of geological factor.
Poor	No well or seismic data, the expression of the geological factor comes from a general geological concept of the region.
Very Poor	No data & no geological concept – pure guess

Table 3-5: Data quality and quantity definitions (Nakanishi and Lang 2001).

3.7.3 Seal Thickness

The criteria for evaluating seal thickness are listed in Table 3-6. Seal thickness was determined from well logs, biostratigraphy, cuttings descriptions and seismic data. Minor fault throws were estimated from seismic data, well completion reports and published structure maps (Gorman 1990). The same criteria used to evaluate the data quality and quantity of the areal extent component was applied to the seal thickness component (Table 3-5). In areas where seal thickness was less than seismic resolution and no information was available on sub-seismic faults, a 'poor' data quality and quantity was used to estimate the seal thickness risk component.

Very Good	Seal thickness significantly greater than any fault throws observed in top seal.
Good	Faults in top seal offset the top seal (fault throw ~ 25% and 75% of top seal thickness)
Bad	Fault throws significantly offset top seal (fault throw >75% of seal thickness)
Very Bad	Fault throw is greater than seal thickness.

Table 3-6: Geological component definitions for seal thickness and fault throw.

3.7.4 Seal Integrity

Based on the assumption that a brittle mudrock is anomalously strong compared to normally consolidated rocks at the same depth, Ingram and Urai (1999) presented a method for determining a brittleness index (BRI). This method was applied to estimate the brittleness of seal rocks in the Vulcan Sub-Basin and is outlined below.

Ingram and Urai (1999) defined a ductile mudrock as one that can deform without dilatancy and the associated creation of fracture permeability, whereas a brittle mudrock was defined as one that dilates during deformation and allows fracture permeability to develop. Thus, a brittle mudrock was assumed to be anomalously strong compared to normally consolidated rocks at the same depth. Based on this assumption, the brittle or ductile nature of a rock can be estimated from a rock's unconfined compressive strength.

The BRI is calculated as a ratio (Equation 6) of the estimated *in-situ* unconfined compressive rock strength of the seal lithology (UCS) and the unconfined compressive strength of a normally consolidated rock at the same depth UCS_{NC} .

$$BRI = \frac{UCS}{UCS_{NC}} \quad (6)$$

(Ingram and Urai 1999) presented empirical data that correlate a mudrock's unconfined compressive strength to p-wave velocity data. The resulting correlation is shown in Equation 7, where UCS is the unconfined compressive strength of a rock and v_p is the p-wave velocity.

$$\log UCS = -6.36 + 2.45 \log(0.86v_p - 1172) \quad (7)$$

The effective pressure corresponding to normal consolidation at depth estimates UCS_{NC} (Ingram and Urai 1999). The effective vertical stress, which is the vertical stress minus the pore pressure, was used to calculate UCS_{NC} .

Mildren (1997) determined the relationship of vertical stress (σ_v) to depth (Equation 8) for the Vulcan Sub-Basin. In order to calculate the effective vertical stress, all formations were assumed to be normally pressured and pore pressure was calculated from a hydrostatic pressure gradient, or the

normal pressure gradient, of 10MPa/km that van Ruth et al. (2000) estimated for the Vulcan Sub-Basin.

$$\sigma_v = 10^{\left(\frac{\log\left(\frac{\text{depth}}{62.759}\right)}{0.9197} \right)} \quad (8)$$

In order to calculate BRI for seal rocks, the empirically derived equation relating unconfined compressive strength to p-wave velocity was assumed to hold for the Vulcan Sub-Basin.

1. A BRI value can be calculated from a sonic (DT) wireline logs as follows:
2. Calculate the pore pressure at depth by applying a pressure gradient of 10MPa/km. If depth is in meters then divide by 1000 to convert to kilometers and multiply by 10 which is the normal pressure gradient as specified by van Ruth et al. (2000).
3. Calculate the vertical stress by applying the vertical stress formula shown in Equation 8.
4. Calculate the effective vertical stress by subtracting the pore pressure calculated in 1) from the vertical stress calculated in 2). The effective vertical stress is used as an approximation for UCSnc, which is the denominator in the BRI equation (Equation 6).
5. Calculate the velocity in meters per second from the sonic log where
velocity = (1/DT)*1000000)

6. Calculate UCS using Equation 7, with the velocity calculated in step 4 substituted for v_p . UCS is the numerator for the BRI equation (Equation 6).
7. Calculate BRI by dividing UCS calculated in step 5 by UCS_{nc} calculated in step 3.

An example of a BRI log is shown in Figure 3-13. The Echuca Shoals interval between the Sahul_Group_top marker and the Echuca_Shoals_top marker, is a clastic interval in this well. Two sandstones can be seen at the base of this interval (low GR between 3025 and 3050m), which fine up into a claystone (high GR). For the sandstones at the base of the Echuca Shoals interval, BRI values range between 3 and 6, whereas for the overlying claystones BRI values are 1. The base of the Jamieson Formation interval has a 10m radiolarite, for which BRI values of 3 to 4 have been calculated. The rest of the Jamieson Formation interval consists of claystone and calcareous claystone, with claystones having a BRI of 1 and the more calcareous sediments have a BRI of 2 to 3. The WGF interval is predominantly marl to calcareous claystone and has BRI values of 4 to 8.

To determine the seal integrity of an interval the mean BRI was calculated for a particular interval. For the example shown in Figure 3-13, a mean BRI value of 1.2 was calculated for the claystones between 3000m and 3025m of the Echuca Shoals Formation and a mean BRI value of 5.68 was calculated for the WGF interval between 2760 and 2890m.

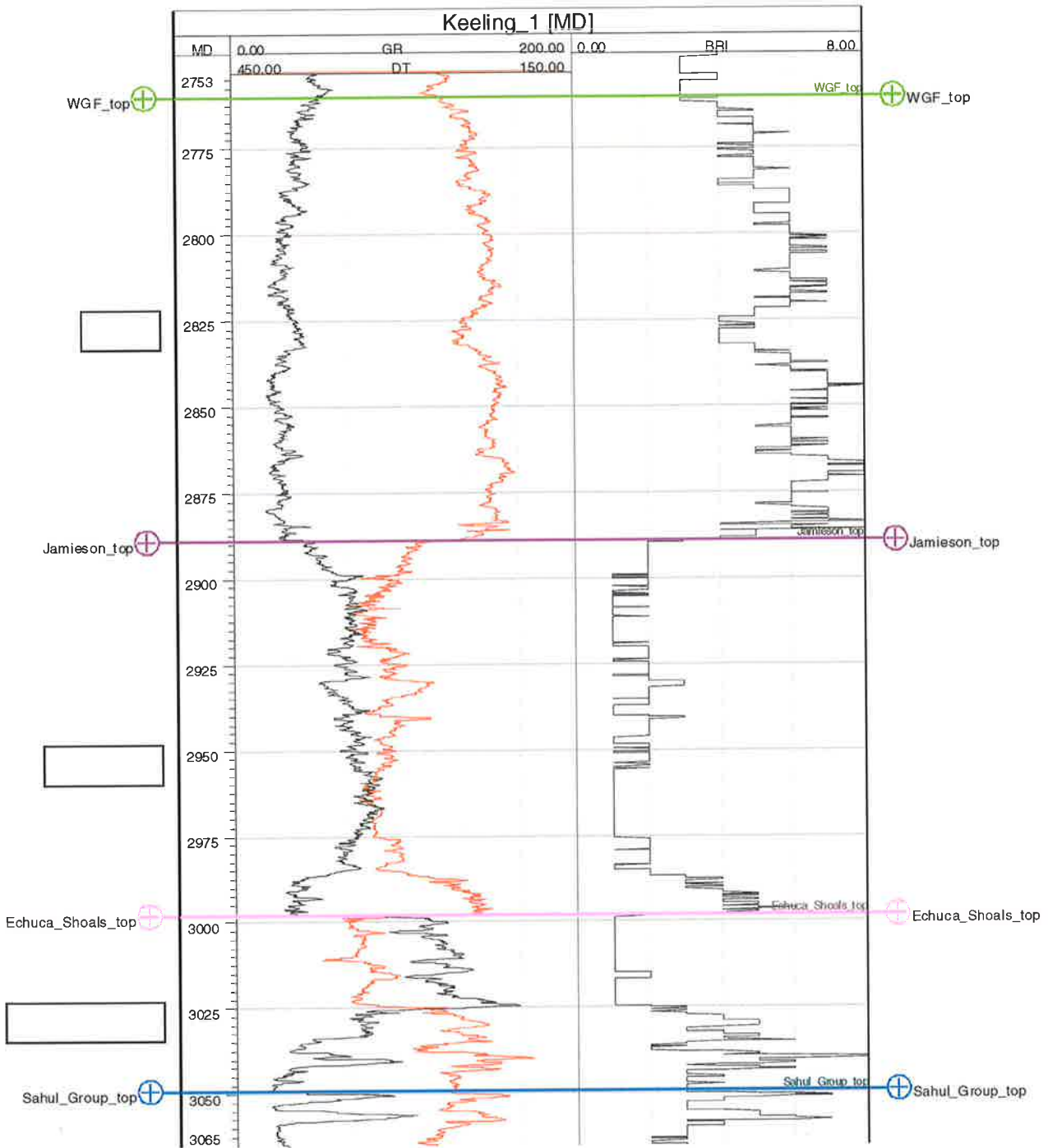


Figure 3-13: GR, DT and BRI log showing BRI results for Keeling 1.

Very Good	1<BRI<2
Good	2<BRI<4
Bad	4<BRI<6
Very Bad	6<BRI<8

Table 3-7: Geological component definitions for the brittle index (BRI) used to estimate rock strength and risk seal integrity.

Plentiful	Data prove that fluid conducting fractures either exist or do not exist.
Enough	Data suggest that fluid conducting fractures either exist or do not exist.
Moderate	Data provide information on the rock properties, such as propensity of the seal to fracture, but no information on the actual existence of fractures.
Poor	The propensity of the seal to either contain or not contain fluid conducting fractures comes from a general geological concept of the region.
Very Poor	No data & no geological concept – pure guess

Table 3-8: Data quality and quantity definitions for seal integrity.

Seal integrity was estimated for the Vulcan Sub-basin by taking the mean BRI for each seal interval where well logs were available. BRI values above 4 are considered to be brittle (Ingram and Urai 1999), with BRI values greater than 2 already having some risk of brittle failure. The definitions for seal integrity component geological and data quality and quantity criteria are presented in Table 3-7 and Table 3-8 respectively. Based upon these criteria, a seal integrity component value was obtained from Figure 3-12.

It should be noted that Ingram and Urai (1999) developed the brittleness index from soil mechanics measurements made on mudstones, with this study extending this approach to mixed carbonate clastic lithologies. A BRI value does not necessarily indicate the presence of open fluid conducting fractures and thus a brittle rock may retain a hydrocarbon column (Ingram and Urai 1999). The data quality and quantity level used for estimating seal integrity based on BRI values were, at best, 'moderate' (Table 3-8). Thus, the highest overall SP value possible is 0.75.

3.7.5 Practical Seal Potential

Fairway maps were created for each seal interval by grouping low (0.0-0.24), moderate (0.24-0.48) and high (0.48-0.75) SP values and hand contouring the data. Seal potential results and SP fairway maps are presented in Chapter 6. Furthermore Chapter 6 outlines an example of Seal Potential as it has been applied in this study.

Seal potential fairway maps for each seal interval were used to highlight areas of top seal risk in the Vulcan Sub-Basin. Each seal interval was also compared qualitatively and quantitatively other seal interval influencing each hydrocarbon play type.

Chapter 4 Biostratigraphy, wireline and seismic interpretation – Results and Discussion

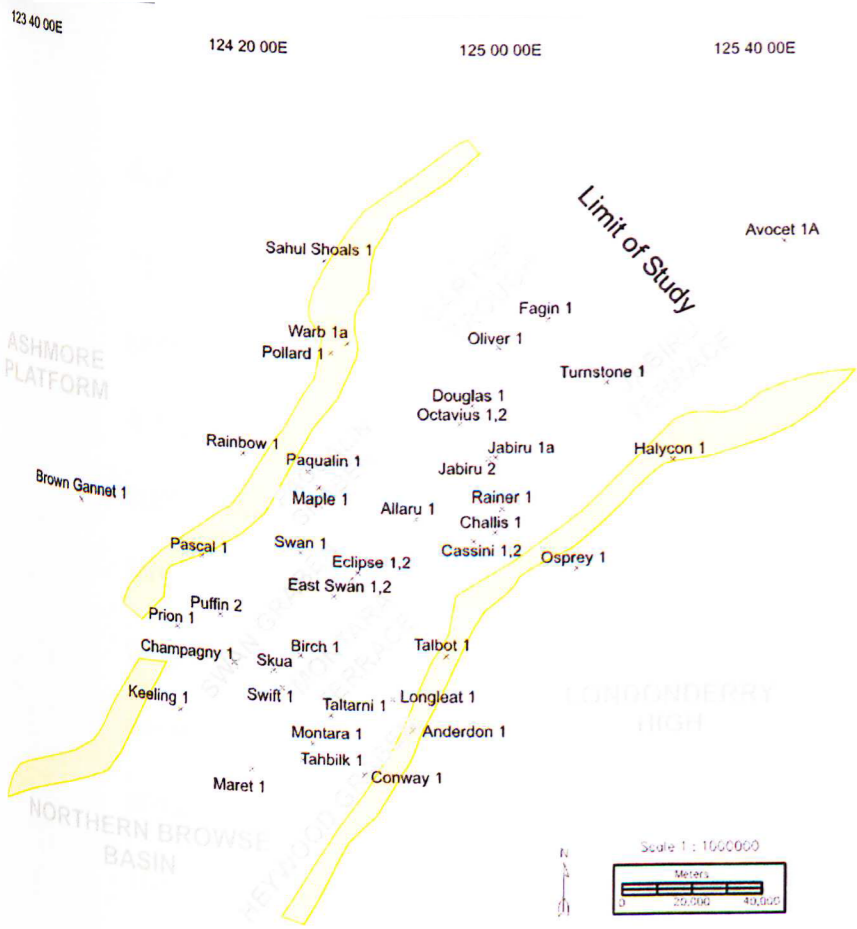
4.1 Introduction

Using the methodology outlined in Chapter 2, the Callovian to Maastrichtian section of the Vulcan Sub-Basin was subdivided into major stratigraphic units which were bound by regionally significant biostratigraphic events. This subdivision was based predominantly on wireline log motifs and all available biostratigraphic data.

4.2 Biostratigraphic Analysis

4.2.1 Biostratigraphy Introduction

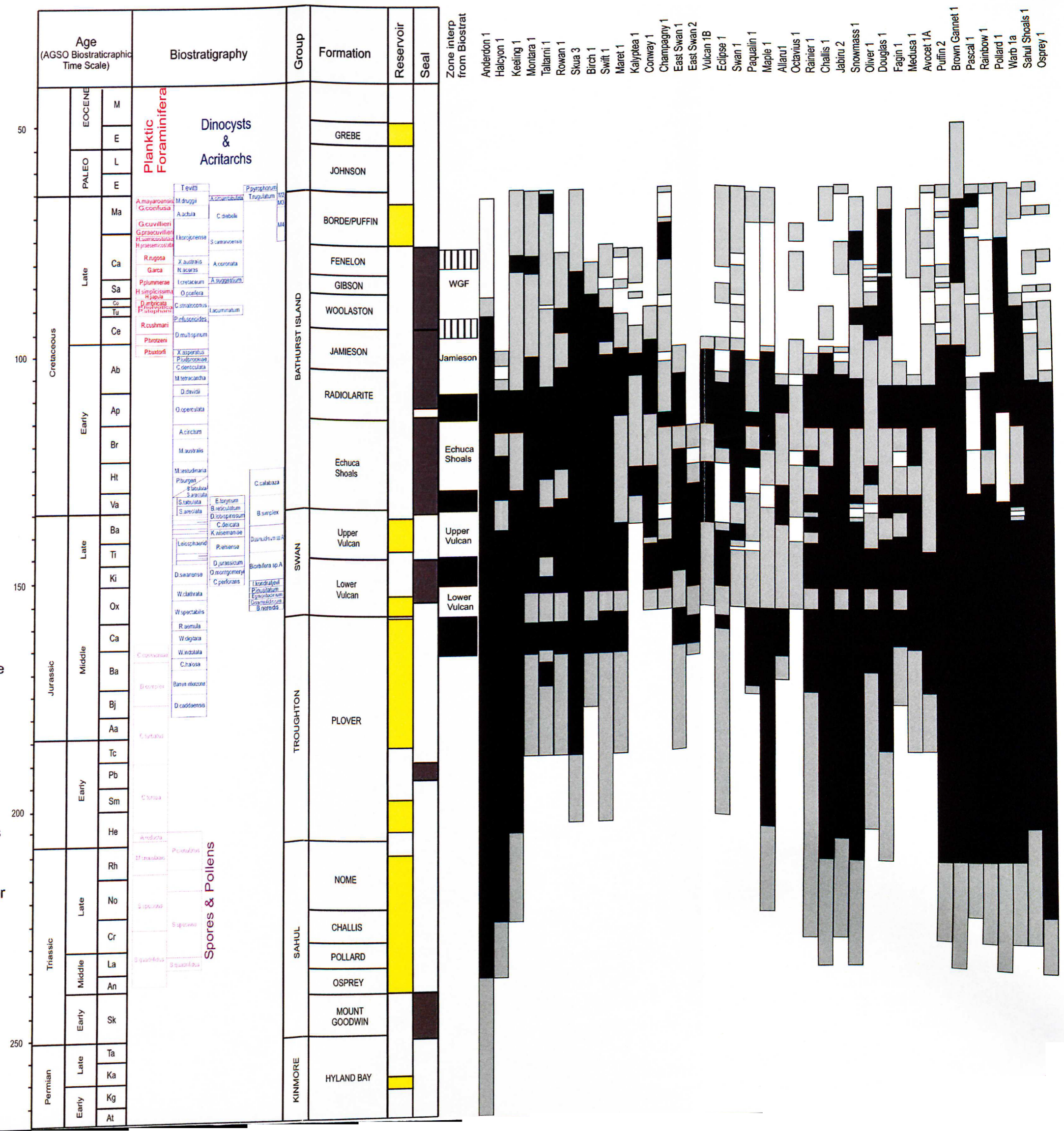
The Callovian to Maastrichtian succession of the Vulcan Sub-basin has been subdivided into a series of sequences, which are separated by basin-wide episodes of missing section. The missing section was defined from biostratigraphic reports. Within the reports, missing section is identified where sediments of a particular biozone have not been identified in a well. In biostratigraphic reports from wells with good quality samples and sample density, the identification and accurate dating of a missing section is relatively simple and is often stated in the well completion report. In wells with a low biostratigraphic sample density, it is often unclear whether sediments of a particular age are actually missing or have not been sampled adequately. In wells containing ambiguous biostratigraphic results, the nature of the missing section has been determined on the basis of geological information from surrounding wells and by wireline log character. By collating the intervals of missing section across the basin, regionally significant events can be distinguished from more localised ones.



- Sediments of this age have been positively identified from the presence of diagnostic assemblages.
- Missing section - the absence of any diagnostic assemblage of this age have been identified.
- Undifferentiated - diagnostic age determinations have not been possible. This can either be due to poor sample recovery rates in which case stage names are normally only defined or due to poor sampling resolution in which case it is not possible to determine the absence or presence of a biozone
- Biostratigraphic reports contain no mention of the presence or absence of assemblages of this age.

Figure 4.1 (above) Location map showing the distribution of wells which have been used in this biostratigraphic study.

Figure 4.2 (opposite) Summary diagram illustrating the age of sedimentary packages in the Vulcan Sub-Basin as determined from biostratigraphic data. Major unconformities are clearly shown on this diagram by the presence of laterally extensive missing section.



4.2.2 Biostratigraphic Results

The present study uses biostratigraphic data from thirty-nine wells to subdivide the section into sequences and to later constrain the wireline log interpretation. Figure 4-1 shows the location of the wells used for the biostratigraphic study and Figure 4-2 summarises the biostratigraphic age of sediments contained within these wells.

Missing section is shown in black in Figure 4-2, present section is identified in dark grey and sediments of undefined age are shown in light grey. Figure 4-2 shows several periods of missing section that occur in the majority of the wells in the study area.

The section was subdivided into genetically related units, which were separated by major episodes of missing section of Callovian, Kimmeridgian, Valanginian and Aptian age (Figure 4-2 missing sections are highlighted in black in the zone interpretation from biostratigraphy column). Two other episodes of missing section of Cenomanian and Campanian age (shown in Figure 4-2 as vertical striped segments in zone interpretation from biostratigraphy column) are suggested by the biostratigraphic data however, these events are not as accurately defined from the biostratigraphy or appear to be as regionally extensive as those events listed above. The Callovian, Kimmeridgian, Valanginian and Aptian intervals of missing section have been interpreted as regional unconformities and so can be interpreted as sequence boundaries. Due to localised tectonics and sub-basin palaeo-topography, the duration of some of these events varies throughout the sub-basin.

Well sequences were interpreted based predominantly on biostratigraphic data, with wireline log motif correlation being used where the biostratigraphic data were incomplete. For the purposes of this study, formation names already established in the Vulcan Sub-Basin have been assigned to intervals determined by biostratigraphy (Figure 4-2). For example, the Echuca Shoals Formation has been interpreted

consistently in all wells in this study based on an oldest biozone of *S.aerolata* and youngest biozone of *A.cinctum*.

4.3 Geological Interpretation of Wireline Log Motifs

4.3.1 Lower Vulcan

The Callovian to Kimmeridgian Lower Vulcan Formation has a characteristic wireline log response in the Vulcan Sub-basin. Type sections of the Lower Vulcan Formation from Montara 1, Oliver 1 and Swan 1 are presented in Figure 4-3 and Figure 4-4.

The section shown in Figure 4-3 for the Montara 1 is dominated by stacked coarsening upward deltaic sand packages. This log signature is typical for the Lower Vulcan Formation in the south eastern Vulcan Sub-Basin. In Montara 1, these sands are capped by over 200m of siltstone and claystone, which form a local seal.

The section shown in Montara 1 has been interpreted as a proximal deltaic system deposited during early Lower Vulcan deposition, which was progressively flooded, and with time, the section became dominated by fine grained sediment.

The sections presented for Oliver 1 and Swan 1 in Figure 4-4 are typical of the more distal depositional environments of the south western and northern Vulcan Sub-basin. The Oliver 1 section is characterised by relatively thin basal transgressive sand that fines into predominantly claystone sediments deposited in distal neritic to open marine depositional environments.

The Swan 1 section is from the central Vulcan Sub-basin and represents sedimentation in the deep Swan Graben. There is no basal transgressive sandstone and the entire section is characterised by siltstone and claystone deposits.

Montara 1 1cm:50m

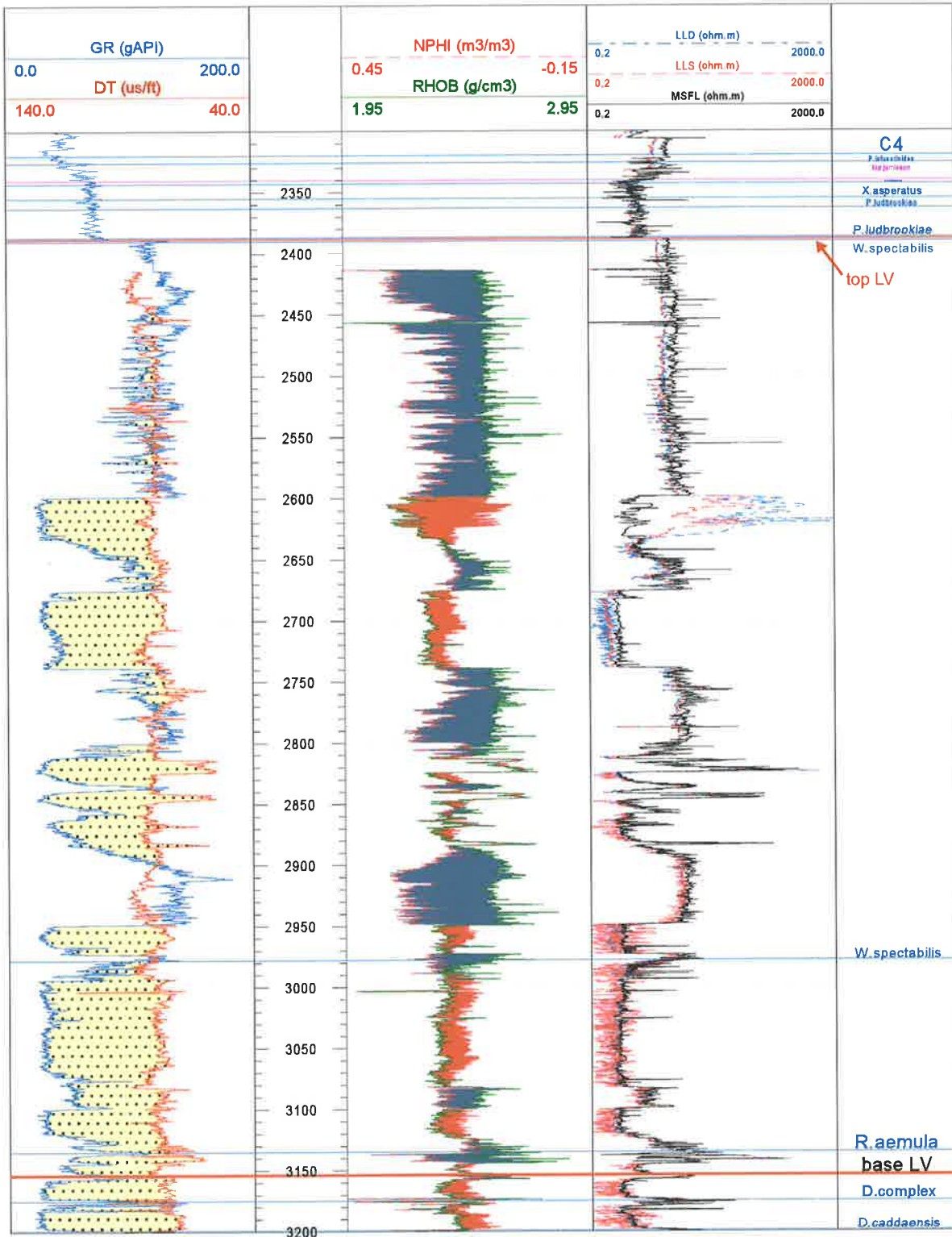
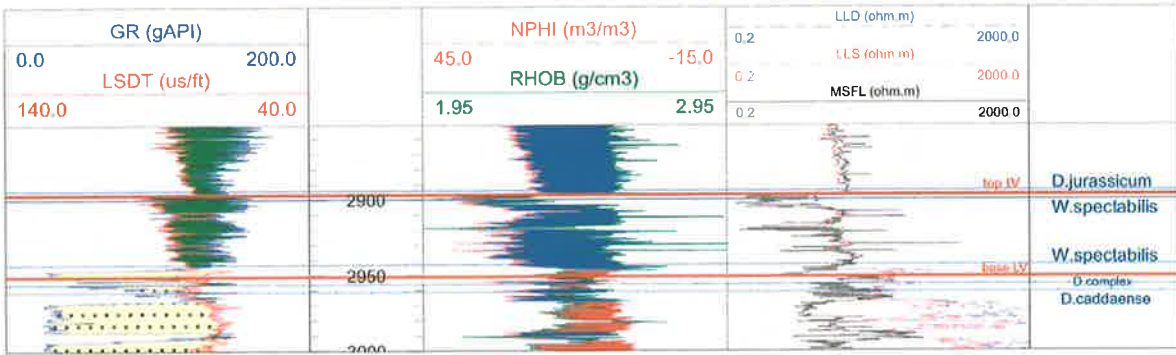
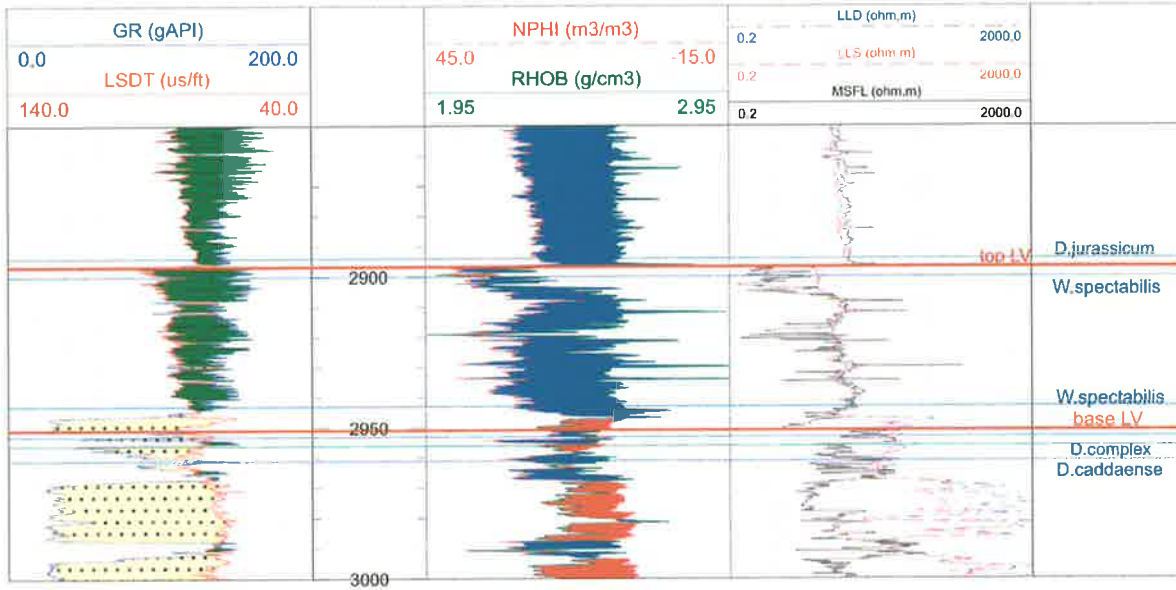


Figure 4-3: Lower Vulcan section for Montara 1.

Oliver 1 1cm:50m



Oliver 1 1cm:25m



Swan 1 1cm:50m

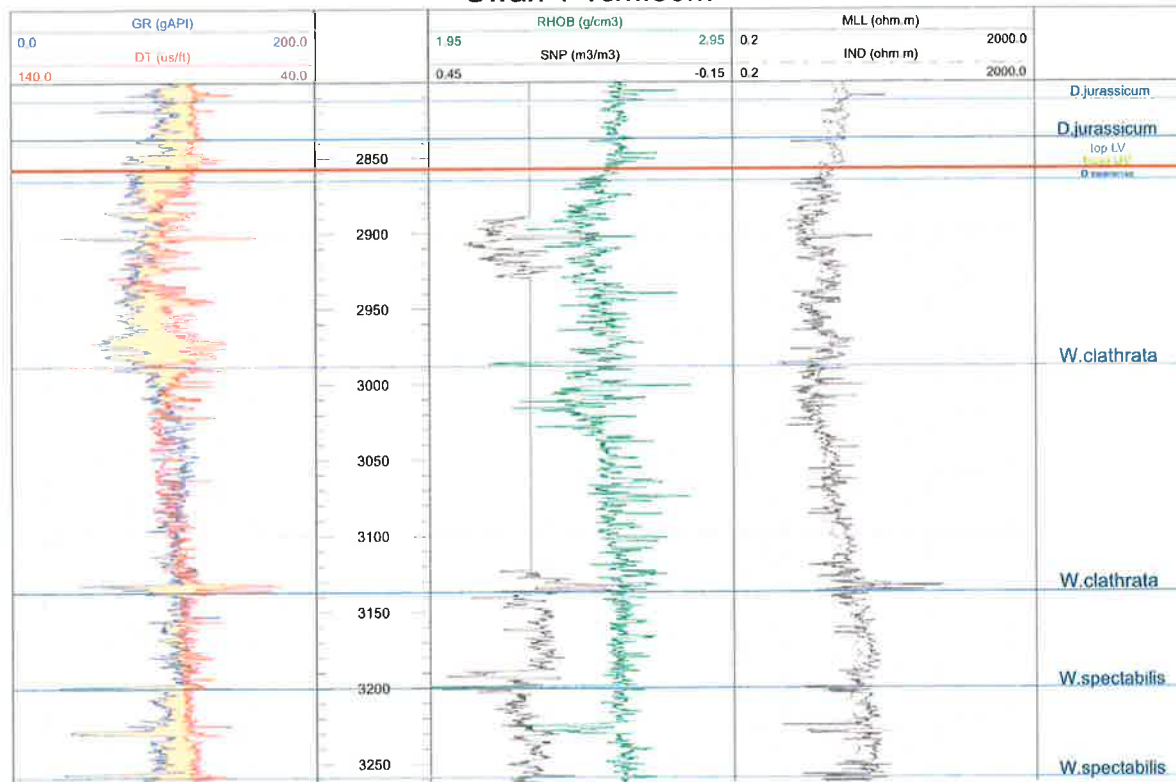


Figure 4-4: Lower Vulcan section for Oliver 1 and Swan 1. The Oliver 1 section is shown at both 1cm:50m and 1cm:25m scale.

4.3.2 Upper Vulcan

Type sections for the Upper Vulcan formations are presented for Octavius 1 (Figure 4-5), Fagin 1 (Figure 4-6), Swan 1 (Figure 4-6) and Oliver 1 (Figure 4-7).

The Kimmeridgian unconformity, which separates the Lower and Upper Vulcan Formations, is highlighted by missing section in Figure 4-2. The wireline log response that characterises the Kimmeridgian unconformity can be seen at the base LV marker in Fagin 1 (Figure 4-6) and Oliver 1 (Figure 4-7) as an identifiable log shift that separates Lower Vulcan from Upper Vulcan sediments of the Vulcan Sub-basin.

The Valanginian boundary between the Upper Vulcan Formation and overlying sediments is readily identifiable by a change in wireline log signature. Examples of this boundary can be seen at the top UV marker in all type sections shown for the Upper Vulcan Formation. Where the Echuca Shoals Formation overlies the Upper Vulcan Formation, there is a distinct change in the sonic velocity over the boundary. A faster sonic response can be seen in the Upper Vulcan Formation (below top UV marker in Figure 4-5) as opposed to a slower sonic response and greater sonic to gamma ray log separation in the Echuca Shoals Formation (above the top UV marker in Figure 4-5). Where the Jamieson Formation overlies the Upper Vulcan Formation there is a decrease in gamma ray values from high values in the Upper Vulcan to lower values in the Jamieson Formation, as well as a decrease in the density across the boundary (top UV marker in Figure 4-6 Swan 1).

Sandstone interpreted in the middle of the Upper Vulcan section Octavius 1 (2750-2900m Figure 4-5) and Fagin 1 (2865-2870m Figure 4-6) are turbidite sand deposits based on cuttings descriptions and core descriptions for Tithonian sands intersected in Tenacious West 1 and predominantly occur in wells near the eastern margin of the Vulcan Sub-Basin.

The majority of the interval in Octavius 1 and Fagin 1, and the entire sections shown in Swan 1 and Oliver 1, are predominantly siltstones and claystones. These sediments are characterised by high gamma ray values and a shale type separation of the neutron porosity and density logs (shaded in blue in all figures).

Octavius 1 1cm:25m

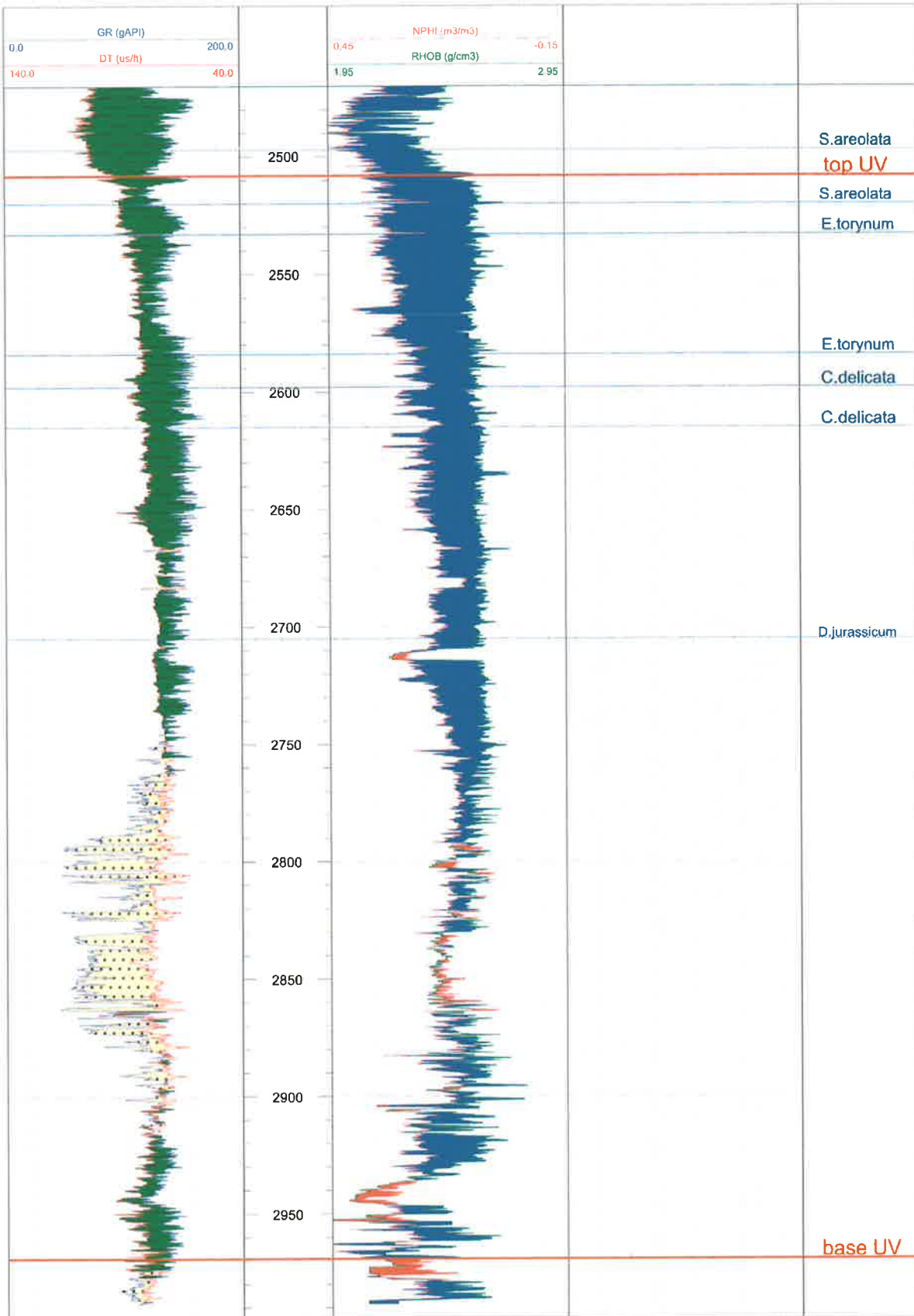
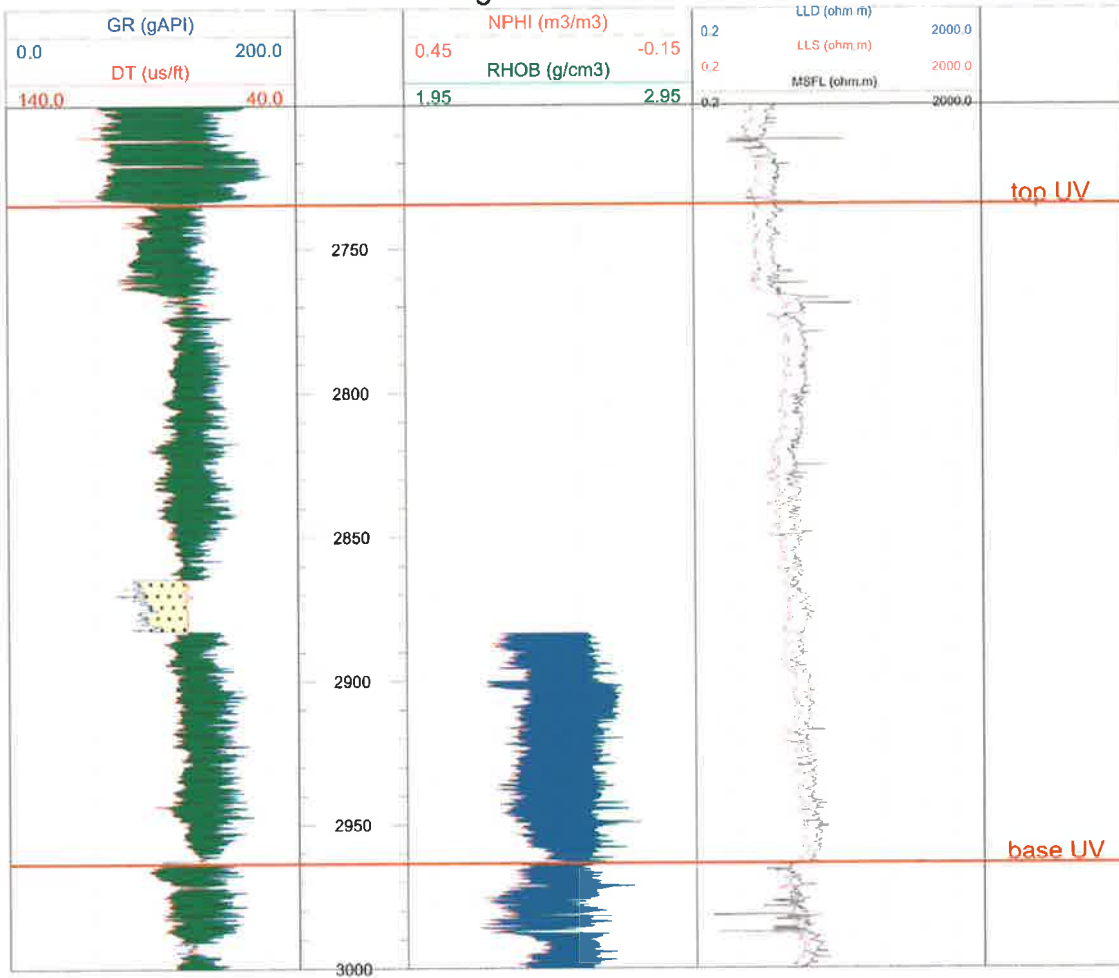


Figure 4-5: Upper Vulcan section for Octavius 1.

Fagin 1 1cm:25m



Swan 1 1cm:25m

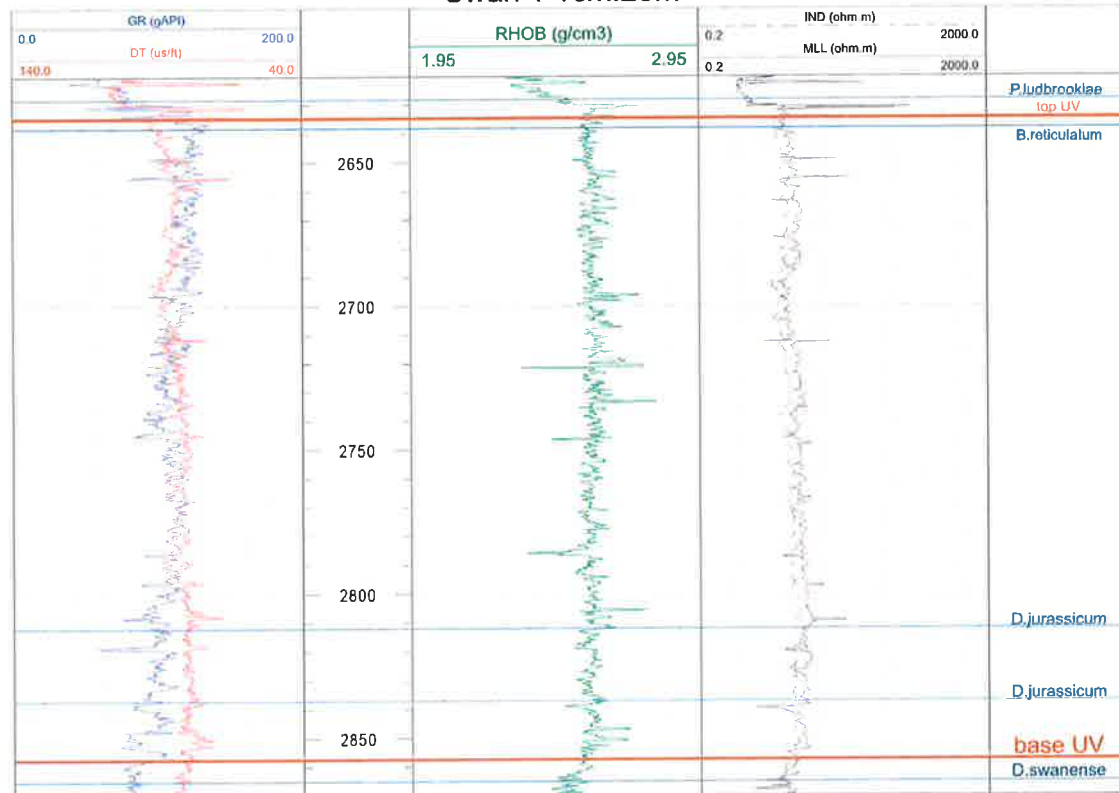
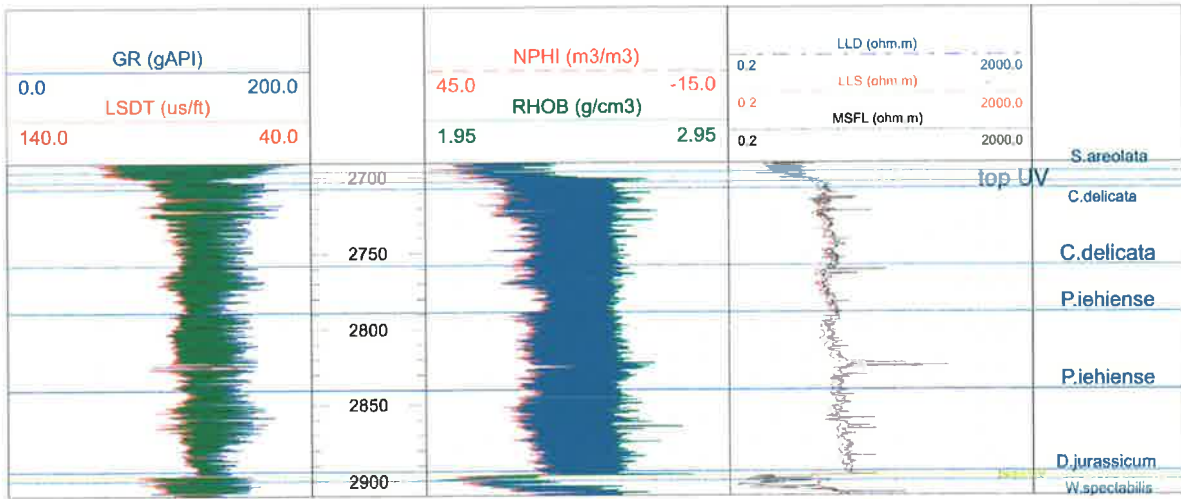


Figure 4-6: Upper Vulcan section for Fagin 1 and Swan 1.

Oliver 1 1cm:50m



Oliver 1 1cm:25m

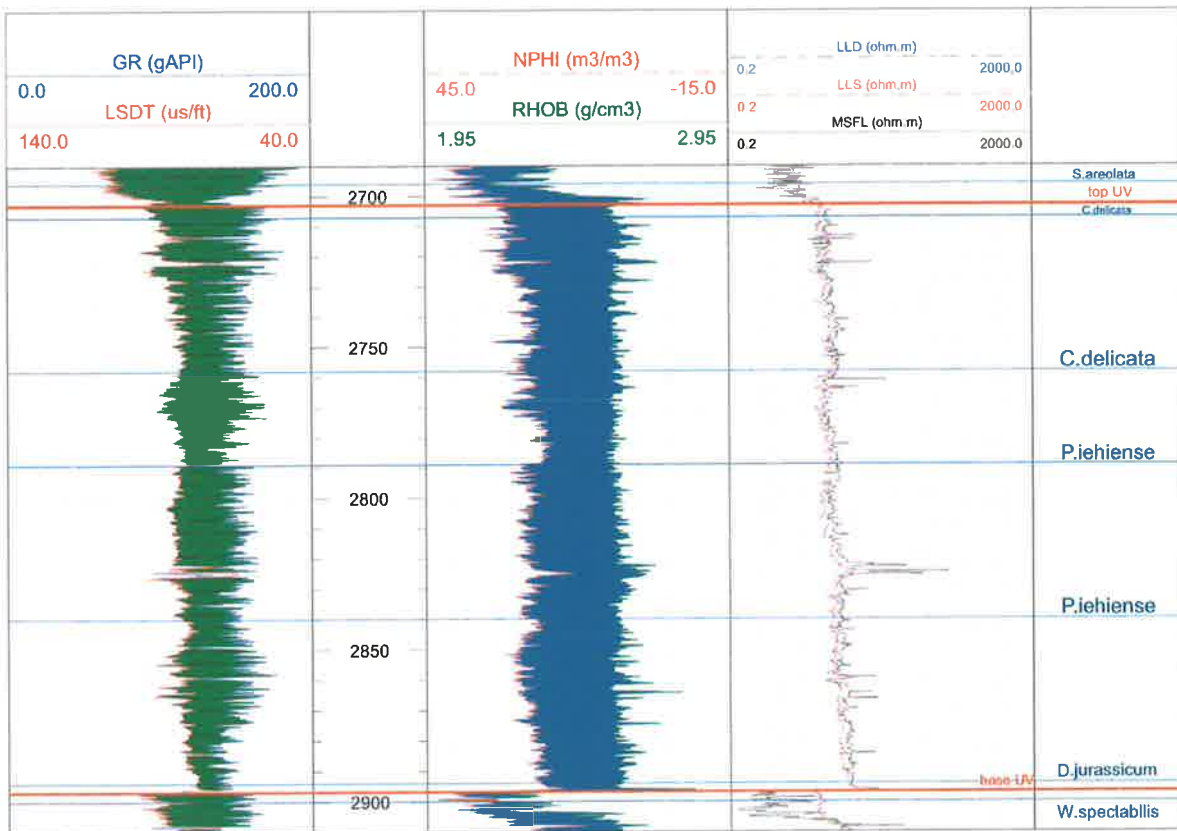


Figure 4-7: Upper Vulcan section for Oliver 1.

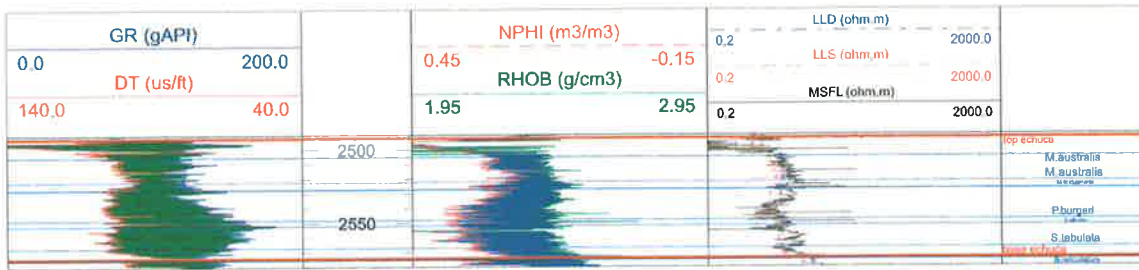
4.3.3 Echuca Shoals Formation

Type sections for the Echuca Shoals Formation are presented in Elm 1 (Figure 4-8), Oliver 1 (Figure 4-9) and Keeling 1 (Figure 4-10). Section are shown in two scales in these figures, the 1cm:50m scale is included to compare thickness relative to the succession above and below the Echuca Shoals.

The Echuca Shoals Formation is predominantly claystone and glauconitic claystone. The well logs from Elm 1 and Oliver 1 are typical for the central Vulcan Sub-Basin. In the southern Vulcan Sub-Basin and along the eastern bounding Londonderry High, the base of the Echuca Shoals Formation has a basal sandstone. Keeling 1 is the type section from the southern Vulcan Sub-Basin where a thicker deposit is present in the central sub-basin. The basal sands evident in Keeling 1 fine upwards into claystones.

The boundary between the Echuca Shoals Formation and the overlying Jamieson Formation is characterised by a change in log character from high gamma values in the Echuca Shoals Formation to low gamma values in the Jamieson Formation. The 'top echuca' marker is placed at the intersection of the Echuca Shoals and Jamieson formation in Figure 4-8, Figure 4-9 and Figure 4-10.

Elm 1 1cm:50m



Elm 1 1cm:5m

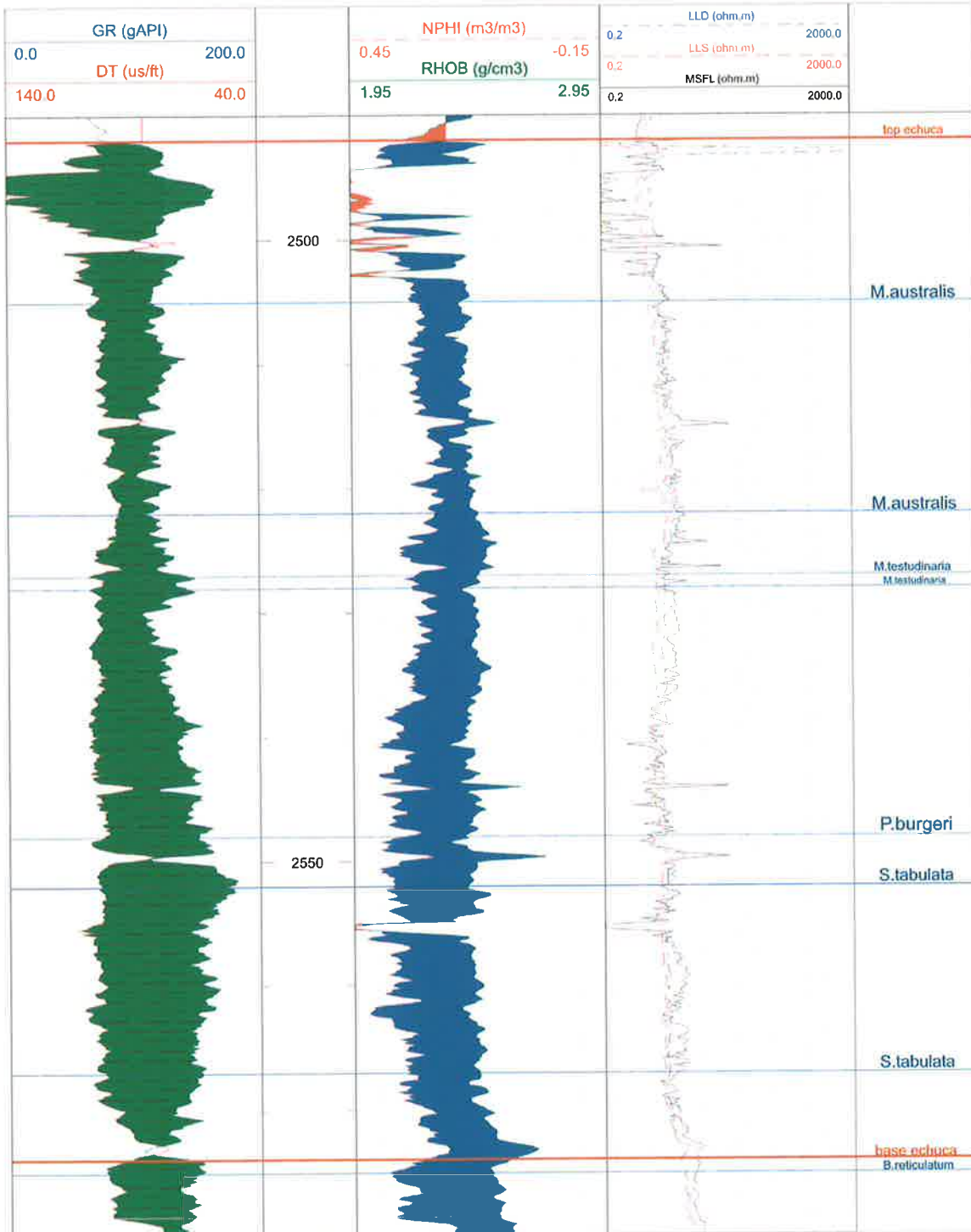
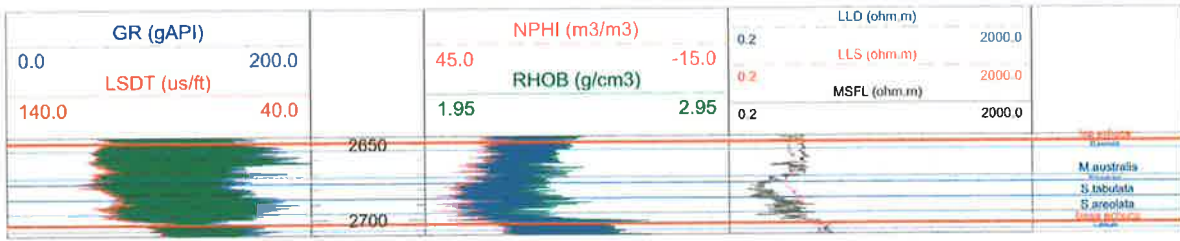


Figure 4-8: Echuca Shoals section for Elm 1.

Oliver 1 1cm:50m



Oliver 1 1cm:5m

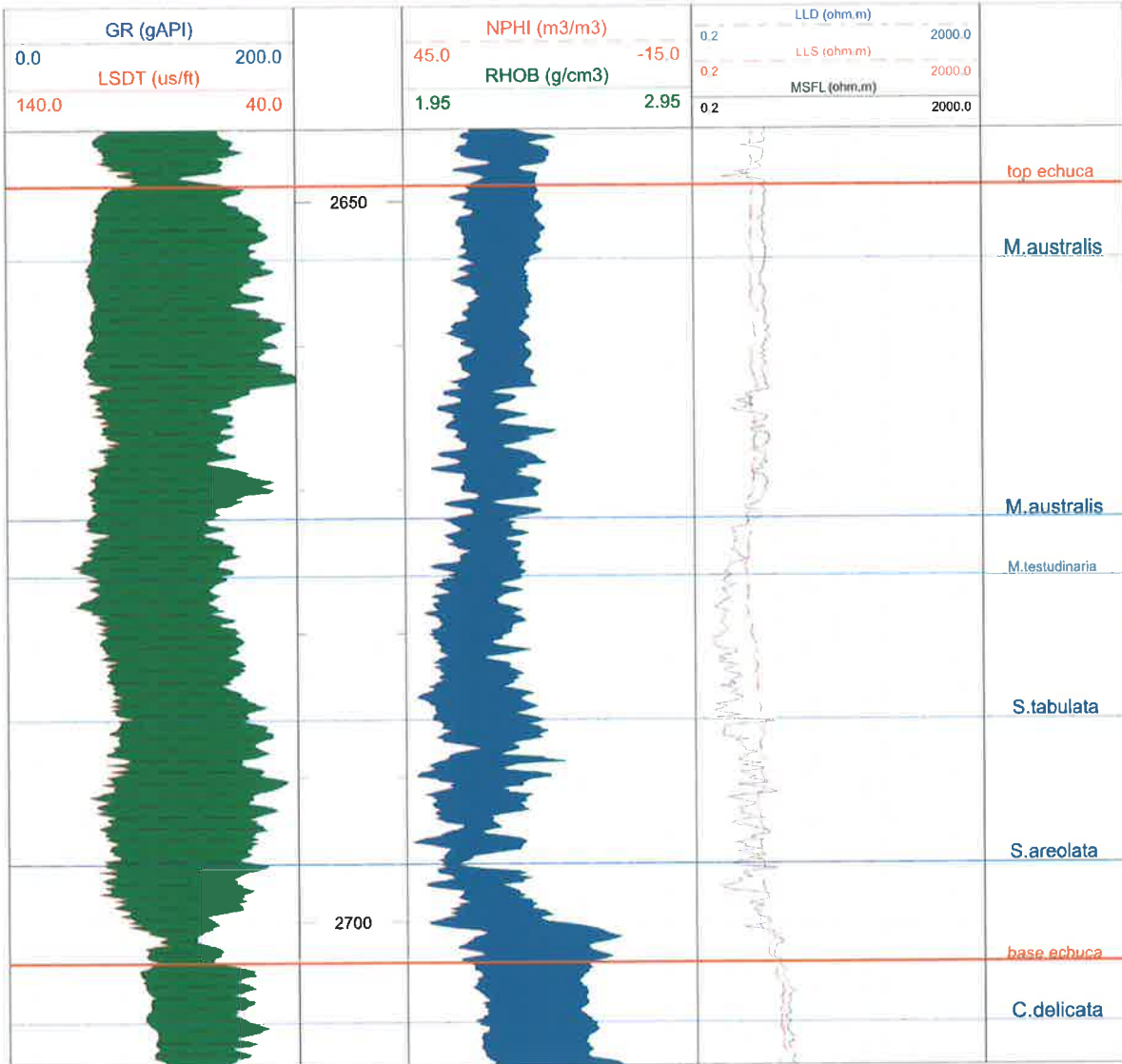
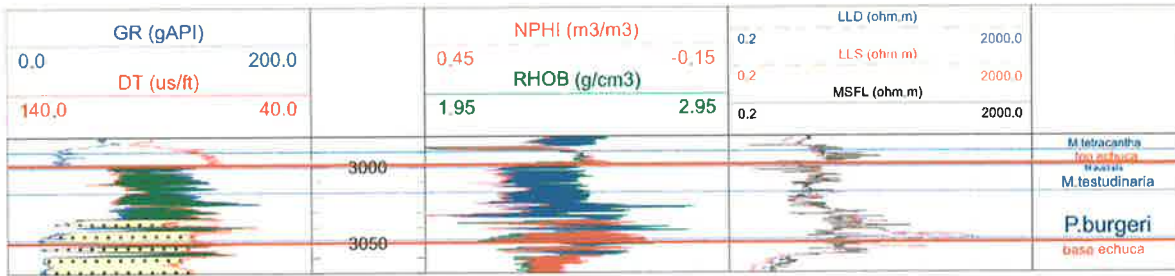


Figure 4-9: Echuca Shoals section for Oliver 1.

Keeling 1 1cm:50m



Keeling 1 1cm:5m

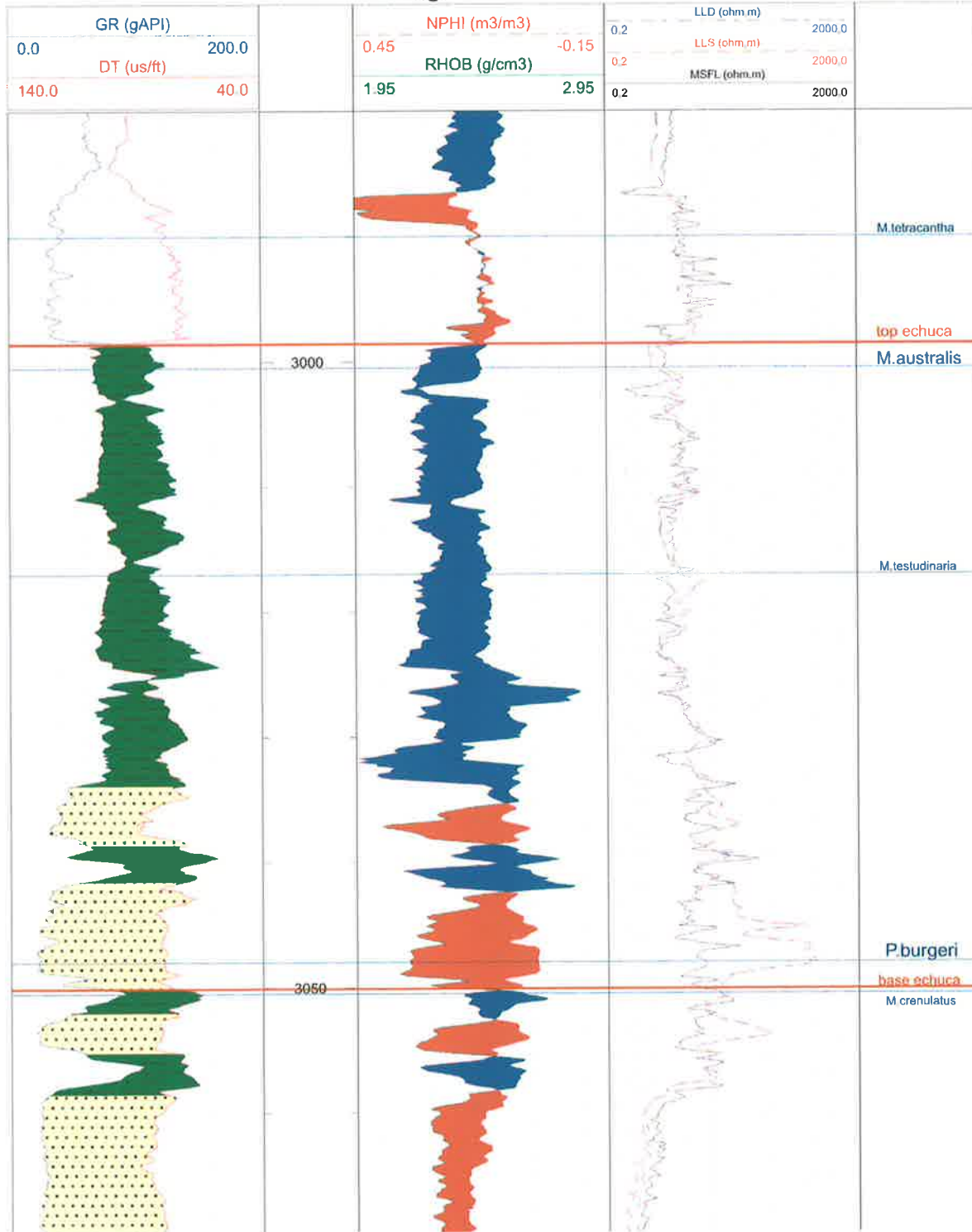


Figure 4-10: Echuca Shoals section for Keeling 1.

4.3.4 Jamieson Formation

The type sections for the Jamieson Formation are presented for Osprey 1 (Figure 4-11), Elm 1 (Figure 4-12), Rainbow 1 (Figure 4-13) and Brown Gannet 1 (Figure 4-14).

In the central Vulcan Sub-Basin, the base of the Jamieson Formation is typically characterised by a thin interval of radiolarite. A typical low gamma and fast sonic response from the radiolarite can be seen clearly at the base of Elm 1 (Figure 4-12) between 2475m and the base Jamieson marker.

Apart from the relatively thin radiolarite found in some wells, the Jamieson Formation is predominantly made up of calcareous claystones and marls. Osprey 1 (Figure 4-11) has one of the thickest sections of Jamieson Formation. The low gamma response over the basal 10m is due to the radiolarite. The rest of the interval has a fairly uniform GR log response of around 80 API, with corresponding slow sonic log response.

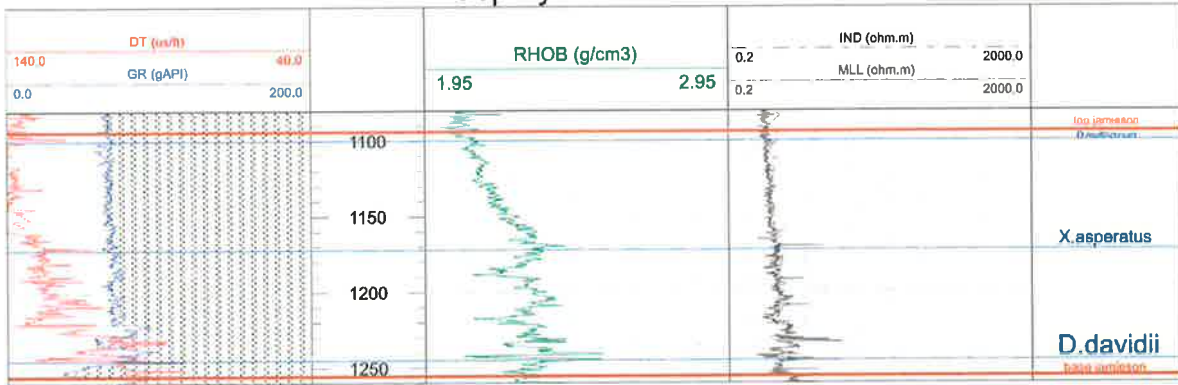
Elm 1 (Figure 4-12) is located in the central Vulcan Sub-Basin. The section shown in Figure 4-12 has approximately 16m of radiolarite at the base with 90m of overlying calcareous claystone. The GR log has a relatively constant value of around 100 API and the RHOB/NPHI cross over lithology indicator is typical of a clastic claystone (shaded in blue on Figure 4-12).

Rainbow 1 (Figure 4-13) is located near the western boundary of the Ashmore Platform (high block) and the Vulcan Sub-Basin. The type section shown here has approximately 12m of radiolarite at the base with 35m of overlying calcareous claystone/marl. The GR response shows lower values relative to the more proximal type section seen in Elm 1 mainly because the rocks contain a higher carbonate content.

Brown Gannet 1 (Figure 4-14) lies on the outer Ashmore Platform and thus is the most distal section shown. There is a 10m radiolarite layer at the base overlain by a fairly calcareous marl.

The type section for Elm 1 (Figure 4-12), Rainbow 1 (Figure 4-13) and Brown Gannet 1 (Figure 4-14) show how the Jamieson formation log responses change from southeast to the northwest. The rocks change from siliclastic dominated in the southeast to carbonate-dominated claystones towards the northwest. The probably clastic sediment source was to the south east of the present day Vulcan Sub-Basin.

Osprey 1 1cm:50m



Osprey 1 1cm:25m

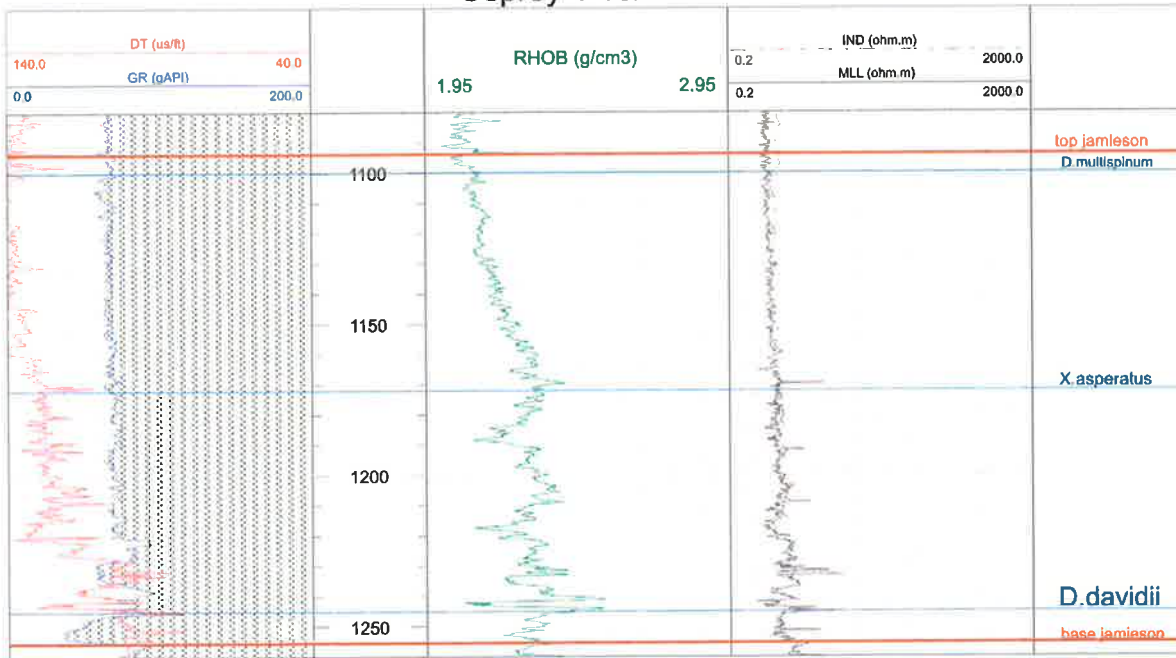
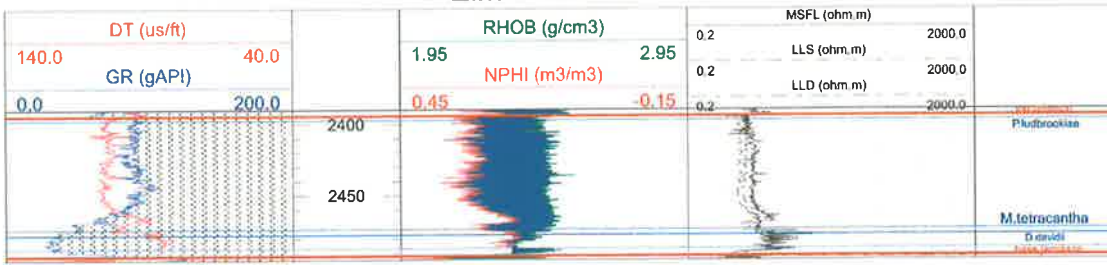


Figure 4-11: Jamieson section for Osprey 1.

Elm 1 1cm:50m



Elm 1 1cm:50m

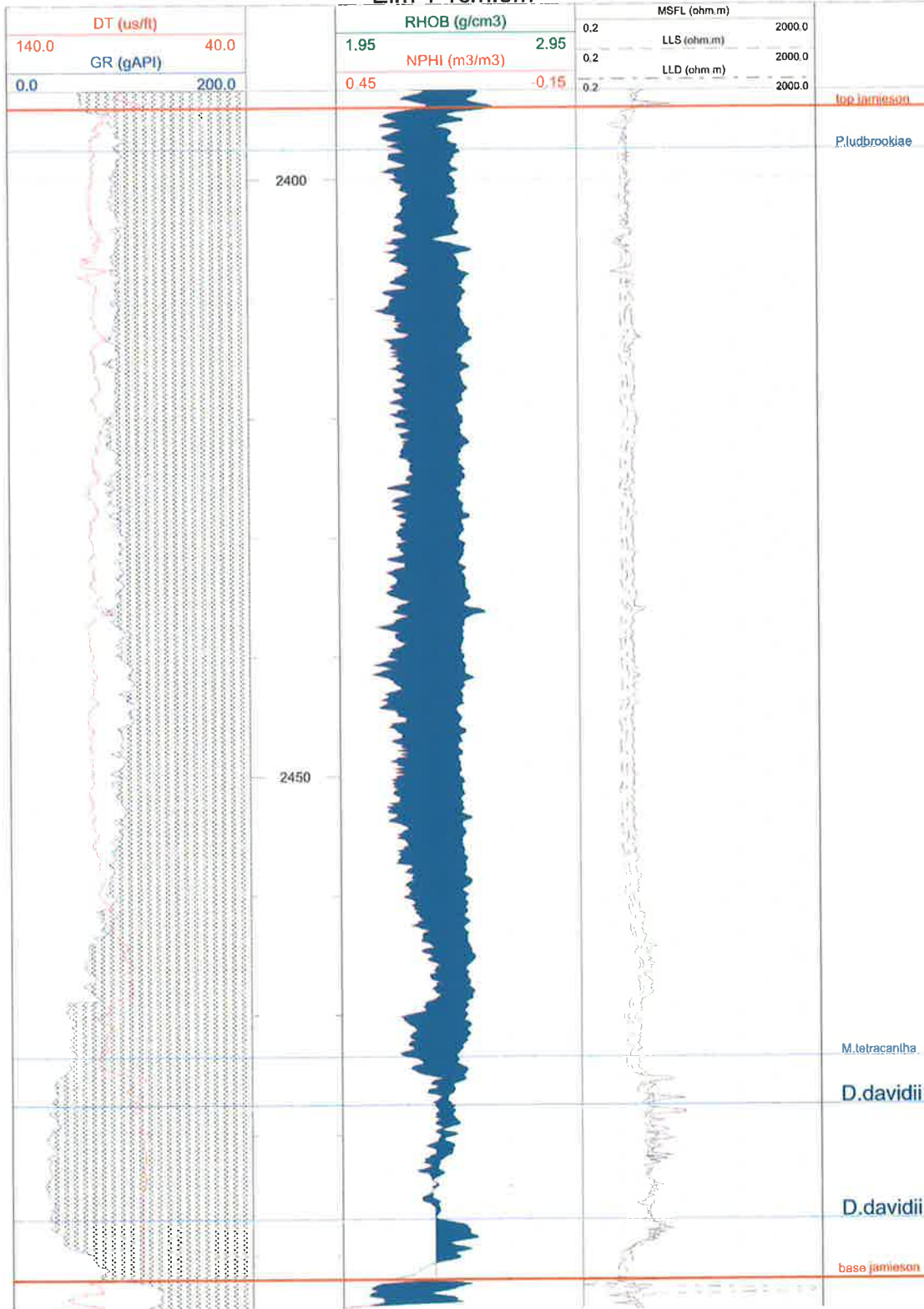
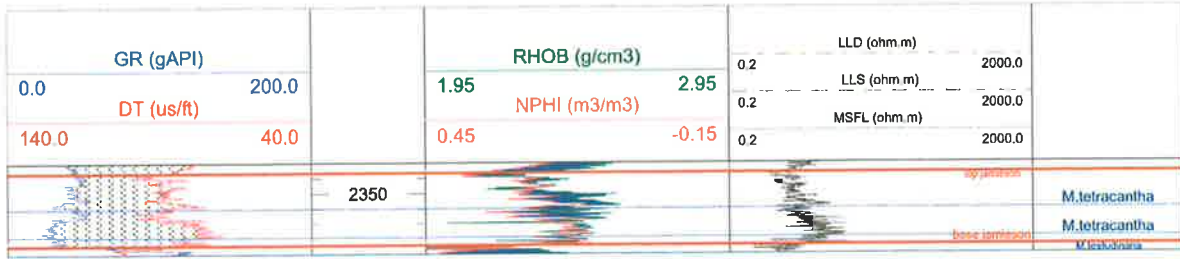


Figure 4-12: Jamieson section for Elm 1.

Rainbow 1 1cm:50m



Rainbow 1 1cm:5m

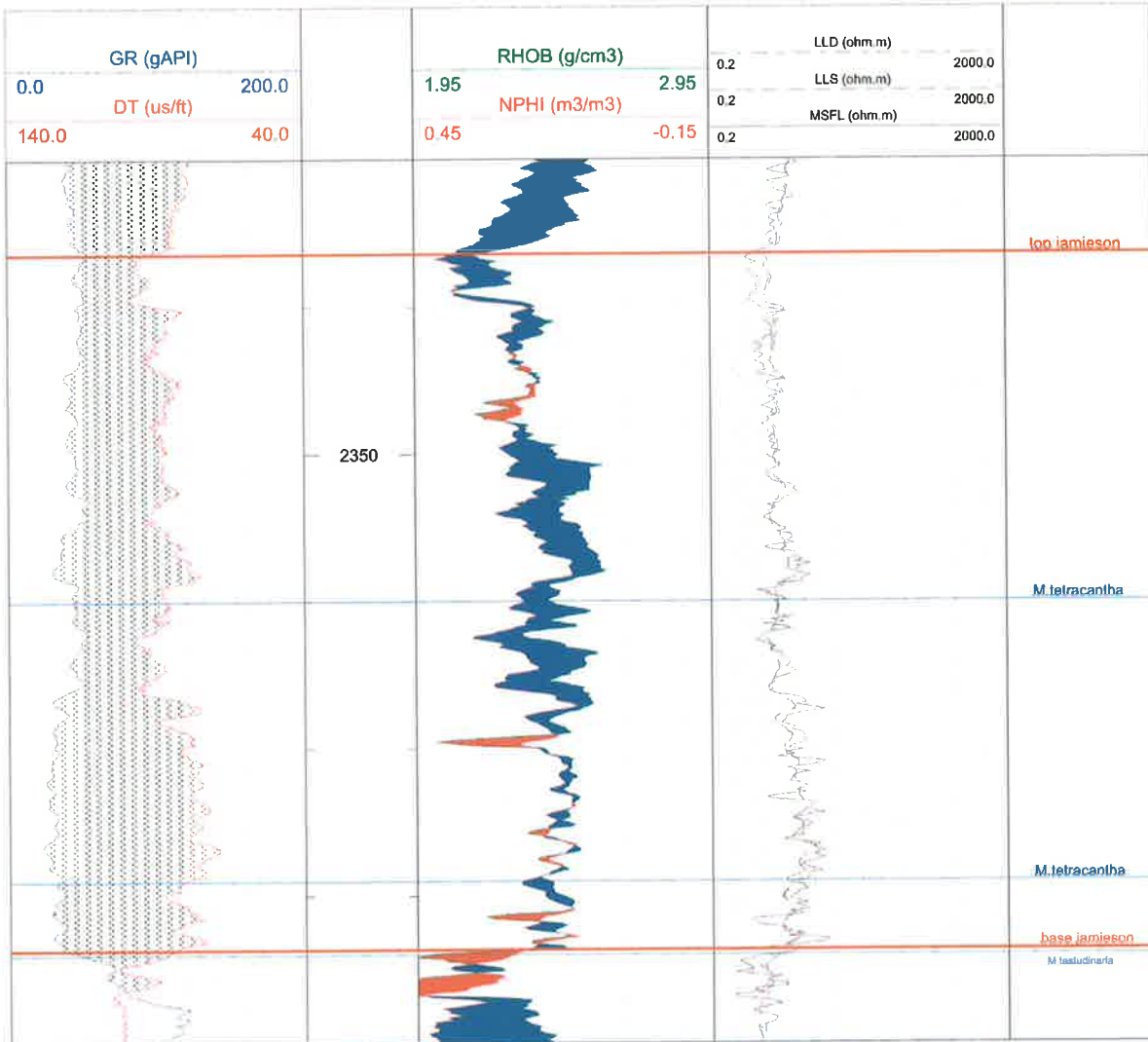
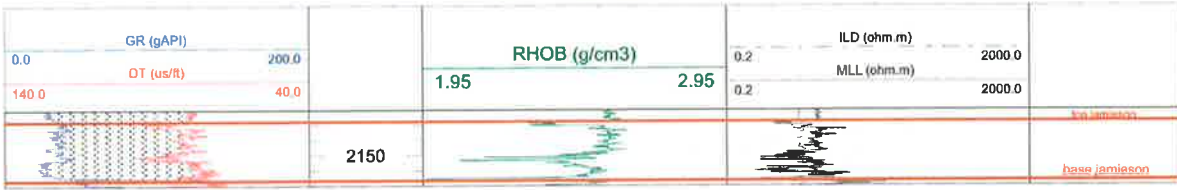


Figure 4-13: Jamieson section for Rainbow 1.

Brown Gannet 1 1cm:50m



Brown Gannet 1 1cm:5m

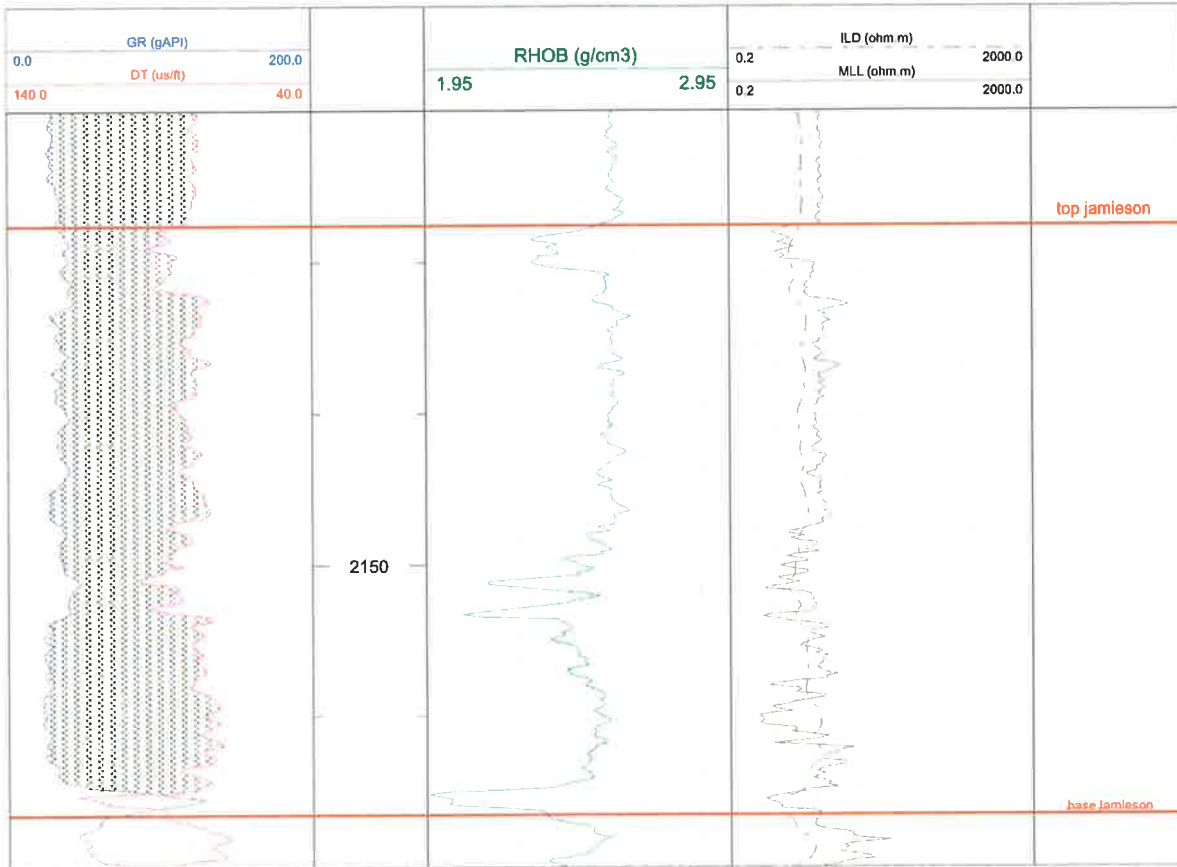


Figure 4-14: Jamieson section for Brown Gannet 1.

4.3.5 Woolaston, Gibson and Fenelon Formations

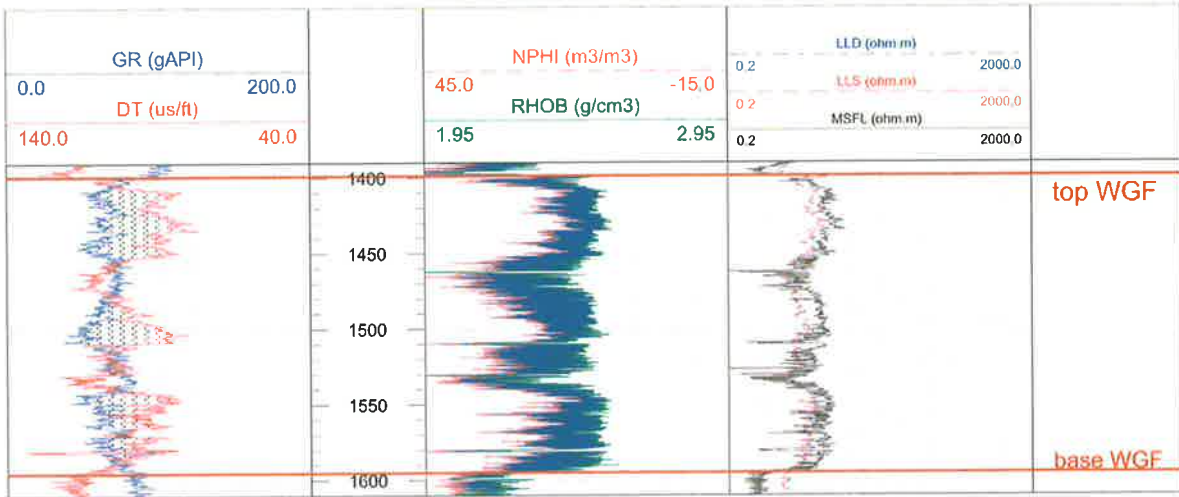
Representative sections for the Woolaston, Gibson and Fenelon Formations (WGF) are presented in Rainier 1 (Figure 4-15), Skua 8 (Figure 4-16), Swan 1 (Figure 4-17), Brown Gannet 1 (Figure 4-18) and Sahul Shoals 1 (Figure 4-19).

The section shown in Rainier 1 is typical of WGF sediments along the Londonderry High and eastern Vulcan Sub-Basin. The Rainier 1 section in particular shows layers of calcareous claystone and marl with the calcareous claystone layers corresponding to a slightly higher GR and slower DT response (no shading in Figure 4-15), while the sections of marl have a lower GR and a faster DT response (shaded with marl lithology in Figure 4-15). Overall, the WGF succession in Rainier 1 is a carbonate-dominated claystone.

The Skua 8 (Figure 4-16) and Swan 1 (Figure 4-17) succession are representative of the WGF from the central part of the Vulcan Sub-Basin and are interpreted as a distal equivalent of the Rainier 1 section. The WGF section in both Skua 8 and Swan 1 wells is characterised by a relatively low and uniform GR response and a relatively fast DT log response. In the WGF section, based on well completion report cuttings descriptions and cuttings sample analysis, these log responses are indicative of marls and calcareous claystones.

Brown Gannet 1 (Figure 4-18) and Sahul Shoals 1 (Figure 4-19) sections are representative of WGF sediments on the distal Ashmore Platform. Both sections have very low GR response and relatively quick DT response. The WGF formation becomes more calcareous distally and this is reflected in the GR and DT response in these wells.

Rainier 1 1cm:50m



Rainier 1 1cm:25m

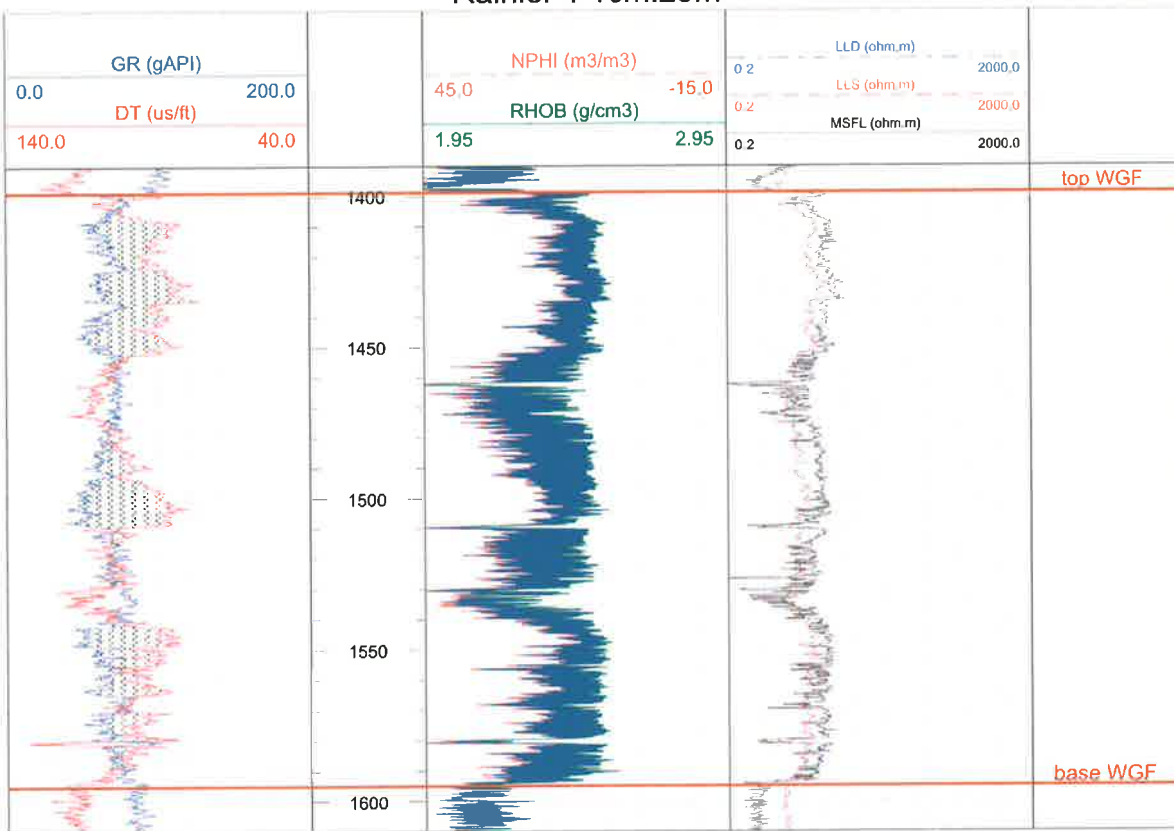
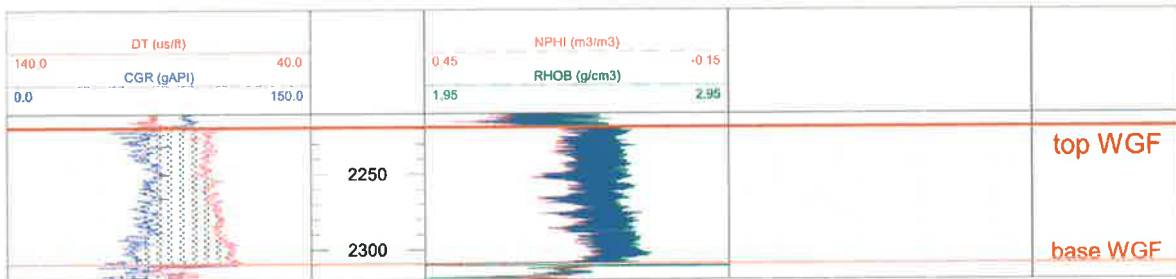


Figure 4-15: WGF section for Rainier 1.

Skua 8 1cm:50m



Skua 8 1cm:25m

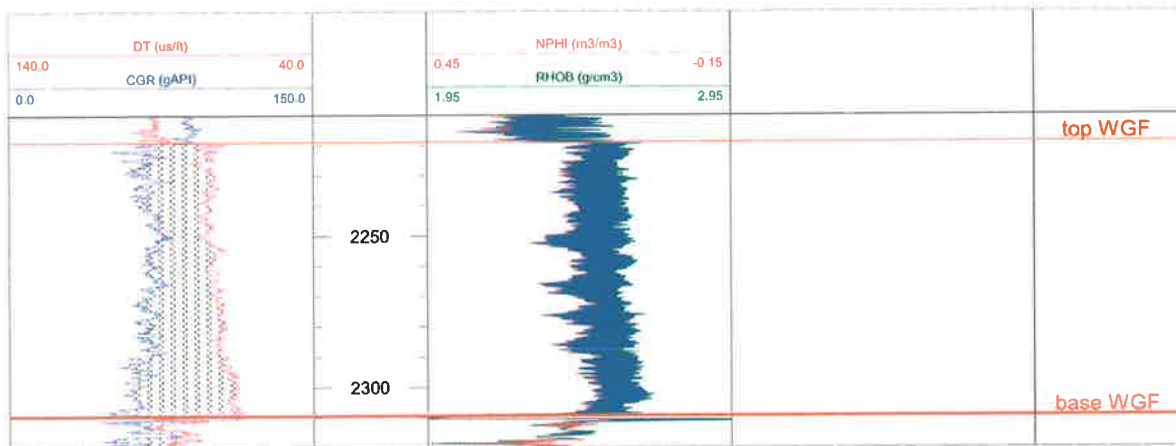
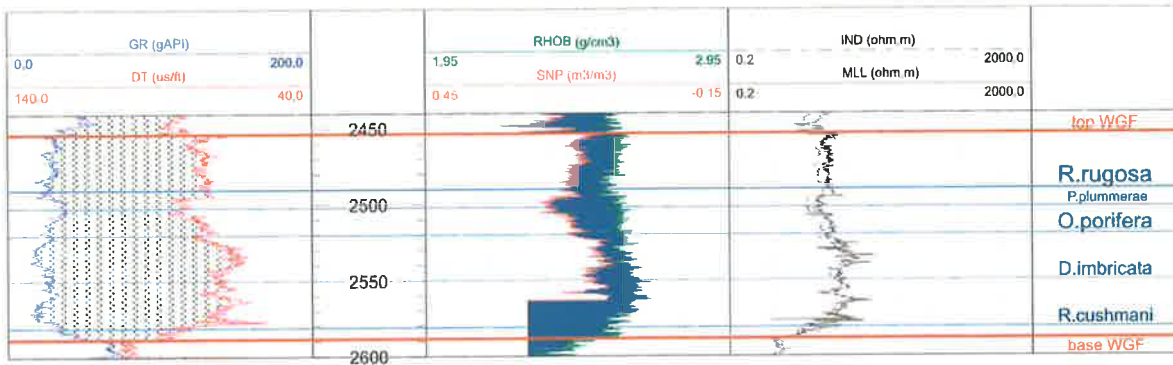


Figure 4-16: WGF section for Skua 8.

Swan 1 1cm:50m



Swan 1 1cm:25m

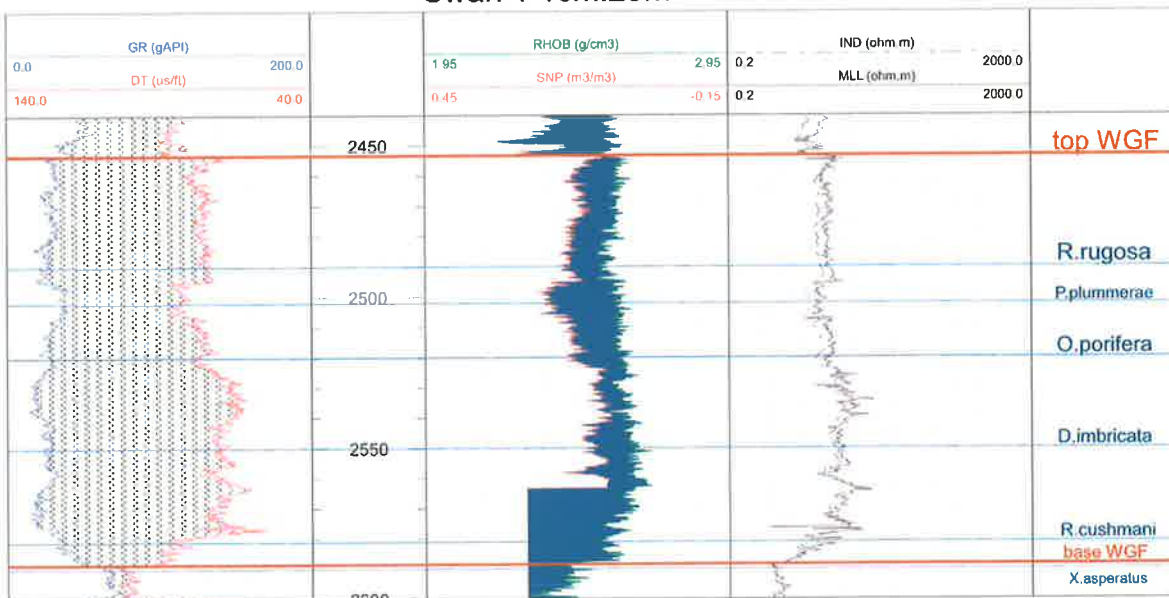
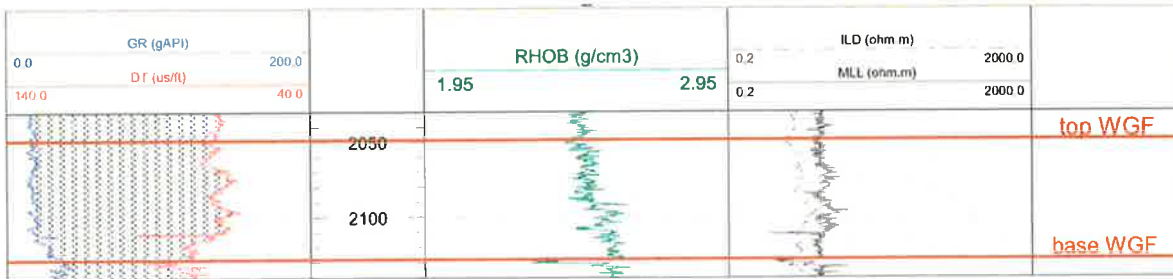


Figure 4-17: WGF section for Swan 1.

Brown Gannet 1 1cm:50m



Brown Gannet 1 1cm:25m

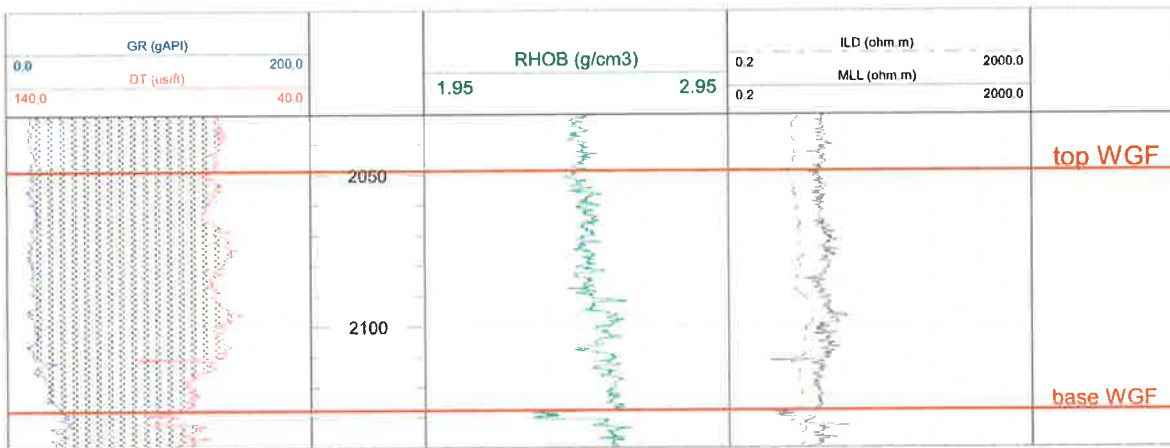
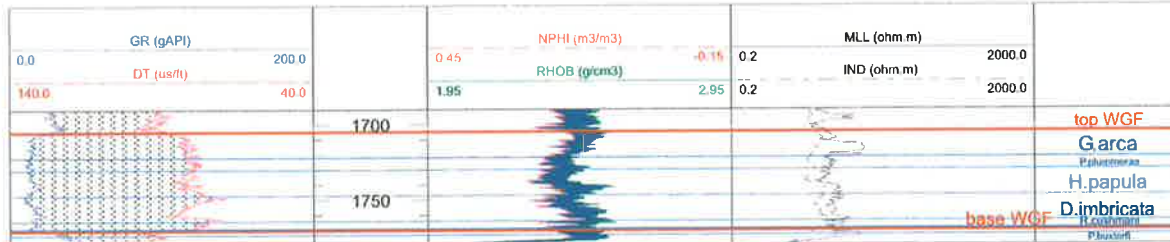


Figure 4-18: WGF section for Brown Gannet 1.

Sahul Shoals 1 1cm:50m



Sahul Shoals 1 1cm:25m

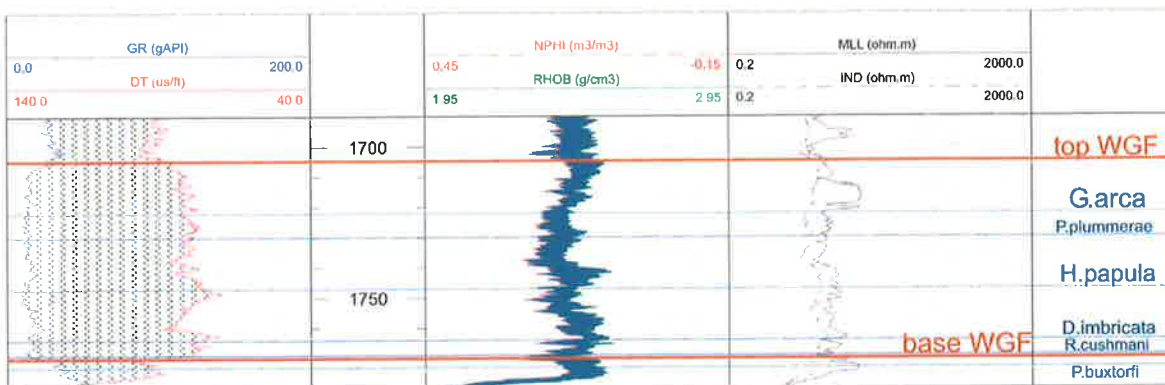


Figure 4-19: WGF section for Sahul Shoals 1.

4.4 Seismic Interpretation

The seismic interpretation methodologies used to generate the results presented in this section have been outlined in Chapter 2.

4.4.1 Seismic expression of wireline events

Synthetic seismograms were generated for wells that have good sonic data. Two examples are presented in this section showing well ties for Talbot 1 and Maret 1. Figure 4-20 and Figure 4-21 show synthetic seismograms for Maret 1 and Talbot 1 respectively.

The panels in both figures show the elements necessary for the generation of a synthetic seismic trace. The tracks described below are present in both figures and are numbered for reference in Figure 4-20:

- 1) Depth track (DvsT),
- 2) Sonic log track,
- 3) Scale track,
- 4) Reflection coefficient track,
- 5) Extracted wavelet track
- 6) Synthetic seismic track,
- 7) Seismic trace track showing seismic in the vicinity of the well,
- 8) Marker track and,
- 9) A track containing other log curves in the same well.

Seismic section from lines vtt-01 (closest seismic line to Maret 1) and vtt-09 (closest seismic line to Talbot 1) are shown in Figure 4-22 and Figure 4-23 respectively.

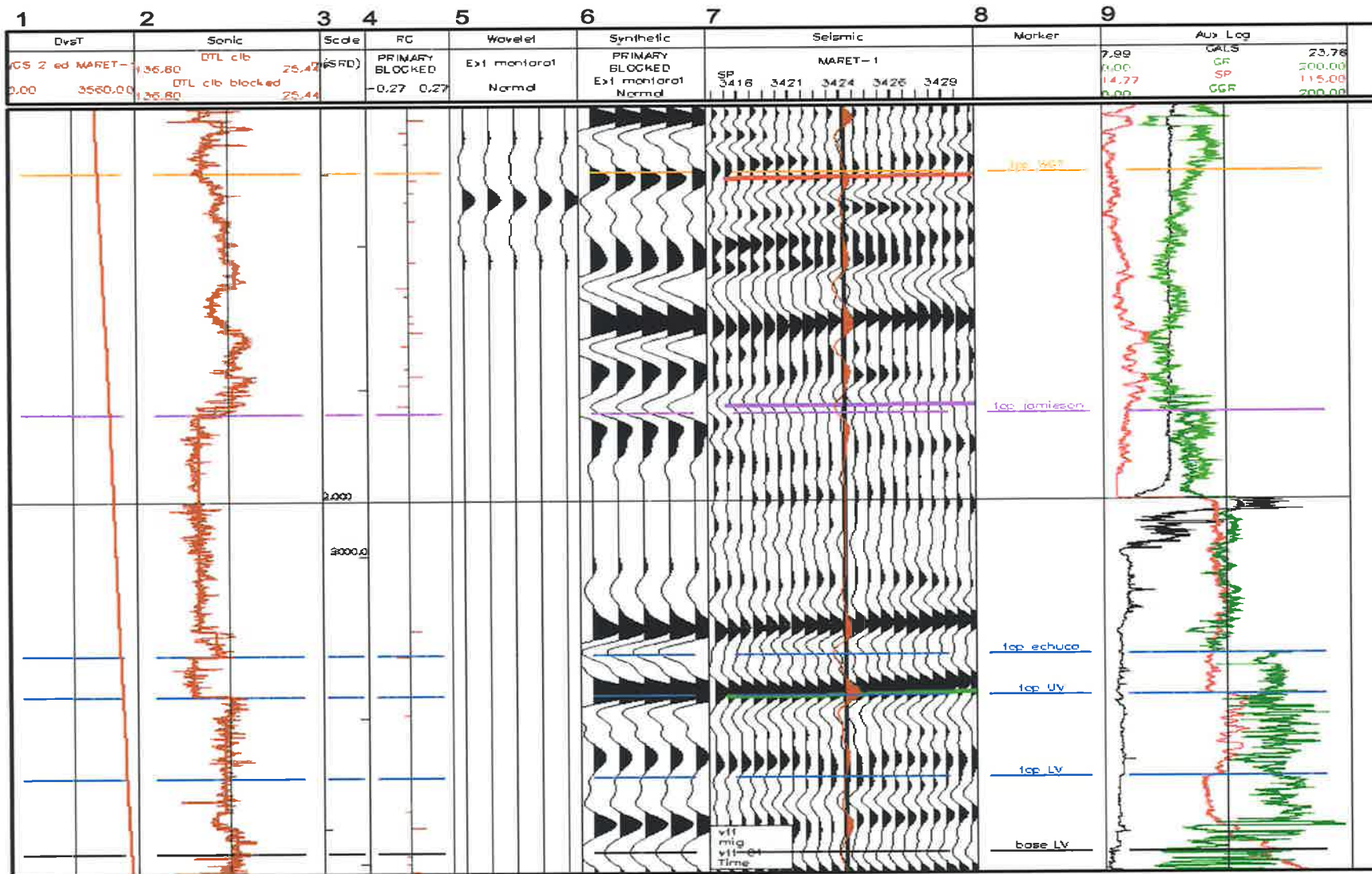


Figure 4-20: Synthetic seismic section for MARET 1.

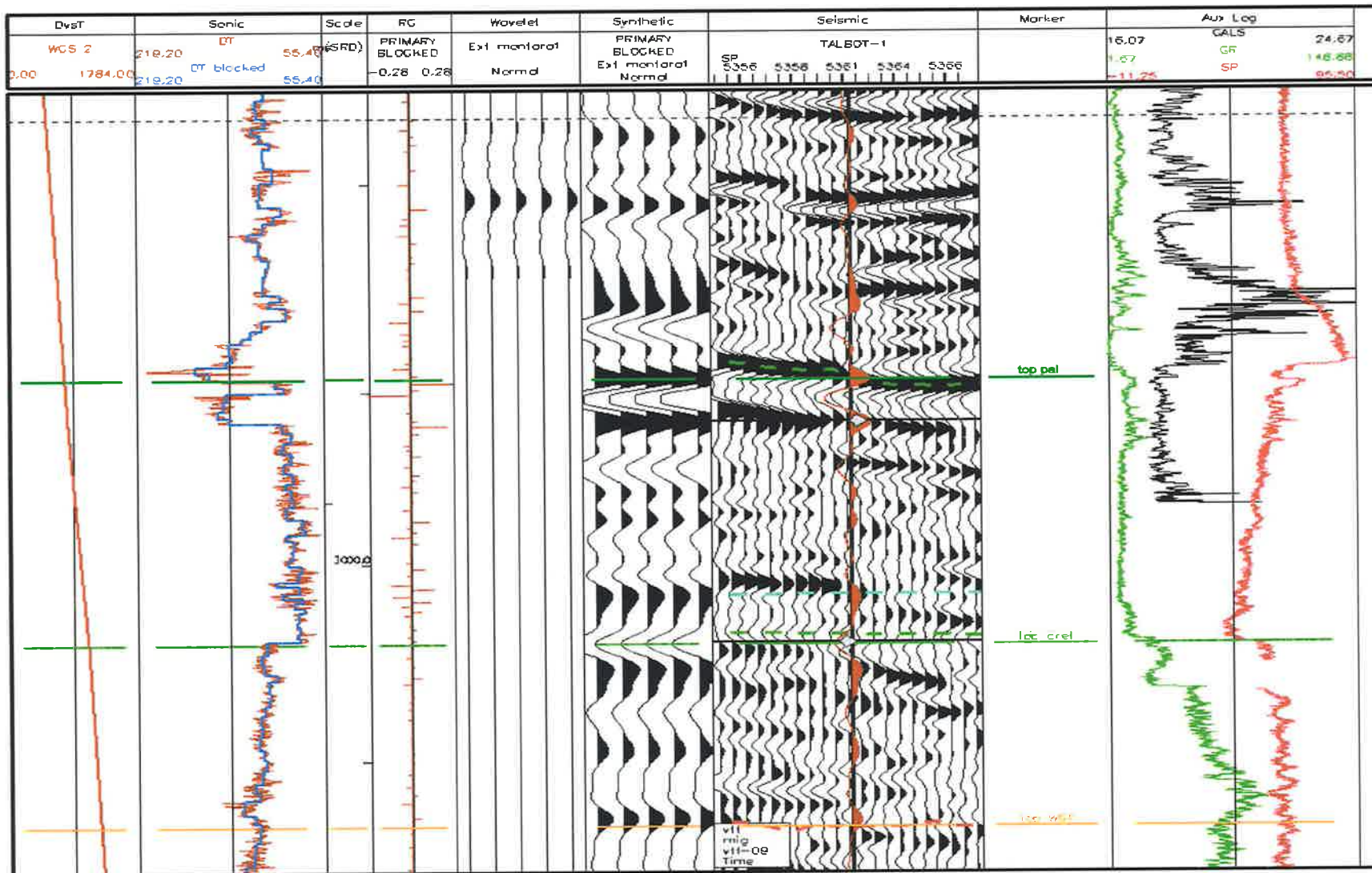


Figure 4-21: Synthetic seismic section for Talbot 1.

Two-way time maps of the Kimmeridgian unconformity (Figure 4-2), which forms the boundary between the Upper Vulcan and the Lower Vulcan formations, and the Callovian Unconformity, equivalent to the base Lower Vulcan Formation, were supplied by the Geoscience Australia.

The 'top UV' marker in Figure 4-20 corresponds to the top of the Upper Vulcan Formation in Maret 1, where the top of the formation is characterised by shifts in the sonic log (from fast to slow) and a deflection in the SP log. The top UV marker in Figure 4-20 corresponds to a positive amplitude event. The horizon interpreted at the top UV marker in Figure 4-20 corresponds to the Valanginian Unconformity in Maret 1. In other parts of the study area, where the Upper and Lower Vulcan formations are missing, this horizon may represent an unconformity ranging from the Callovian to the Aptian epochs; in other words, as this horizon represents the main sequence boundary between the Jurassic and Cretaceous sediments in the Vulcan Sub-Basin. The top of the Echuca Shoals Formation ('top echuca' in Figure 4-20) exhibits a sonic shift from slow above the marker to fast below the marker (DT_aux in track 2 of Figure 4-20). There is also a distinct gamma ray log shift from low values above the marker to high values below the marker (GR log in track 9 of Figure 4-20), due to a much higher carbonate content in rocks above the marker. The sonic shift from slow (claystones) to fast (marl/calcareous claystone) across the top of the formation corresponds to a negative reflection coefficient and thus the top of the Echuca Shoals formation corresponds to a negative amplitude event. A relatively thick section of the Echuca Shoals Formation was intersected in Maret 1. Line vtt-01 and the Maret 1 synthetic seismogram and markers are shown in Figure 4-22. Note the excellent correlation between the synthetic and the seismic trace at the top Echuca marker.

Where seismically resolvable in the study area the top of the Echuca Shoals Formation is interpreted as a negative amplitude event.

The top of the Jamieson Formation is marked by the 'top Jamieson' marker in Figure 4-20. There is a shift in sonic log response from a generally slow sonic response below the top Jamieson marker (track 2 Figure 4-20) to a faster sonic response above the top Jamieson marker, which is consistent with a higher carbonate content above the top Jamieson marker. This shift in sonic response results in a negative reflection coefficient. Thus the top Jamieson marker corresponds to a negative amplitude on the synthetic seismic trace shown in track 6 of Figure 4-20. The top Jamieson horizon has been interpreted as a negative amplitude event on the sections shown in Figure 4-22 and Figure 4-23; this interpretation extends throughout the study area.

The top of the zone of interest in this study is represented by the 'top WGF' marker in Figure 4-20 and Figure 4-21. The top WGF marker corresponds to the top of the Woolaston, Gibson and Fenelon formations. Based on the log response, the top WGF marker generally correlates to a positive amplitude event however, this event does not have a strong log response, with only a small shift in sonic over the boundary evident in both Figure 4-20 and Figure 4-21. The top WGF is characterized by a weak positive amplitude in both sections shown in Figure 4-22 or Figure 4-23. Throughout the study area the WGF horizon, red horizon near 1750ms in Figure 4-22 and near 1000ms in Figure 4-23, was interpreted, with the aid of well ties, as a positive seismic event.

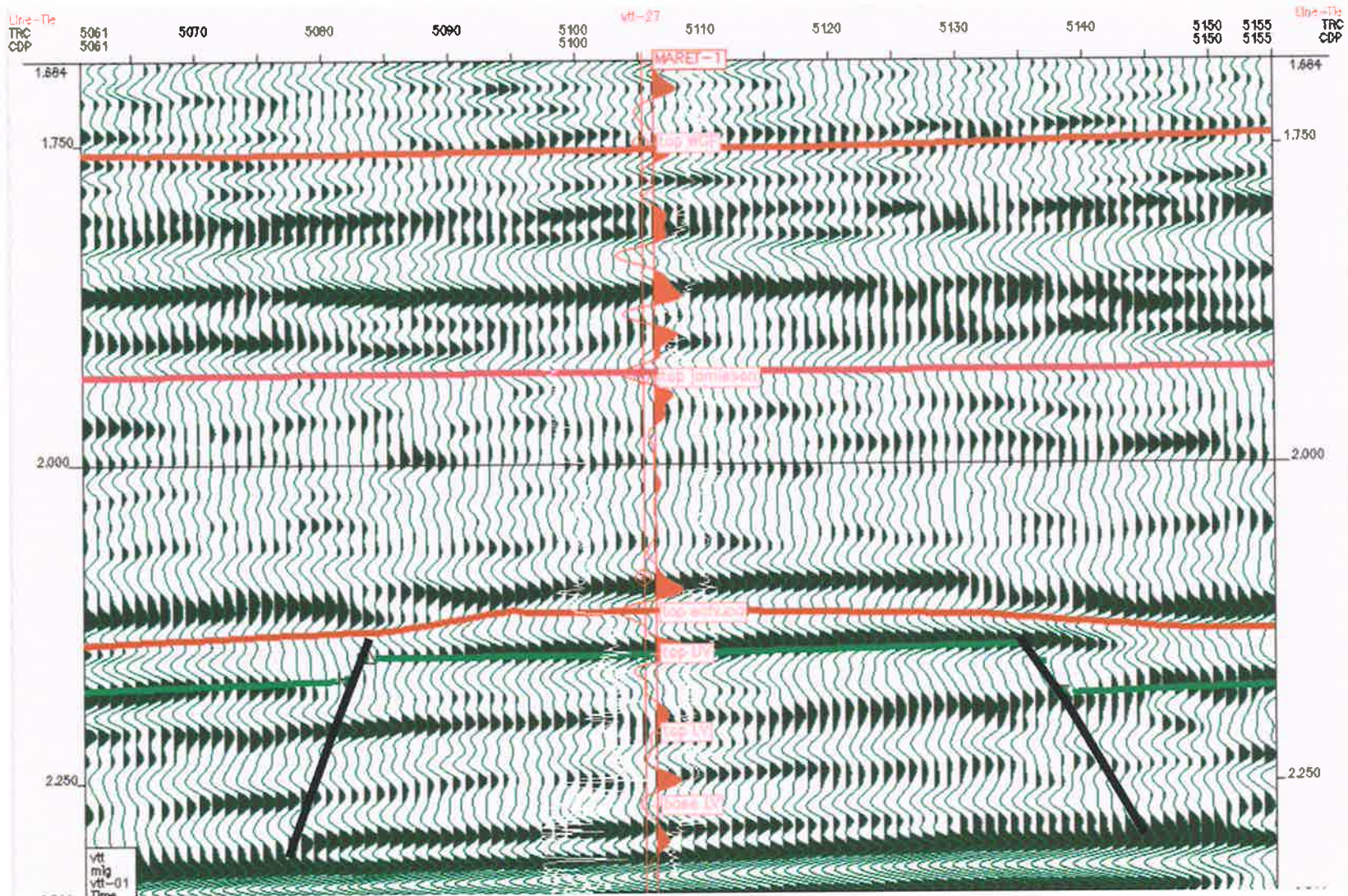


Figure 4-22: 2D seismic line vtt-01 showing the Maret 1 well synthetic well tie (with markers). Interpretation shows has been interpreted over the entire study area.

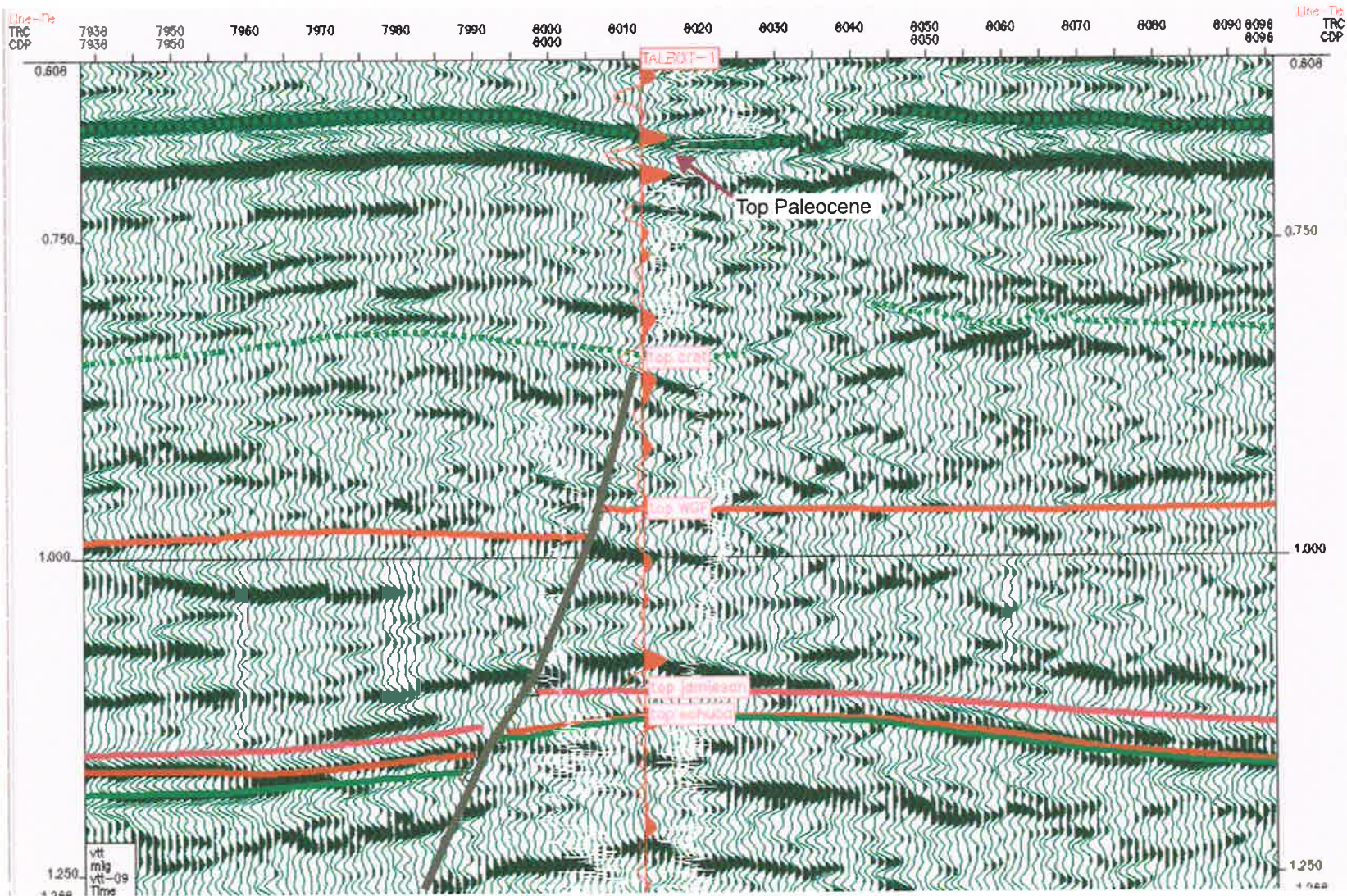


Figure 4-23: 2D seismic line vtt-09 showing the Talbot 1 well synthetic well tie (with markers). Interpretation shows has been interpreted over the entire study area.

The top Cretaceous marker, labelled as 'top cret' in Talbot 1 (Figure 4-21), generally correlates to a negative amplitude event. The top Cretaceous does not correspond to a strong seismic event (Figure 4-23) however, based on well ties, the 'top cret' horizon was interpreted as a reference horizon over the study area.

The youngest horizon interpreted is the top Paleocene reflector shown in Talbot 1 (Figure 4-21) as marker 'top pal'. The top pal marker corresponds to a log break in both the sonic and SP logs however, there is little response in the gamma ray log. The seismic panel in Figure 4-21 shows seismic line vtt-09 (7th panel from left) with the Talbot 1 well path and synthetic seismic trace as a red wiggle. The top pal marker correlates with a positive amplitude event in the seismic section. The positive amplitude that was interpreted as the top Paleocene seismic event corresponds to the horizon between 0.6 and 0.75 ms shown in Figure 4-23.

4.4.2 Results & Discussion – Log Signature Maps

The following sections present wireline log signature maps for the Lower Vulcan, Upper Vulcan, Echuca Shoals, Jamieson and WGF intervals. The aim of this section is to highlight the facies types and distribution within each interval. Log signatures are shown with the same vertical and horizontal scale on all maps and consist of a gamma ray log (black trace) and a sonic log (red trace). For each interval, a map (tw to base of interval or interval isochron thickness) is presented, wireline log signatures for every well that intersected the interval of interest are shown surrounding the map.

4.4.2.1 Lower Vulcan

The Lower Vulcan Formation log signature map is presented in Figure 4-24, with a two way time to the Callovian unconformity map shown for reference. The two-way time map of the Callovian unconformity was supplied by Geoscience Australia; (pers com, John Kennard 1999).

The extent of the Callovian Unconformity in the Vulcan sub-basin as shown in Figure 4-24, is representative of the extent of the Lower Vulcan Formation sediments.

Where the Callovian unconformity is cut by the younger Kimmeridgian unconformity, the Lower Vulcan formation is missing. The Callovian and Kimmeridgian unconformities occurred during Late Jurassic to Early Cretaceous rifting (Pattillo and Nicholls 1990).

All sediments of the Vulcan Formation are clastic. The well logs presented in Figure 4-24 can be grouped into two main facies types. In the southeastern Vulcan Sub-Basin (area 1 in Figure 4-24), the log character seen in Montara 1, Tahbilk 1 and Taltarni 1 is characteristic of coarsening upwards deltaic sands. All three wells also have over 100m of claystone overlying the shallowest sands. This early infill, comprising coarse clastic sediments, was described by (Pattillo and Nicholls 1990) as a fan-delta depositional system that occurs predominantly at the graben margins in the southeastern part of the Vulcan Sub-Basin.

The Lower Vulcan formation is relatively thin along the northeastern terraces of the Vulcan Sub-Basin (area 3 in Figure 4-24), either because of non-deposition or erosion. In the deeper parts of the Vulcan Sub-Basin, represented by the colder colours in Figure 4-24 (area 2), the Lower Vulcan Formation is over 500m thick and is primarily composed of restricted marine mudstones. With continued graben development, these mudstones were deposited progressively over the entire Vulcan Sub-Basin after fan-delta progradation had ceased in the southeastern part of the sub-basin.

The log signature maps, suggests that the Lower Vulcan Formation proximal clastic sediments (mainly sands) dominate the eastern Vulcan Sub-Basin. The rocks become finer grained towards the west and are interpreted as more distal sediments.

A basal transgressive sand overlying the Callovian unconformity is present in almost all wells which intersect the Lower Vulcan formation.

The main potential reservoirs of the Lower Vulcan formation are the proximal deltaic sandstones along the eastern margins of the Sub-Basin. This Lower Vulcan Formation specific deltaic play type is predominantly sealed by intra-formational Lower Vulcan claystones and siltstones, with younger regional seals having minimal impact in sealing the reservoir.

In the deeper parts of the Vulcan Sub-Basin, the distal claystones of the Lower Vulcan Formation provide seals to reservoir sandstones of the Plover Formation, which is one of the main reservoir targets. However, due to Kimmeridgian and Valanginian uplift and erosion the Lower Vulcan formation is most often eroded from structural highs proximal to the basin margins.

Callovian Sequence Boundary - AGSO Interpretation of vtt Survey

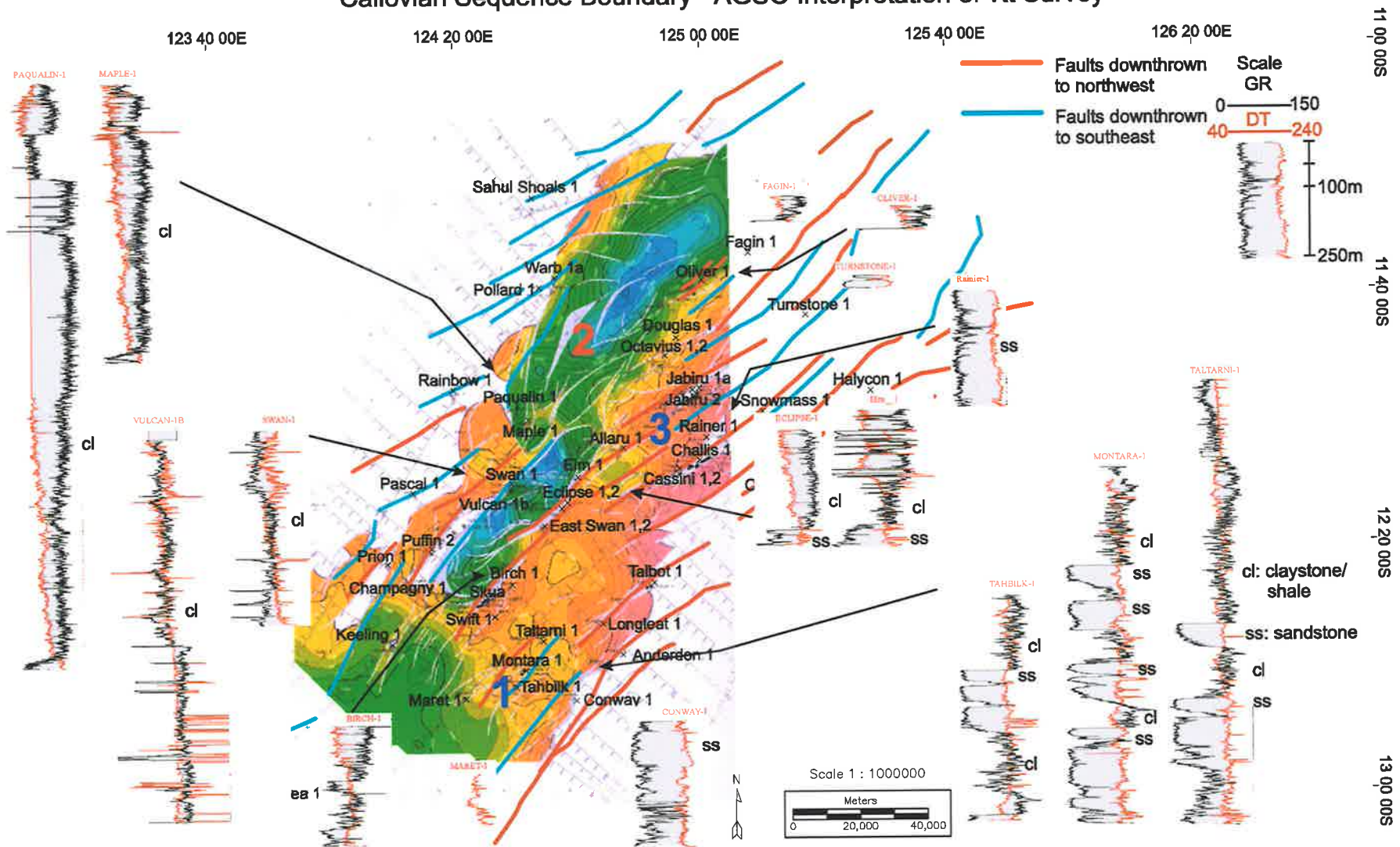


Figure 4-24: Two way time map of the Callovian unconformity showing the lateral extent of the Lower Vulcan Formation. GR/DT log signature plots are posted for each well showing facies distribution and thickness.

4.4.2.2 Upper Vulcan

The Upper Vulcan formation log signature map and the Kimmeridgian Unconformity two-way time map are presented in Figure 4-25. The Kimmeridgian Unconformity is an erosional unconformity which resulted from Late Jurassic to Early Cretaceous rifting; it is the basal bounding surface to the Upper Vulcan Formation. The two-way time map of the Kimmeridgian unconformity was supplied by GeoScience Australia (pers com John Kennard 1999).

The extent of the Kimmeridgian Unconformity in the Vulcan Sub-Basin, as shown in Figure 4-25, is representative of the extent of the Upper Vulcan Sub-Basin sediments. Where the Kimmeridgian Unconformity is coincident with the younger Valanginian Unconformity, the Upper Vulcan Formation is missing. (Pattillo and Nicholls 1990) describe the Kimmeridgian Unconformity as the expression of the final, most intense stage of rifting in the Vulcan Sub-Basin. In many palaeo high areas, such as the basin-bounding Londonderry High and Ashmore Platforms, the Kimmeridgian and Callovian unconformities amalgamate.

The Upper Vulcan sediments are restricted to the deeper parts of the Vulcan Sub-Basin and consist primarily of claystone and siltstone sediments. Turbiditic sands occur in Rainier 1, Octavius 1 (Figure 4-5), Fagin 1 (Figure 4-6), Snowmass 1 and Halcyon 1 on the Jabiru Terrace in the northeastern Vulcan Sub-Basin (area 1 in Figure 4-25). These sands were most likely proximal sub-marine fan deposits laid down locally adjacent to newly developed horsts (Pattillo and Nicholls 1990).

Overall, the Upper Vulcan Formation section is restricted to the Vulcan Sub-Basin depocentres and was either not deposited, or was eroded from most of the horsts within the Vulcan Sub-Basin and high surrounding areas.

The afore mentioned turbiditic fan sandstones sealed by overlying claystones is an intra-formation stratigraphic play type within the Upper Vulcan Formation, the seal

potential of which is dependant on localised seals. Hence regional seal effectiveness will have no effect on top seal risk for this play type. As with the Lower Vulcan Formation, the Upper Vulcan Formation claystones, where they are present on intra-basin highs, may provide top seal for the underlying Late Triassic Challis and Early Jurassic Plover clastic reservoir plays. The Valanginian uplift and erosion event has, in all but the main basin depocenters, eroded the Upper Vulcan Formation and thus the Upper Vulcan claystones cannot be considered as a regional seal.

Kimmeridgian Sequence Boundary - AGSO Interpretation of vtt Survey

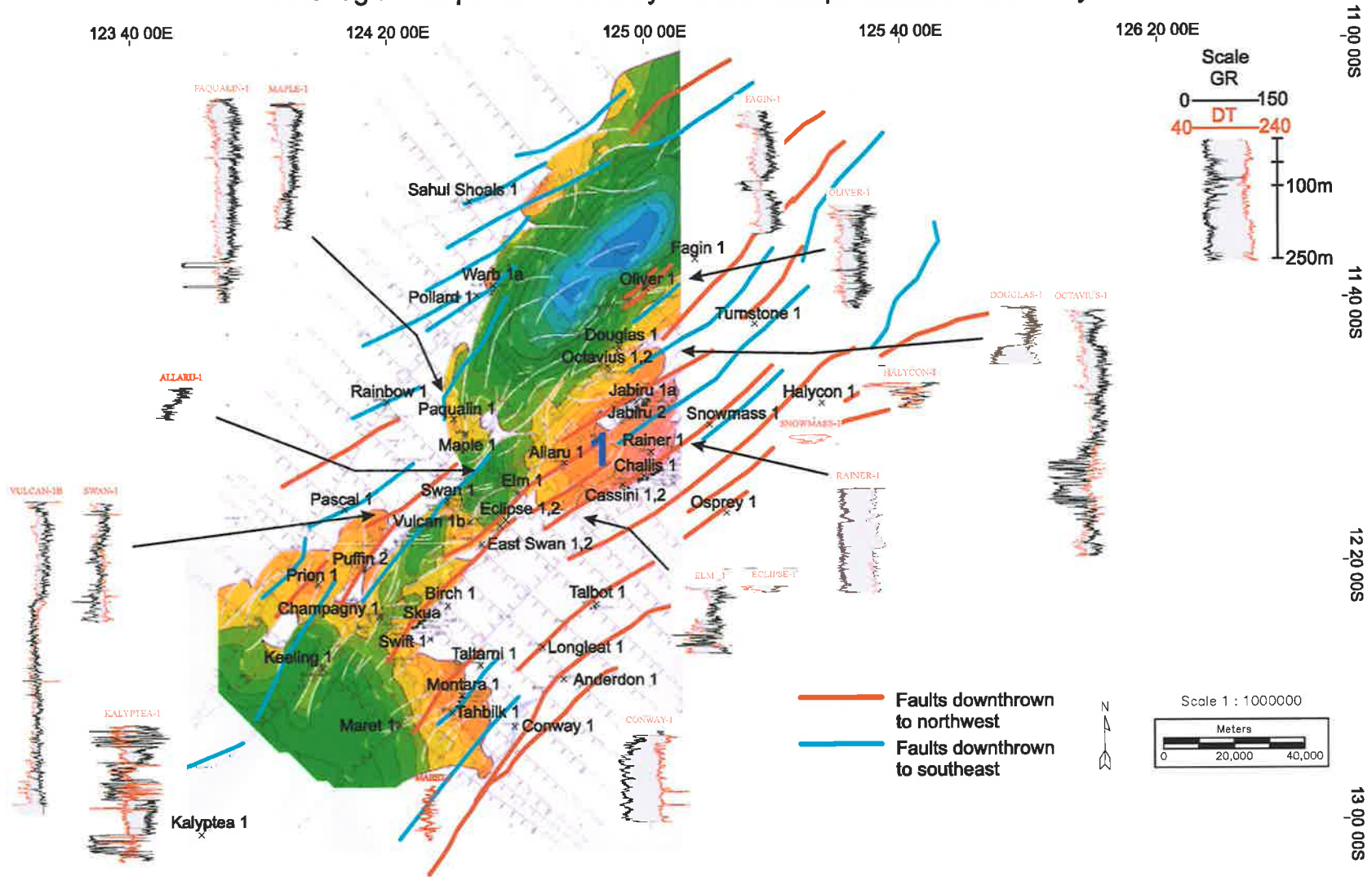


Figure 4-25: Two way time map of the Kimmeridgian unconformity showing the lateral extent of the Upper Vulcan Formation. GR/DT log signature plots are posted for each well showing facies distribution and thickness.

4.4.2.3 Echuca Shoals

The Echuca Shoals Formation isochron map over the study area is presented in Figure 4-26, along with well logs signatures. The Echuca Shoals Formation is absent from the Londonderry High (area 1 in Figure 4-26) and the Ashmore Platform (area 2 in Figure 4-26), which form the southeastern and northwestern boundaries of the Vulcan Sub-Basin.

This interval is thin to absent over palaeo-high areas such as the Skua, Jabiru and Puffin Horsts, the Montara Terrace and much of the Londonderry High. The Echuca Shoals Formation ranges from less than 10m thick along parts of the Ashmore Platform and Londonderry High to more than 50m in the vicinity of the Cartier Trough. A 50m section of Echuca Shoals Formation occurs in Oliver 1 and is the maximum thickness of this formation within the Vulcan Sub-Basin. The Echuca Shoals Formation thickens in the major depocentres of the Vulcan Sub-Basin (area 3 in Figure 4-26). Away from the depocentres, the Echuca Shoals Formation is less than 25 meters thick; this is highlighted by the thin section seen on logs (Figure 4-26). Although the Echuca Shoals Formation is relatively thin, it is composed primarily of clastic claystones and represents a condensed section in the Vulcan Sub-Basin. Pattillo and Nicholls (1990) have interpreted the intra-Valanginian disconformity as a regional transgressive surface representing the base of post-rift sedimentation. The Echuca Shoals Formation sediments represent a period of transgression, with thin basal sandstones that fine upwards to condensed sections of claystones and glauconitic claystones, which were deposited in a clastic starved shelfal environment. The condensed claystones of the Echuca Shoals Formation most likely are the maximum flooding event for the post Late Jurassic rift sequence in the Vulcan Sub-Basin.

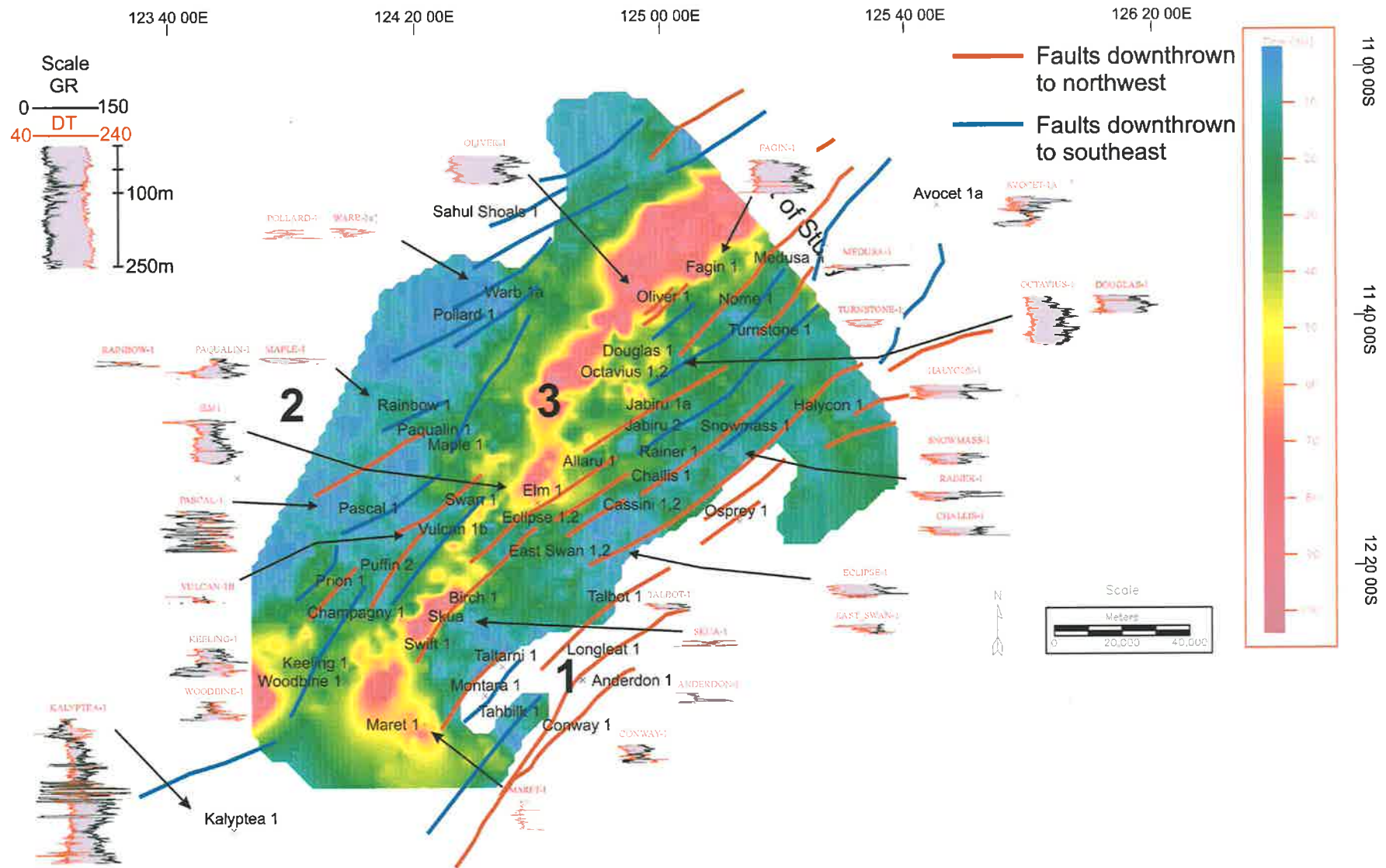


Figure 4-26: Isochron map of the Echuca Shoals Formation showing thickness and lateral extent of the formation. GR/DT log signature plots are posted for each well showing facies distribution and thickness.

4.4.2.4 Jamieson

The Jamieson Formation well logs are presented in Figure 4-27 together with an isochron map of the Jamieson Formation over the study area.

This is the lowest interval of mixed calcareous and clastic sediments deposited in a deep-water, clastic starved environment. In the central Vulcan Sub-Basin, the basal 10m of this formation is commonly made up of radiolarite. A type section for radiolarite is shown in Kalyptea 1 well, which lies in the northern Browse basin. The bottom 50m of the Kalyptea 1 well log section (Figure 4-27) shows a typical log response of radiolarite, which has a very low gamma ray response and a very slow sonic log response.

Well log signatures in Figure 4-27 have predominantly high gamma-ray responses of over 75 API and indicate that claystones and calcareous claystones dominate the Jamieson Formation. The thickest section, of 200 to 500m in Osprey 1 and Halcyon 1, occurs in the central Londonderry High, which forms the eastern boundary of the Vulcan Sub-Basin (Area 1 in Figure 4-27).

The depositional thickness of the Jamieson Formation is controlled by paleotopography in the central and western Vulcan Sub-Basin. A thicker, deep-water progradational wedge increases the thickness of the Jamieson Formation along the eastern most Londonderry High (Area 1 in Figure 4-27).

The Jamieson Formation thins from east to west and is less than 25m in thickness on the Ashmore Platform (Area 2 in Figure 4-27). There is also a facies change evident on the logs, with the thicker, eastern sediments being dominated by claystones whereas the thinner western sediments are composed of marls and very calcareous claystones. The difference in carbonate content may be due to less fine grained clastic sediments being deposited in the more distal areas such as the Ashmore Platform.

Area 3 in Figure 4-27 shows the Jamieson Formation thickening significantly into the adjacent Browse Basin, which lies to the south of Vulcan Sub-Basin.

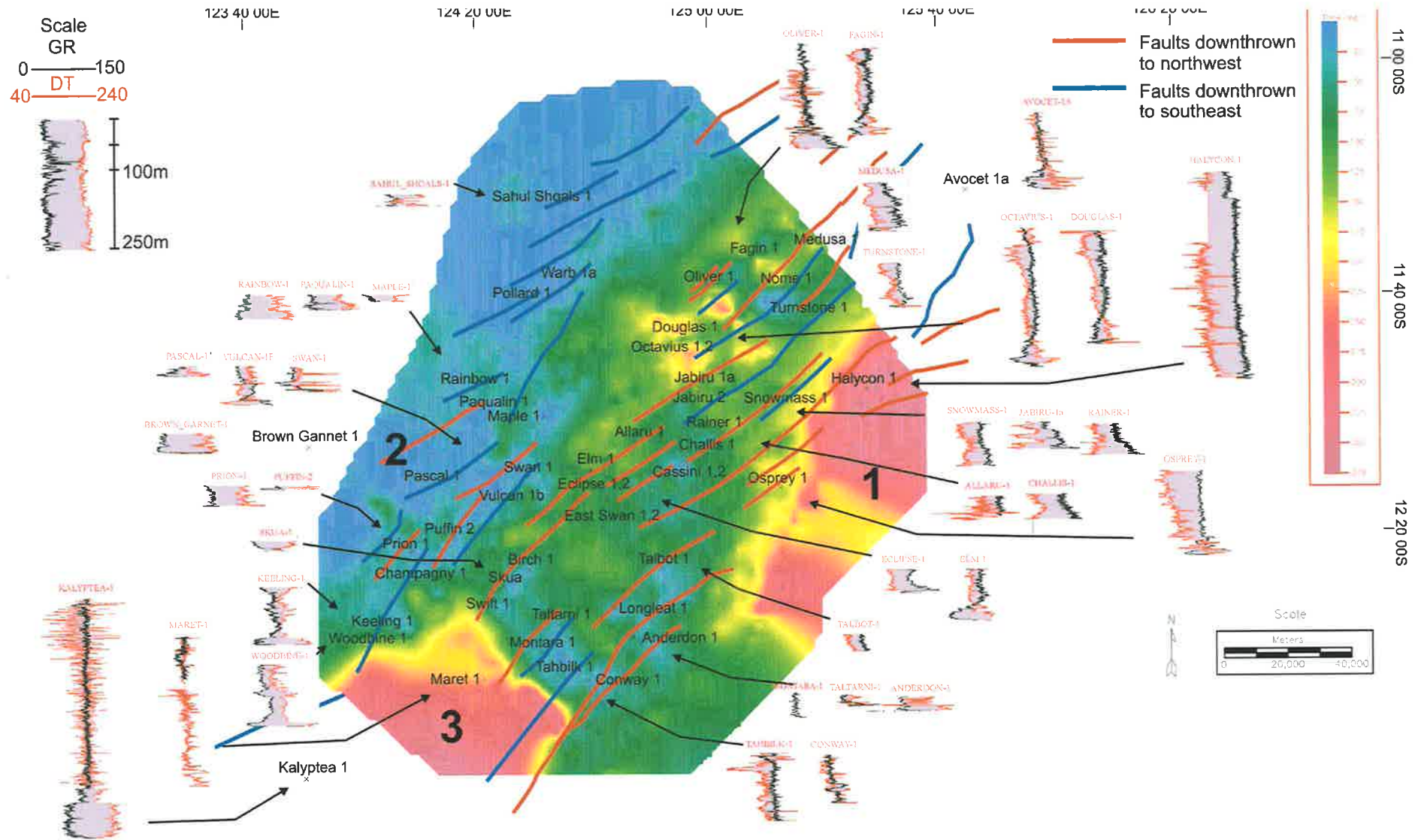


Figure 4-27: Isochron map of the Jamieson Formation showing thickness and lateral extent of the formation. GR/DT log signature plots are posted for each well showing facies distribution and thickness.

4.4.2.5 WGF

An isochron map of the WGF interval is presented in Figure 4-28, together with well log signatures.

The thickness of the WGF interval ranges from over 250m on the Londonderry High (area 1 in Figure 4-28) to 70m to 100m on the Ashmore Platform (area 2 in Figure 4-28). There is a distinct variation in log signatures between area 1 and area 2. The WGF interval on the Londonderry High is made up of interbedded intervals of calcareous claystone and marl, thus as the carbonate content of the rock increases the gamma ray value decreases and the sonic log slows. The distinct zig-zag patterns that can be seen in the logs of Allaru 1, Rainier 1, Challis 1 and Jabiru 1a are due to interbedded sections of calcareous claystones and marls.

Along the western side of the Vulcan Sub-Basin, marls and deepwater carbonates dominate the sediments. A type section of a distal carbonate-dominated interval of the WGF Formation is shown for Brown Gannet 1 (Figure 4-18) and for Sahul Shoals 1 (Figure 4-19). These wells show typical low gamma ray values and slow sonic log values indicative of high carbonate content in non-clastic environments. Log signature for wells along the Ashmore Platform (Figure 4-28) have similar log characteristics to those seen in Figure 4-18 and Figure 4-19.

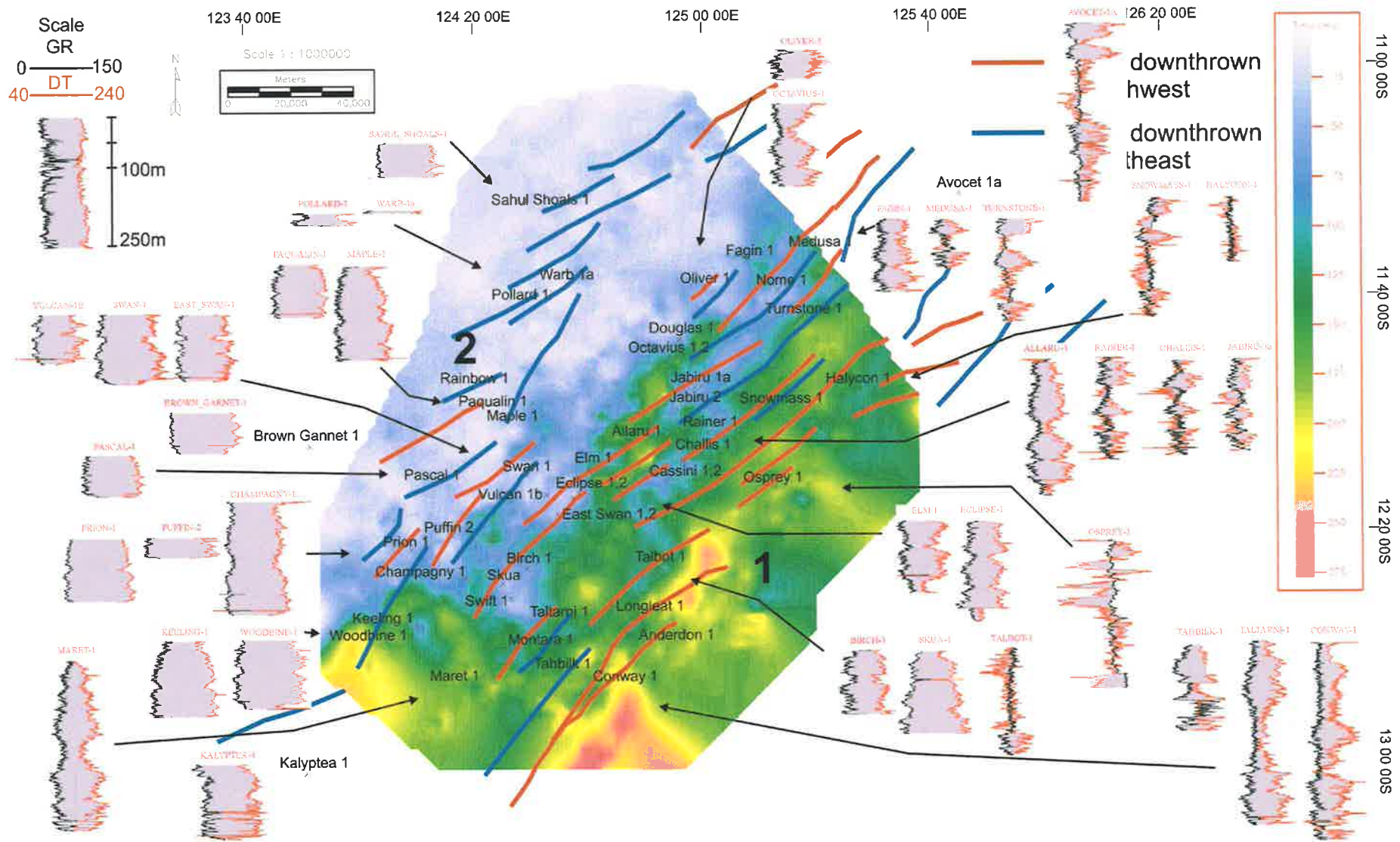


Figure 4-28: Isochron map of the Woolaston, Gibson and Fenelon (WGF) Formations. WGF thickness ranges from 70 to 100m along the Ashmore Platform to over 200m along the Londonderry High. GR/DT log signature plotted showing facies distribution and thickness

4.4.3 Log Signature Maps Discussion

Of the five intervals studied, the Lower Vulcan and Upper Vulcan formations both contain reservoir facies and sealing facies however, any sands found within these formations represent minor stratigraphic plays in the Vulcan Sub-Basin.

The most successful play type in the Vulcan Sub-Basin is composed of Late Triassic to Early Jurassic reservoir (Challis and Plover Formations), with structural relief created by Late Jurassic (Kimmeridgian to Valanginian) rifting and sealed by regionally extensive combinations of the Echuca Shoals, Jamieson and WGF Formations.

The Echuca Shoals Formation, although thin, is the youngest regionally extensive sealing interval in the section and represents a condensed section deposited during an early transgression. The Echuca Shoals Formation may contain the post rift maximum flooding surface. In many areas, the Echuca Shoals formation lies under the Jamieson and WGF formations, with all three forming the seal. However, each interval has unique sealing properties and variations in those properties; therefore the intervals have been analysed individually.

Chapter 5 Sample Analysis - Seal Capacity, SEM & XRD

5.1 Introduction

The general sampling methodology for this section has been outlined in Chapter 3. For each interval defined in Chapter 4, a set of capillary pressure results, with accompanying x-ray diffraction mineralogy and scanning electron microscope images are presented below. Examples of seal character variation are also highlighted within the regionally extensive intervals.

For each sample tested the results are presented, as multi component figures comprising:

- A) A wireline log composite of GR and DT logs, with each top seal interval studied identified next to the well. The location of the sample in the well is shown as a red dot on the log plot and associated depths over which the samples were taken as well as seal capacity (oil retention) are noted next to the location,
- B) MICP results showing pressure vs. mercury saturation, from which threshold pressure has been derived. The intrusion curve is shown in black and the slope of the curve, which was used to remove conformance effects, is shown as a blue dashed line. The sample depth, threshold pressure and calculated seal capacity (oil retention) have been noted above each intrusion graph,
- C) Pore throat size distributions derived from MICP intrusion data,
- D) X-ray diffraction analysis results,
- E) Scanning electron microscope image of the sample.

Seal capacity results have been presented with error ranges, which show how sensitivities in the seal capacity equation input variable affect the seal capacity column

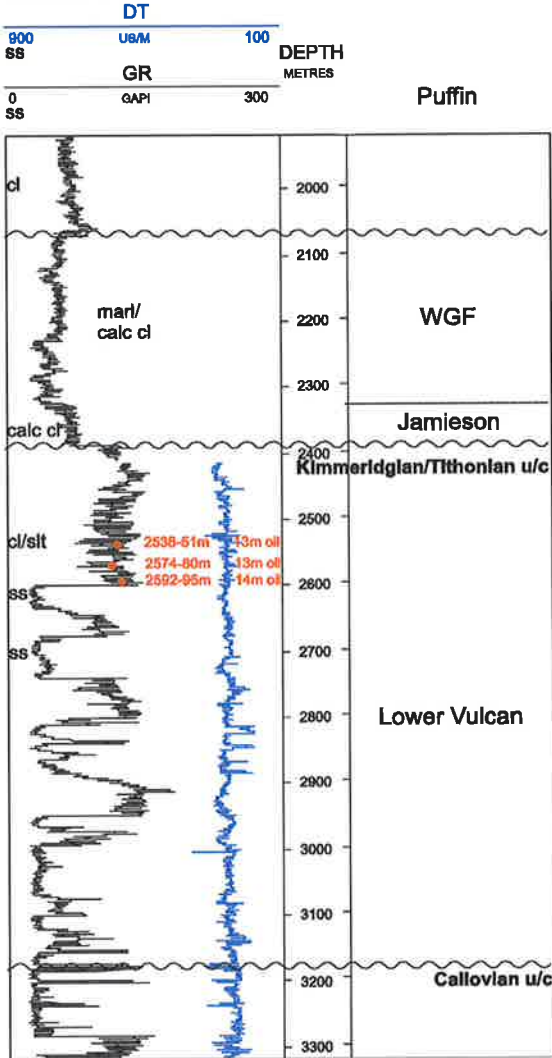
height. Input variable sensitivity has been outlined in Chapter 3 and specifically Table 3.1.

5.1.1 Lower Vulcan

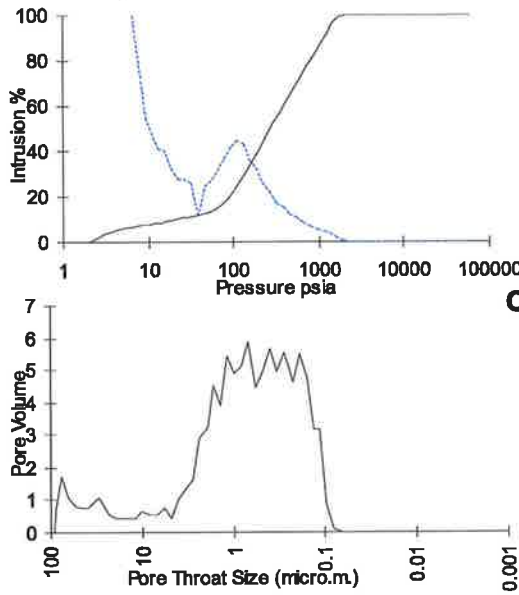
The Montara 1 well (Figure 5-1) is situated on the southern Montara Terrace (Figure 4-1) near the transition zone between the Vulcan Sub-Basin and Browse Basin. This well contains a Late Callovian to Early Oxfordian lowstand deltaic sand section (Figure 5-1A), which represents initial rift infill at the base of the Lower Vulcan Formation. Cuttings were sampled from three intervals above a hydrocarbon bearing sandstone at 2600m; the sampled intervals are shown as red dots in Figure 5-1A. Very similar results were obtained for all three samples. Results for the interval sampled between 2358m to 2341m are presented in Figure 5-1. A threshold pressure of 85psi was measured and corresponds to a seal capacity of 13m oil column (Figure 5-1B). Smectite clays are clearly visible clogging pore throats in the SEM image shown in Figure 5-1D, in what is most likely a deltaic siltstone. The smectite clays coat silt sized quartz grains in the image.

In contrast to the above sample, the Lower Vulcan Formation sampled in Jabiru 2 at 1637m is a claystone (Figure 5-2). Jabiru 2 lithologies consist of claystones overlying a basal transgressive sandstone. This sample has a threshold pressure of 3917psi which corresponds to a seal capacity of 340m oil column (Figure 5-2B). The XRD results (Figure 5-2D) indicate that the sample mineralogy is predominantly kaolinite clay with minor illite and calcite. Kaolinite, illite and a suspended coccolith have been highlighted on the SEM image (Figure 5-2E).

Montara 1

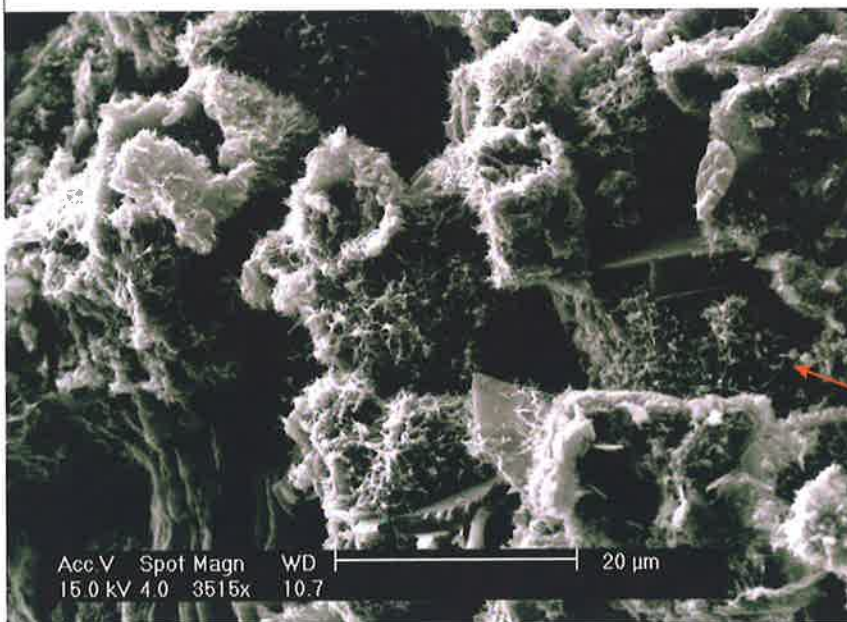


Depth: 2538-2541m Pth 85psi SC: 13m oil

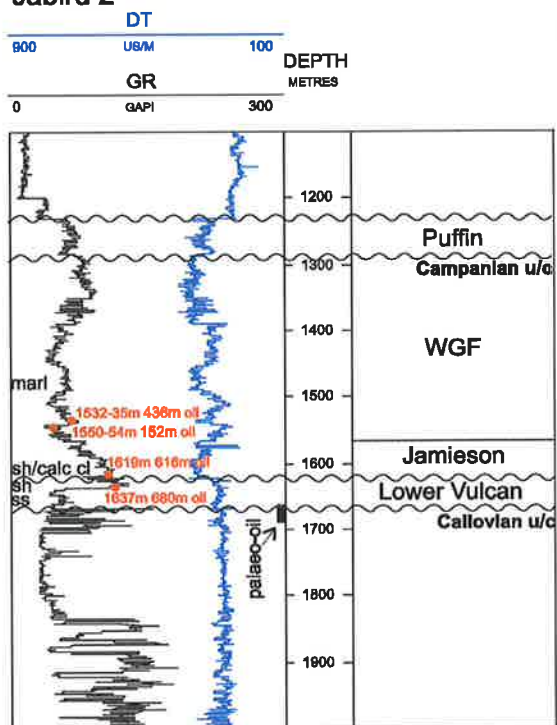


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ed
ope
;. X-

Figure 5-1: Results for Montara 1 Lower Vulcan cuttings samples from a depth between 2538-2541m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Jabiru 2



Depth: 1637m Pth 3917psi SC: 340m oil

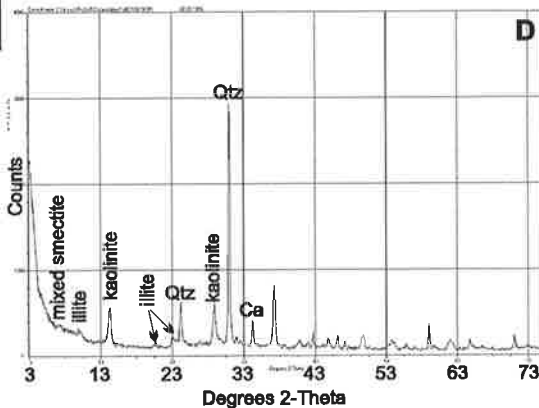
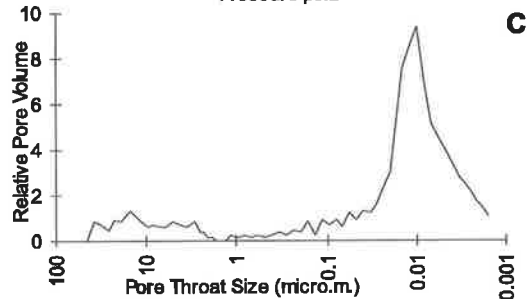
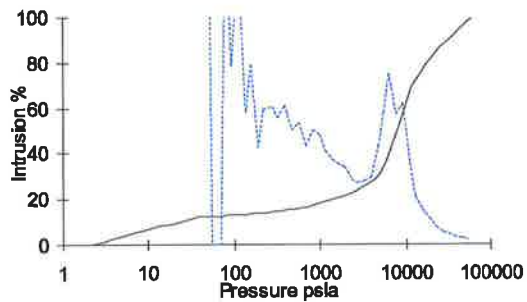
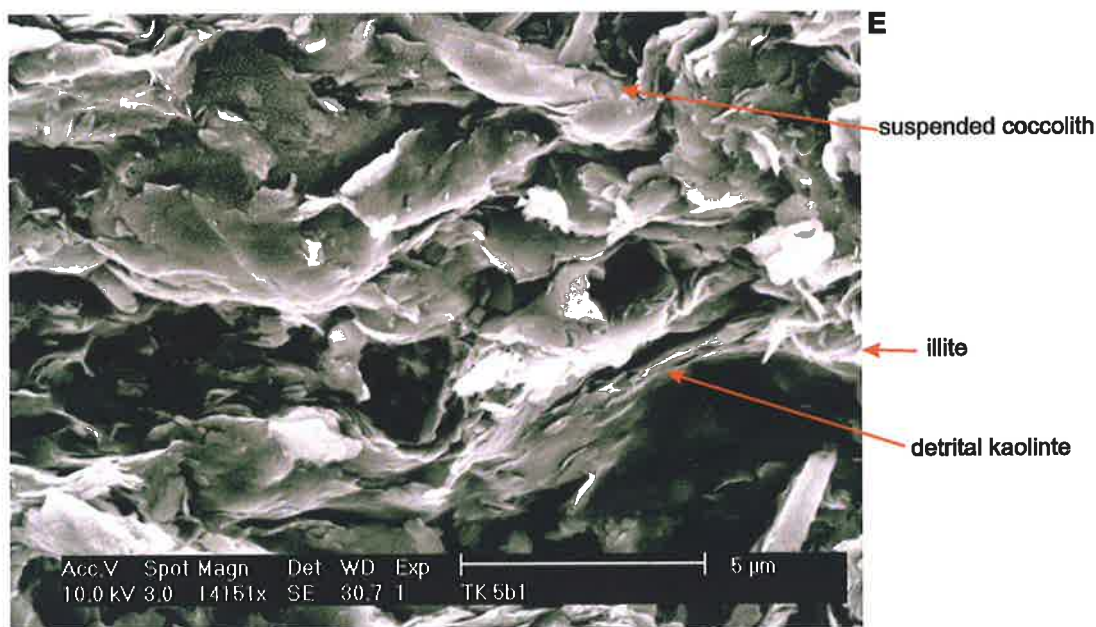
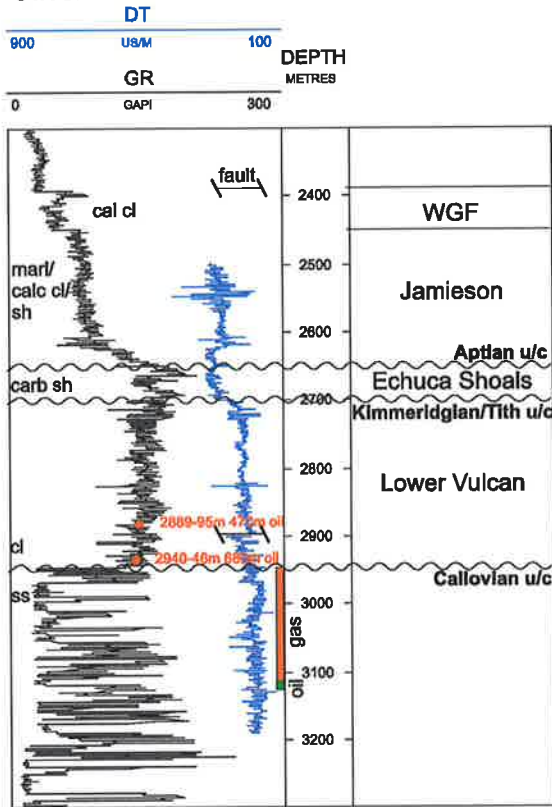


Figure 5-2: Results for Jabiru 2 Lower Vulcan cuttings samples from a depth between 1532-1535m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



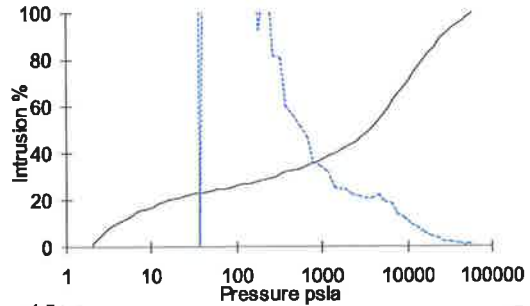
Oliver 1

A

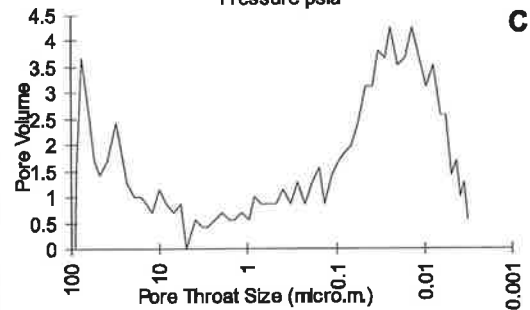


B

Depth: 2940-2946m Pth 3920psi SC: 680m oil



C



D

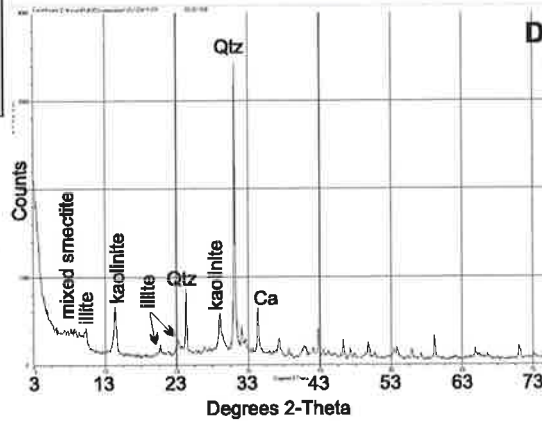


Figure 5-3: Results for Oliver 1 Lower Vulcan cuttings samples from a depth between 2940-2946m. A well log composite is shown in A with the locations of the sample indicated by the red dot, with sample interval and oil retention seal capacity. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions are shown in C. X-ray diffraction results with peak interpretations are presented in D.

The Oliver 1 well intersected a gross gas column of 162.7m. The clays from Lower Vulcan Formation interval are interpreted to be the seal and were sampled between 2940-2946m and 2889-2895m (Figure 5-3A). Both samples measured high seal capacities. Results for the 2940-2946m sample are presented in Figure 5-3. The Lower Vulcan Formation in Oliver 1 is dominated by Oxfordian aged claystones, which are medium grey to grey brown, firm, subfissile, micromicaeous and contain, disseminated carbonaceous specks (Oliver 1 Well Completion Report). A threshold pressure of 3920psi was measured for this sample (Figure 5-3B), which corresponds to a seal capacity of 680m oil column or a gas column in the order of 400m. The XRD results (Figure 5-3D) show high kaolinite and illite peaks, with no calcareous materials present. Overall, the Lower Vulcan Formation is a fining upwards sequence. Seal capacities were difficult to obtain from cuttings in this interval. However, in areas away from the Montara Terrace, especially in the central Vulcan Sub-Basin, the thick claystones of the Late Oxfordian to Kimmerigian age have high seal capacities, as seen in the Oliver 1 samples. In contrast, in the south eastern Vulcan Sub-basin, along the Montara Terrace, the Lower Vulcan Formation is a deltaic system prograding out into the sub-basin. As can be seen from the Montara 1 sample analysis (Figure 5-1), the top seal capacity of the deltaic sediments is low and can vary significantly.

The Lower Vulcan Formation is a proven seal across with the technical success at Montara 1 proving that intra-Lower Vulcan Formation stratigraphic plays have all the components for an oil accumulation. The Oliver 1 gas discovery is also sealed by a thick section of Lower Vulcan Formation claystones. On a prospect scale the, if the existence of a Lower Vulcan Formation claystone as a top seal can be proven, then a relatively low risk can be assigned to top seal effectiveness.

5.1.2 Upper Vulcan

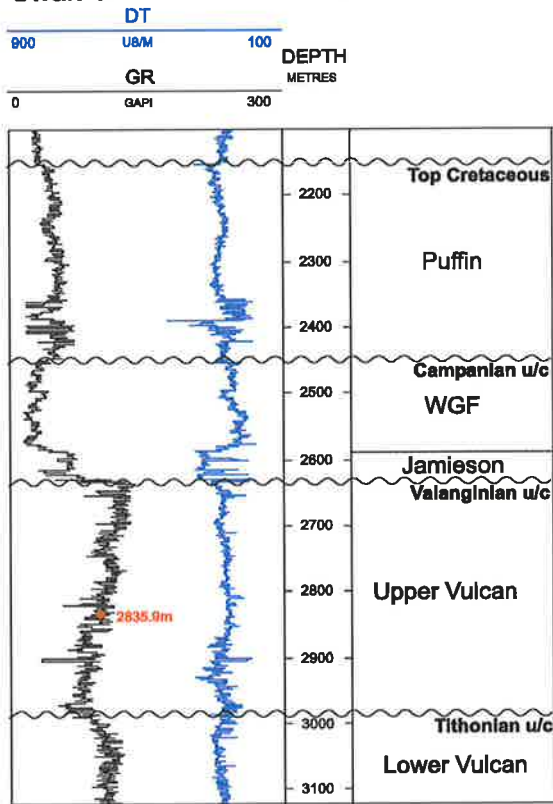
The Upper Vulcan Formation is characterised by thick, restricted marine mudrocks and coarse clastic submarine fan deposits near intra-graben highs. Seal analysis results for samples from Swan 1 and Octavius 1 are presented below.

Results for Upper Vulcan Formation rocks sampled from Swan 1 at 2835.9m are presented in Figure 5-4. A threshold pressure of 8500psi was measured and corresponds to a seal capacity for oil of over 1400m oil column (Figure 5-4B). XRD results show that this sample is dominated by kaolinite, illite and smectite clays with almost no calcite present (Figure 5-4D). The SEM image shows undulating clay layers (Figure 5-4E).

The Octavius 1 well (Figure 5-5) is situated on the flank of the Cartier Trough (Figure 4-1). The lower part of the Upper Vulcan Formation in this well contains Tithonian submarine fan channel sands (between 2800m and 2900m in Figure 5-5A), overlain by a potential seal of interbedded siltstones and claystones. A threshold pressure of 3245psi (Figure 5-5B), which corresponds to a seal capacity of 563m oil column, was measured near the top of the Lower Vulcan Formation. XRD analysis (Figure 5-5D) shows that this sample contains a mixture of kaolinite, illite and smectite clays.

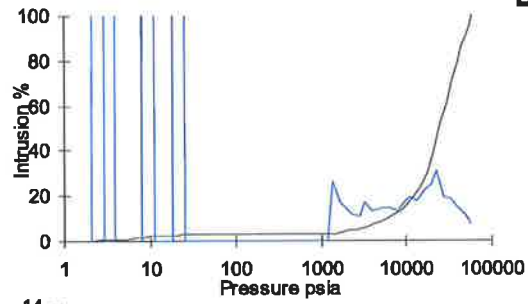
Swan 1

A

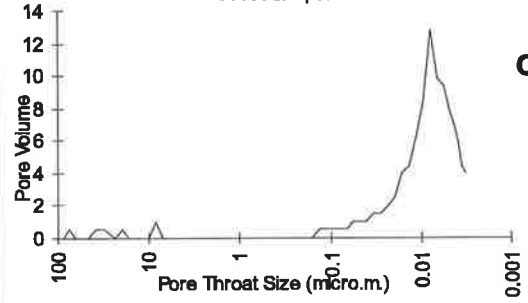


Depth: 2835.9m core bulk sample Pth 8500psi SC:1477 m oil

B



C



D

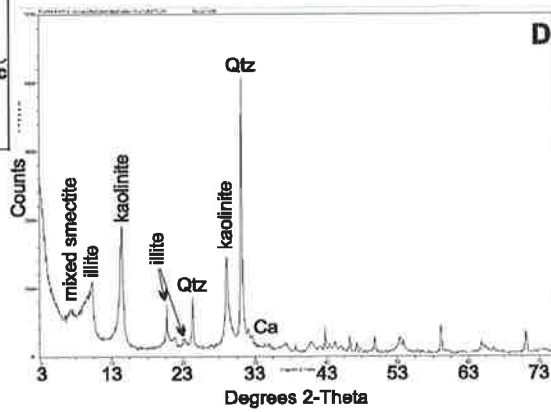
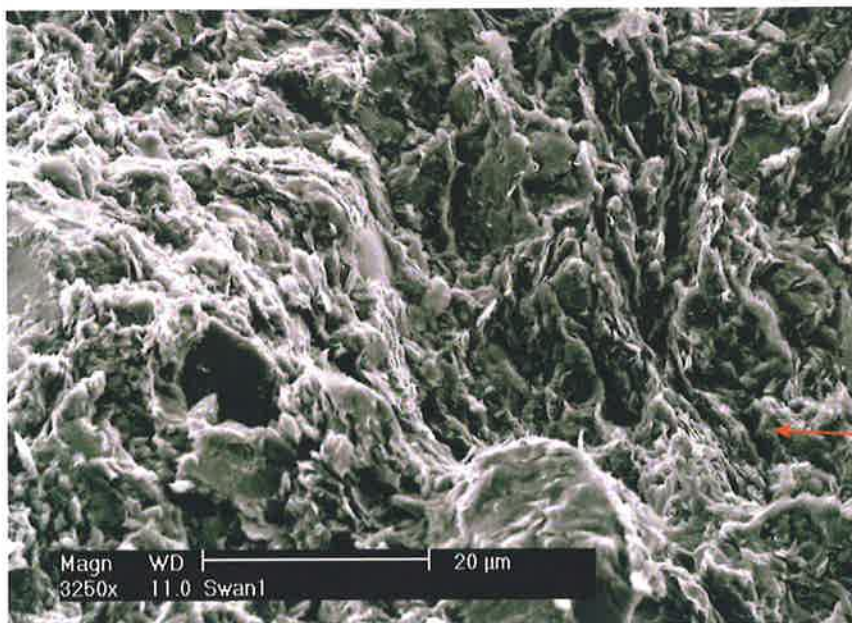


Figure 5-4: Results for Swan 1 Upper Vulcan core from a depth between 2835.9m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.

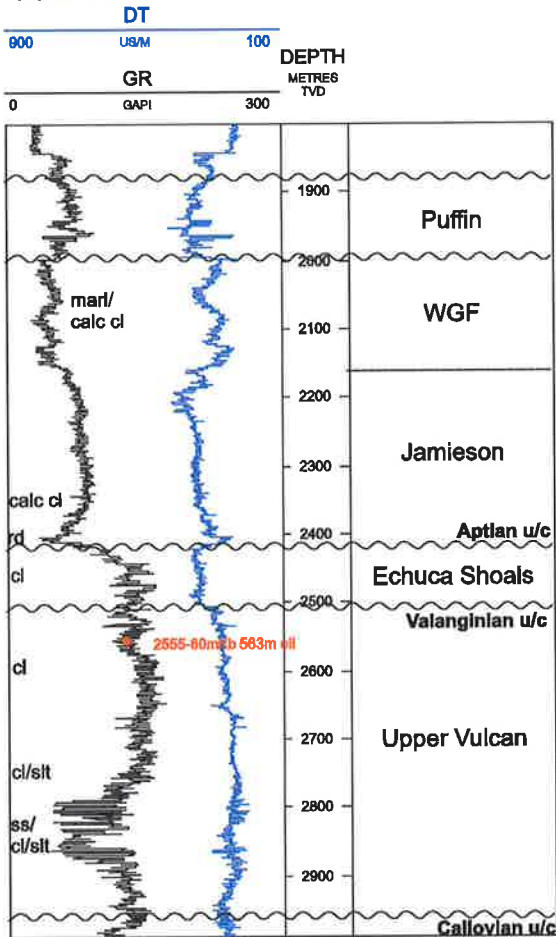
E



undulating layering of mixed kaolinite, illite and smectite

Magn 3250x WD 11.0 Swan1 20 µm

Octavius 1



Depth: 2555-2560m Kb Pth 3245psi SC: 563m oil

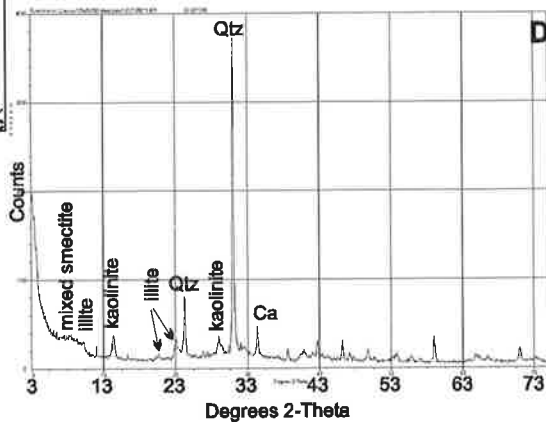
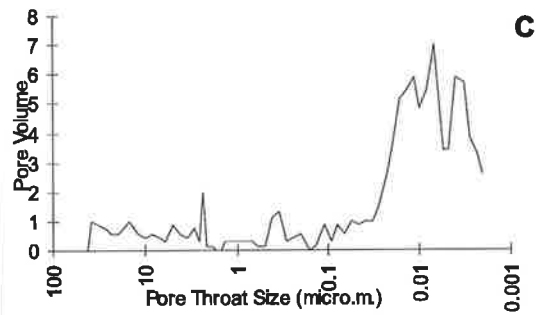
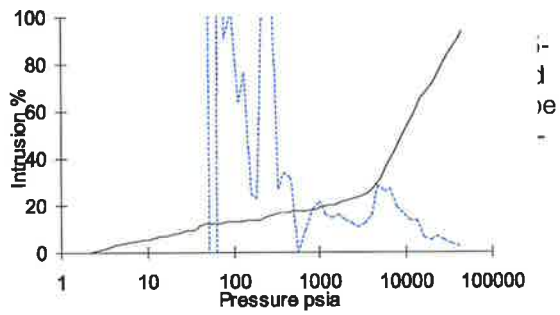


Figure 5-5: Results for Octavius 1 Upper Vulcan cuttings samples from a depth between 2555-2560m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distribution is shown in C. X-ray diffraction results with peak interpretations are presented in D.

5.1.3 Echuca Shoals

Samples analysed for this interval are listed in Table 5-1 with well name, sample depth range, sample type, MICP analysis threshold pressure, calculated seal capacity for oil (including interfacial tension ranges high, normal and low) and calculated seal capacity for gas. Analysis of seals sampled in East Swan 1, Eclipses 1, Octavius 1 and Skua 1 are presented in detail below and highlight the variability of regional seal properties within the Echuca Shoals Formation.

Well Name	Depth From (m)	Depth To (m)	Sample Type	Threshold Pressure MICP(psi)	Oil Column Height (high) (m)	Oil Column Height (norm) (m)	Oil Column Height (low) (m)	Gas Column Height (m)
Allaru 1	2313	2319	Cuttings	1765.00	458	305	153	275
Challis 1	1378	1381	Cuttings	2936.00	764	509	255	458
Challis 1	1384	1387	Cuttings	2954.00	650	433	217	390
Douglas 1	2370	2375	Cuttings	3244.00	844	562	281	507
East Swan 1	2329	2332	Cuttings	2949.00	767	511	256	460
Eclipse 1	2319	2321	Cuttings	3906.00	1017	678	339	610
Octavius 1 ST1	2455	2460	Cuttings	3558.00	926	617	309	556
Octavius 1 ST1	2490	2495	Cuttings	3568.00	928	619	309	557
Pascal 1	2517	2520	Cuttings	1610.00	418	278	139	251
Rainier 1	1659	1661	Cuttings	4330.00	1433	1024	683	341
Rainier 1	1661.5	1661.8	Core	3555.00	925	617	308	555
Rainier 1	1661.5	1661.8	cuttings (synthetic)	3560.00	926	618	309	556
Rainier 1	1661.5	1661.8	core (top sealed)	3556.00	925	617	308	555
Rainier 1	1661.5	1661.8	core (side sealed)	3564.00	927	618	309	557
Skua 1	2407	2414	Cuttings	8465.00	2206	1471	735	910
Tenacious West 1	2440	2445	Cuttings	7140.00	1861	1240	620	768
Tenacious West 1	2460	2465	Cuttings	7140.00	1861	1240	620	1117
Tenacious West 1	2470	2475	Cuttings	8445.00	2201	1467	734	1321
Warb 1a	2350	2355	Cuttings	2481.00	764	509	255	458

Table 5-1: Echuca Shoals seal capacity results.

Threshold pressures in the Echuca Shoals Formation range from 1765psi to over 8000psi and correspond to seal capacities of 300m to over 1400m oil column (Table 5-1). Threshold pressures measured in the Echuca Shoals formation rocks are consistently the highest in the Vulcan Sub-Basin. A plot with seal capacity ranges (oil

column) is shown in Figure 5-6. The error bars in Figure 5-6 show the uncertainties in the variables used to calculate seal capacities.

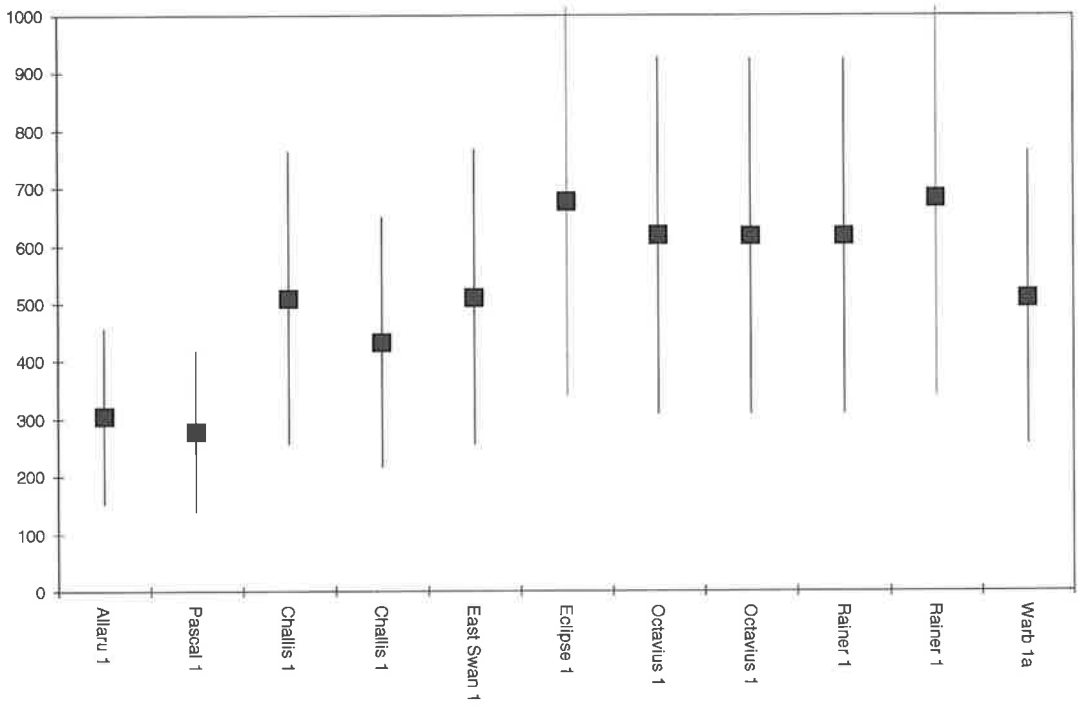
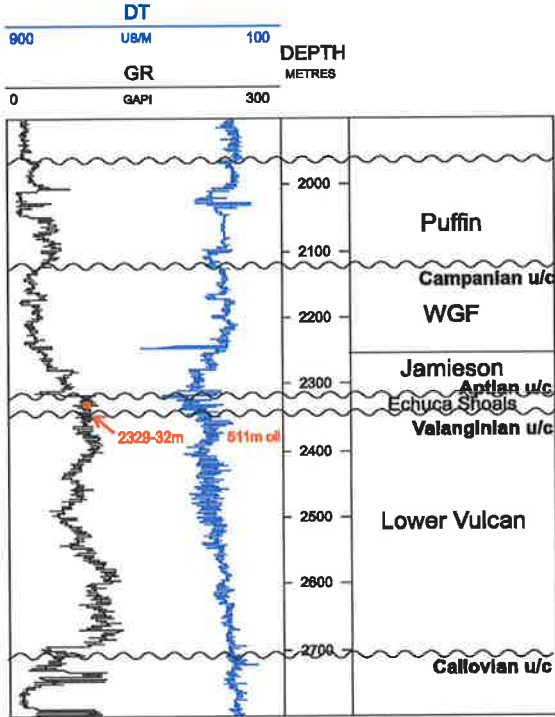


Figure 5-6: Seal capacities in meters of oil that the Echuca Shoals Formation samples can retain are shown on the y-axis. Error bars have been added to account for variability in interfacial tension. Wells, shown on the x-axis, are ordered from proximal on the left to distal on the right.

Seal capacity results and associated data for cuttings sampled from East Swan 1 between 2329m and 2332m are presented in Figure 5-7. A threshold pressure of 2949psi for this sample corresponds to a seal capacity of 511m (Figure 5-7B). Results of XRD analysis (Figure 5-7D) show that this sample is a calcareous claystone composed predominantly of kaolinite, illite with some smectite clays and minor calcite. Detrital clay layers are the predominant minerals visible in the SEM image (Figure 5-7E).

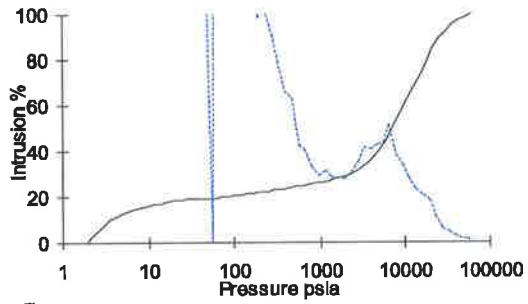
East Swan 1

A



Depth: 2329-2332m Pth 2949psi SC: 511m oil

B



C

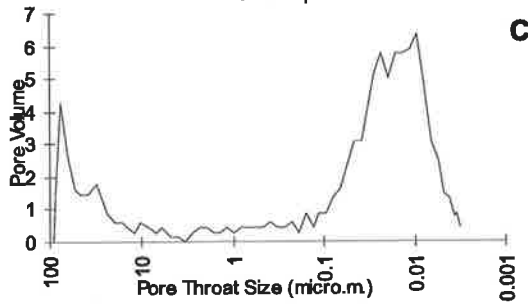
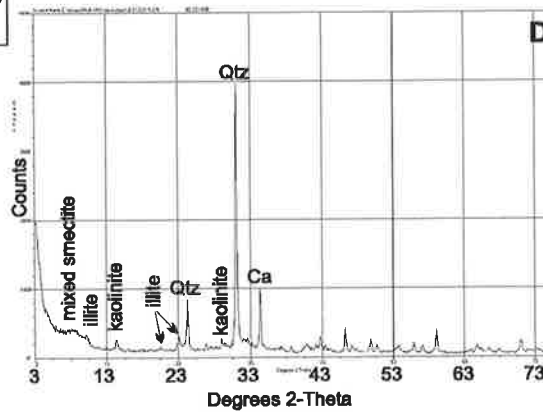
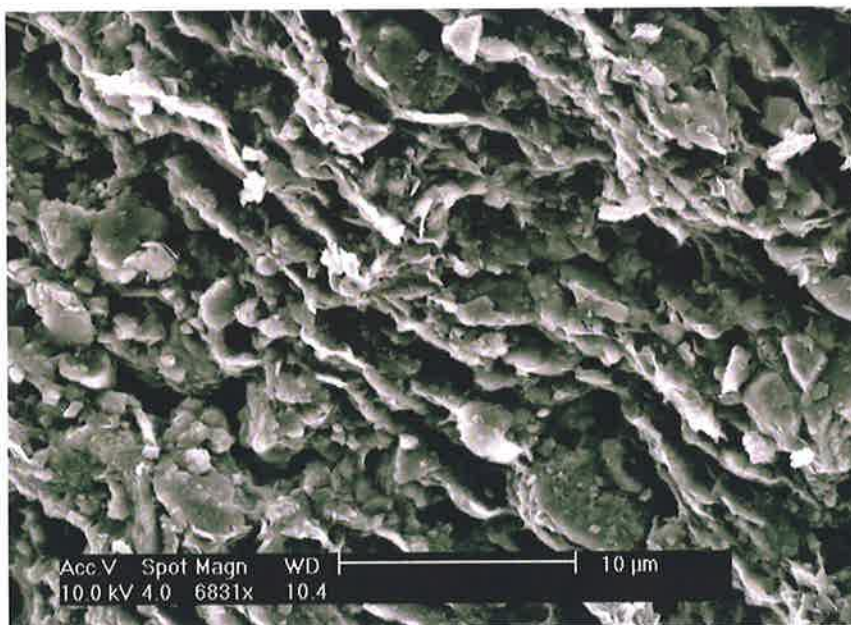


Figure 5-7: Results for East Swan 1 Echuca Shoals cuttings samples from a depth between 2329-2332m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.

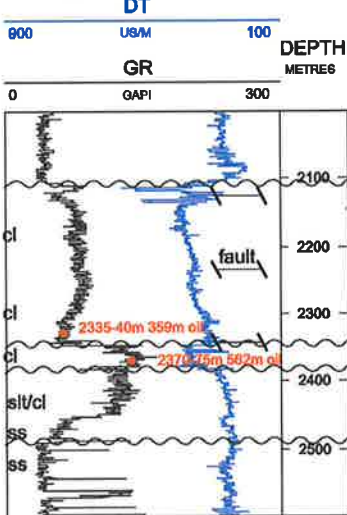
D



E

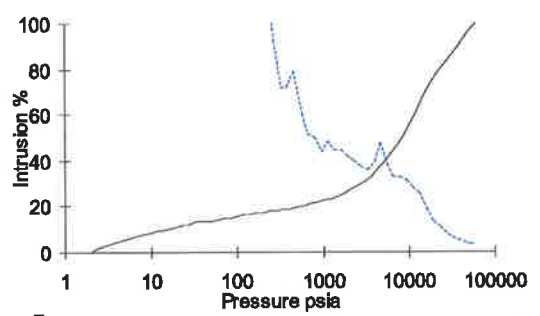


Douglas 1



Depth: 2370-2375m Pth 3244 psi SC: 562m oil

B



C

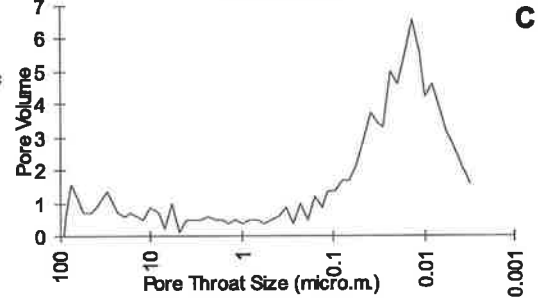
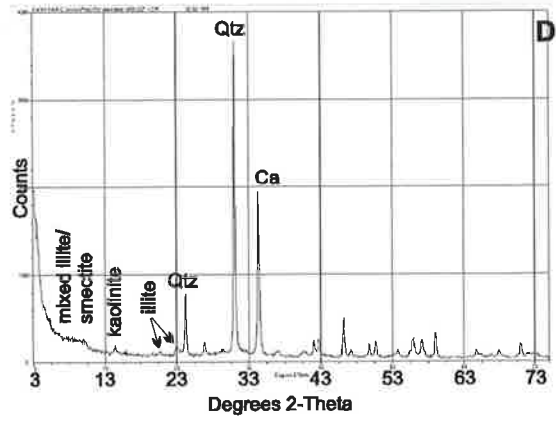
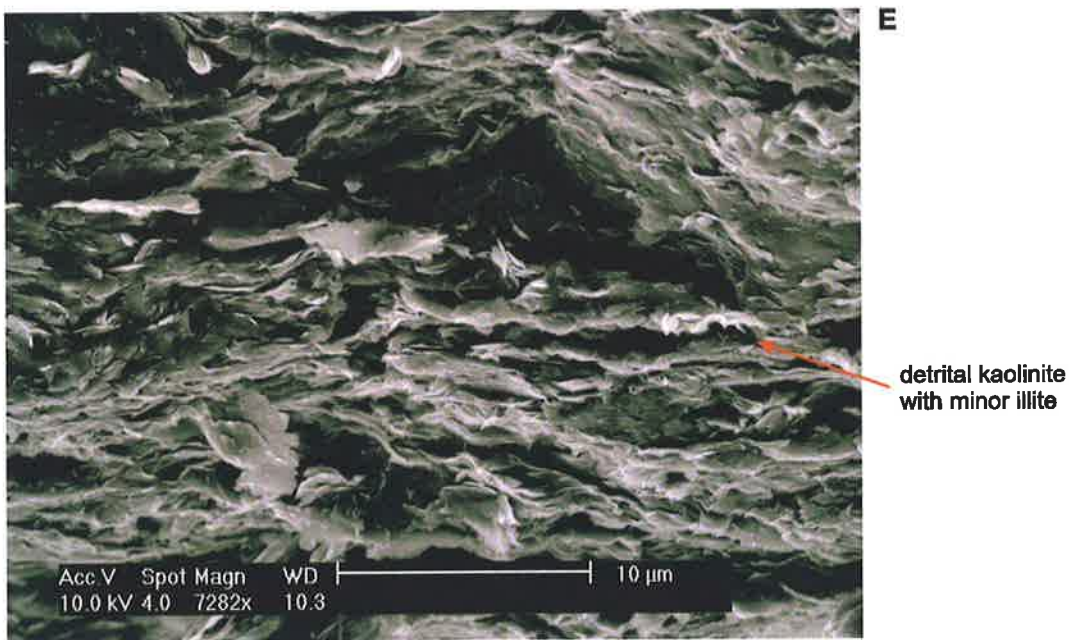


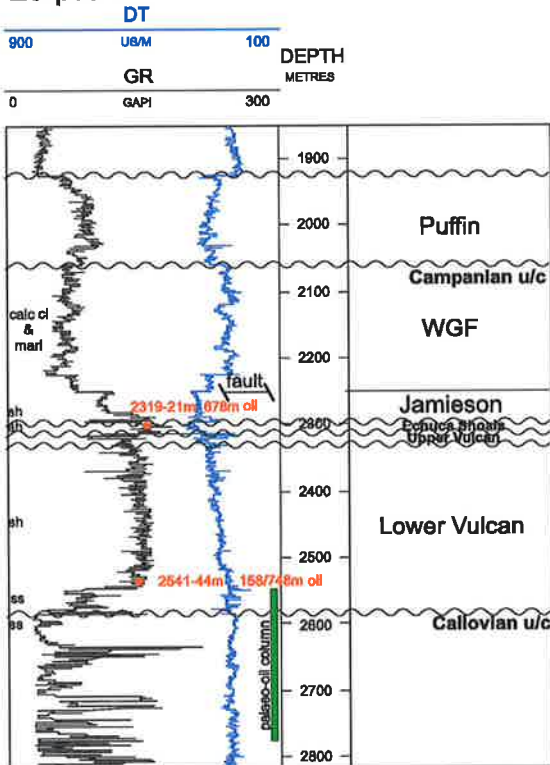
Figure 5-8: Results for Douglas 1 Echuca Shoals cuttings samples from a depth between 2370-2375m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



E



Eclipse 1



Depth: 2319-2321m cuttings Pth 3906psi SC: 678m oil

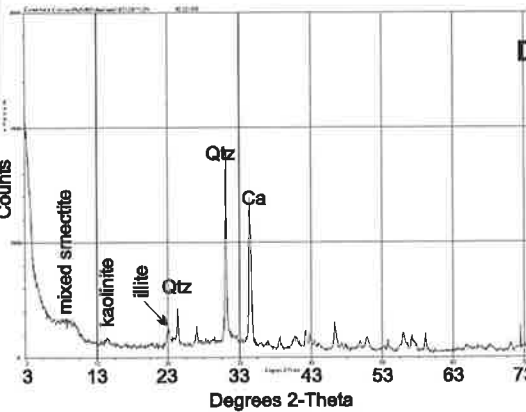
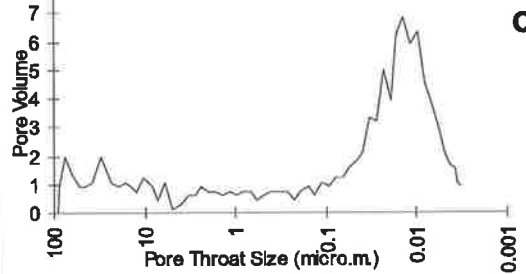
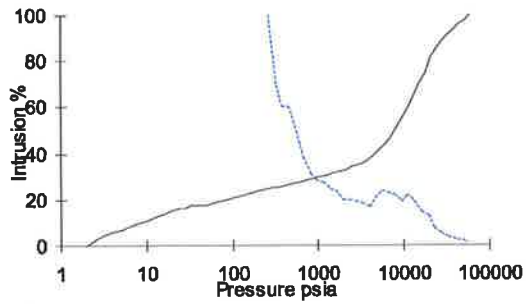
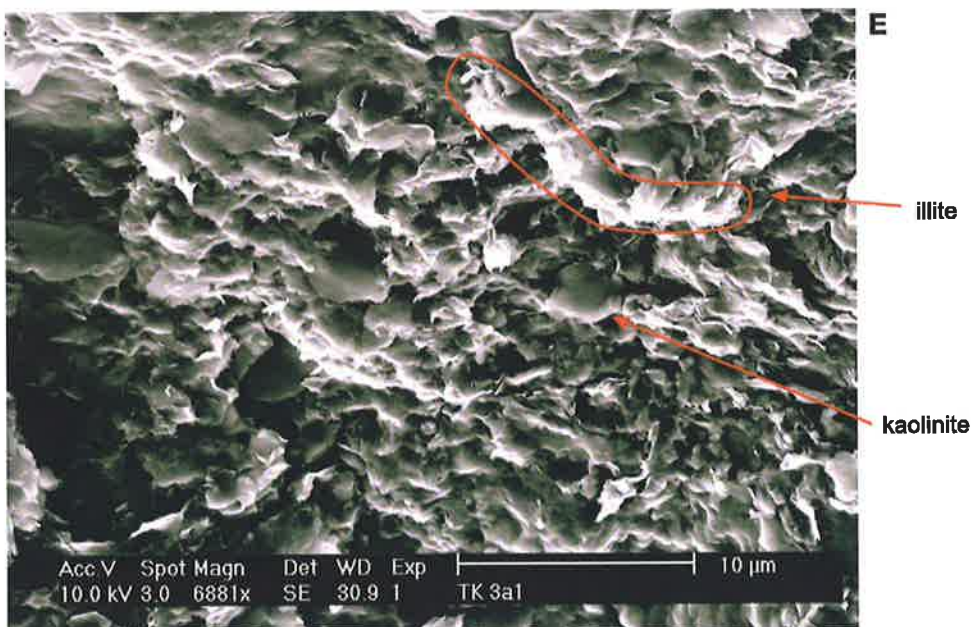


Figure 5-9: Results for Eclipse 1 Echuca Shoals cuttings samples from a depth between 2319-2321m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Seal capacity results for cuttings sampled between 2370m to 2375m from Douglas 1 are presented in Figure 5-8. This claystone has a measured threshold pressure of 3244psi, which corresponds to a 562m oil column seal capacity (Figure 5-8B). XRD analysis (Figure 5-8D) indicate that this sample is primarily composed of siliciclastic sediments. The SEM image (Figure 5-8E) shows predominantly kaolinities with some minor illite. Seal capacity results for cuttings sampled from Eclipse 1 between 2319m and 2321m are presented in Figure 5-9. A threshold pressure of 3906psi was measured and corresponds to a seal capacity of 678m oil column (Figure 5-9B). XRD results (Figure 5-9D) show this sample to be a mixture of kaolinite, illite and smectite with calcite also present. Kaolinite and illite clays are clearly visible on the SEM image (Figure 5-9E) however; the calcite crystals are not visible on the SEM image, and probably make up only a minor component of the sample.

Other Echuca Shoals results are presented in Appendix A and show similar facies to those shown in Figure 5-7 and Figure 5-8.

From a top seal capacity perspective the claystones of the Echuca Shoals Formations have the potential to make some of the tightest seals in the Vulcan Sub-Basin. As with the older clastic seals of the Upper and Lower Vulcan Formations, if one can prove on a prospect scale that the claystones of the Echuca Shoals formations are present on structure then a low risk of top seal failure can be assigned to seal risk prospect evaluation component.

5.1.4 Jamieson

Sample analysed for this interval is listed in Table 5-2 with well name, sample depth range, sample type, MICP analysis threshold pressure, calculated seal capacity for oil (including interfacial tension ranges high, normal and low) and calculated seal capacity for gas retention. A range of seal capacities for oil are plotted in Figure 5-10. Analysis of seals sampled in Jabiru 1a, Challis 1, Brown Gannet 1 and Skua 1 are presented in detail below and highlight the seal variability within the Jamieson Formation.

Well Name	Depth From (m)	Depth To (m)	Sample Type	Threshold Pressure MICP (psi)	Oil Column Height (high) (m)	Oil Column Height (norm) (m)	Oil Column Height (low) (m)	Gas Column Height (m)
Avocet 1a	1705	1707	Cuttings - radiolarite	241.00	20	40	52	25
Avocet 1a	1708.1	1708.1	core - radiolarite	345.00	87	58	29	36
Avocet 1a	1709.3	1709.3	core - radiolarite	588.00	151	101	50	62
Avocet 1a	1710	1710	core - radiolarite	202.00	50	33	17	21
Brown Gannet 1	2146	2149	Cuttings	1043.00	270	180	90	162
Brown Gannet 1	2152	2155	Cuttings	1270.00	329	219	110	197
Challis 1	1324	1327	Cuttings	711.00	183	122	61	110
Challis 1	1363	1366	Cuttings	4282.00	1114	743	372	669
Douglas 1	2335	2340	Cuttings	2075.00	539	359	180	323
Jabiru 1a	1586	1592	Cuttings	3569.00	929	619	310	557
Jabiru 2	1619	1619	Cuttings	3552.00	924	616	308	555
Osprey 1	1188	1191	Cuttings	3522.00	1024	682	341	614
Osprey 1	1226	1229	Cuttings	120.00	23	16	8	14
Osprey 1	1249	1252	Cuttings	1290.00	258	172	86	155
Rainier 1	1623	1626	Cuttings	3237.00	842	561	281	505
Rainier 1	1641	1647	Cuttings	3538.00	921	614	307	553
Rowan 1	2700	2703	Cuttings	1443.00	374	249	125	224
Sahul Shoals 1	1777	1780	Cuttings	922.00	238	159	79	144
Sahul Shoals 1	1783	1786	Cuttings	700.00	180	120	60	109
Sahul Shoals 1	1786	1789	Cuttings	962.00	248	166	83	150
Sahul Shoals 1	1789	1792	Cuttings	839.00	216	144	72	130
Skua 1	2398	2401	Cuttings	8515.00	2219	1480	740	916
Skua 1	2404	2407	Cuttings	8525.00	2222	1481	741	917
Skua 3	2371	2374	Cuttings	1256.00	325	217	108	195
Skua 6	2352	2355	Cuttings	900.00	163	96	48	122

Table 5-2: Jamieson seal capacity results.

Threshold pressures measured in the Jamieson Formation seal lithologies range from 200psi to over 8000psi and correspond to seal capacities of 30m to over 1400m oil column (Table 5-2). The results in Table 5-2 can be grouped into three lithology-based subsets.

The first subset is comprised of Osprey 1 1226-1229m cuttings, which are from a 5m thick sandstone bed near the base of the Jamieson Formation. A low seal capacity (16m oil column) was measured for this sample. This sand is part of the basal transgressive surface over the Callovian unconformity and is part of a reservoir interval.

Samples composed of radiolarite make up the second lithological subset in Table 5-2. Seal capacities ranging from 30 to 100m oil column have been measured in core and cuttings from the radiolarite found at the base of the Jamieson Formation in Avocet 1A. These are relatively low seal capacities when compared to seal capacities of the Jamieson Formation calcareous claystones. Radiolarite is commonly less than 10m thick at the base of the Jamieson Formation in the central Vulcan Sub-Basin (Chapter 4.2.2) depocenters and so is not a significant control on the sealing potential of the Jamieson Formation.

The third subset makes up the majority of the samples analysed from the Jamieson Formation. These rocks are composed of claystones and calcareous claystones, with threshold pressures that range from 900psi to over 8500psi and correspond to seal capacities (Figure 5-10) of 100m to 1000m oil column (Table 5-2).

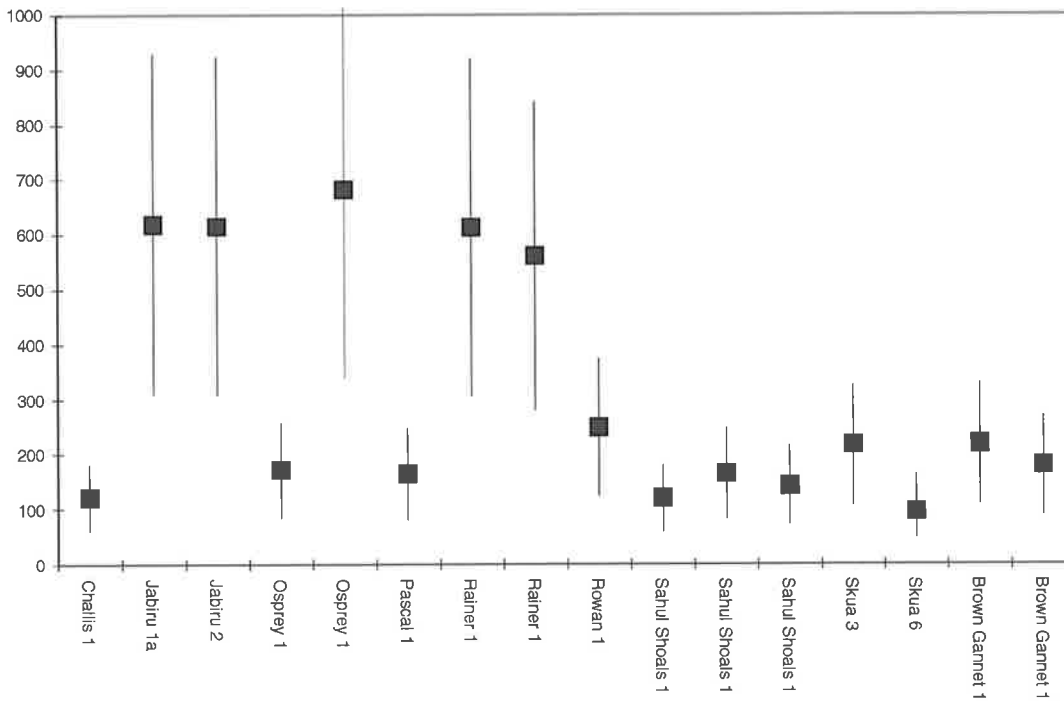
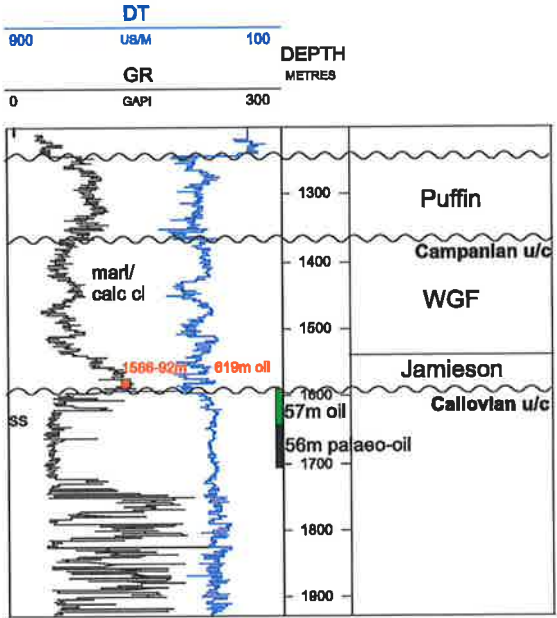


Figure 5-10: Seal capacities in meters of oil that the Jamieson Formation samples can retain are shown on the y-axis. Error bars have been added to account for variability in interfacial tension. Wells, shown on the x-axis, are ordered from proximal on the left to distal on the right.

Seal capacity and facies analysis results for the Jabiru oil field seal are presented in Figure 5-11, and include results for cuttings samples from Jabiru 1a (1586-1592m). The seal was sampled just above an oil-bearing reservoir (Figure 5-11A), which contains a 57m present day oil column. There is also evidence of a 56m palaeo oil-column (Lisk and Eadington 1998). A threshold pressure of 3569psi was measured (Figure 5-11B), which corresponds to a seal capacity of 619m oil column. XRD results (Figure 5-11D) indicate that this claystone seal is composed primarily of kaolinite and illite clays (Figure 5-11E).

Jabiru 1a



Depth: 1586-1592m cuttings Pth 3569psi SC: 619m oil

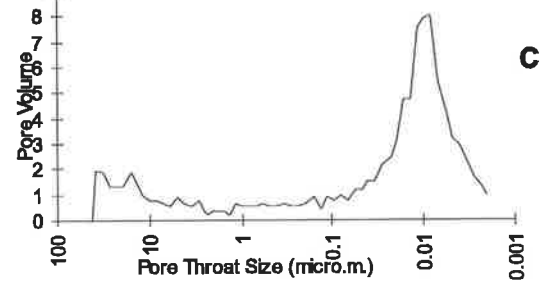
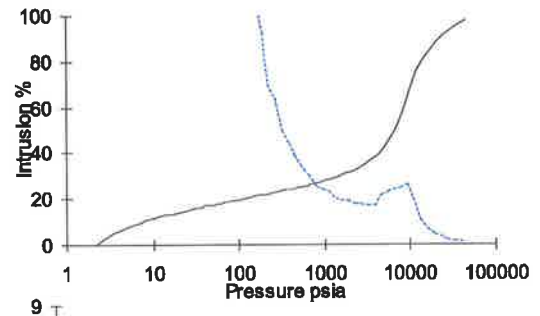
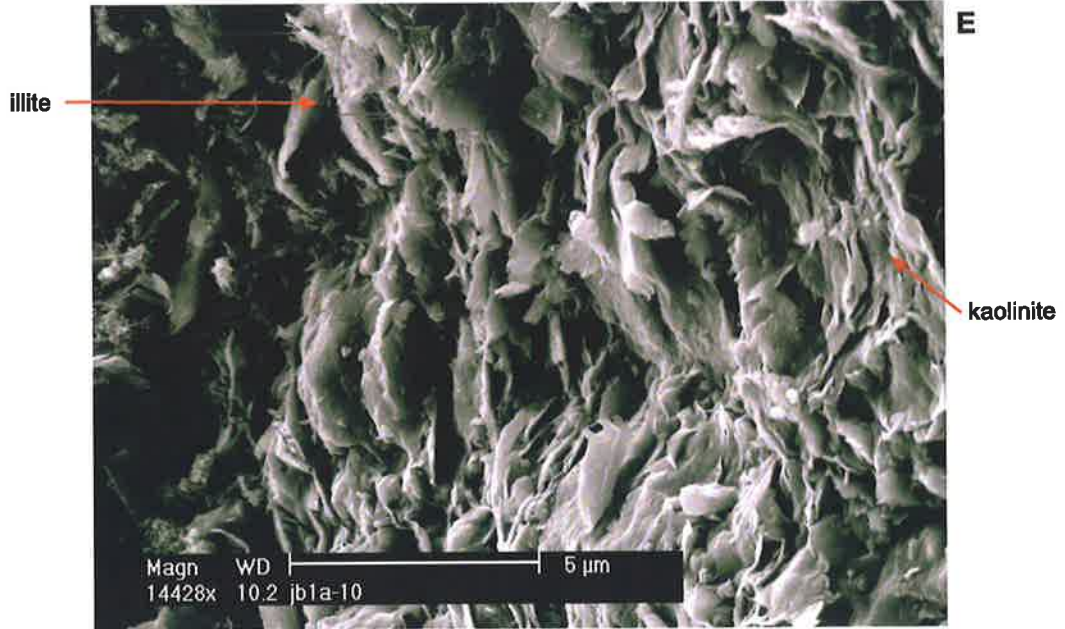
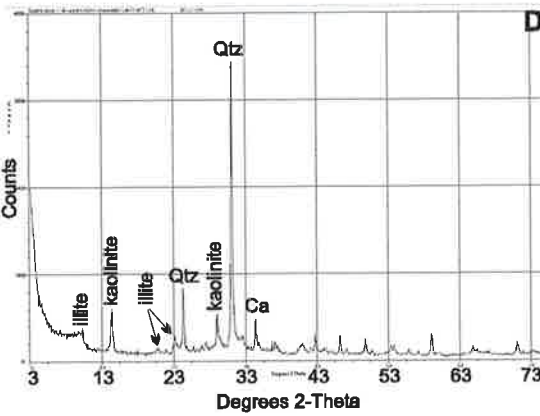
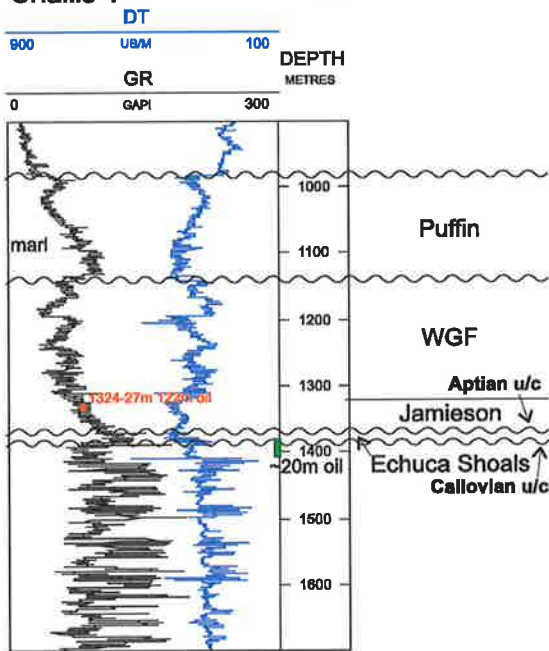


Figure 5-11: Results for Jabiru 1a Jamieson cuttings samples from a depth between 1586-1592m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Challis 1



Depth: 1324-1327m Pth 711psi SC: 122m oil

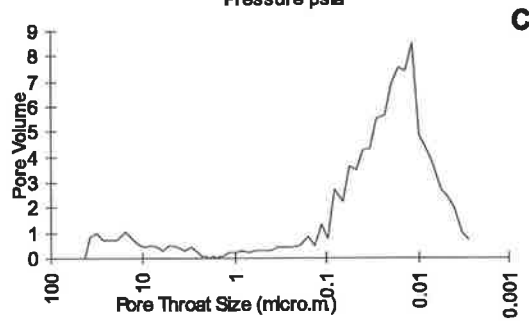
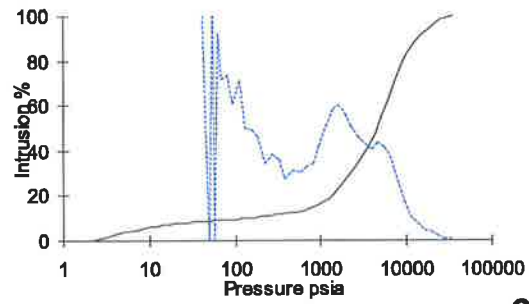
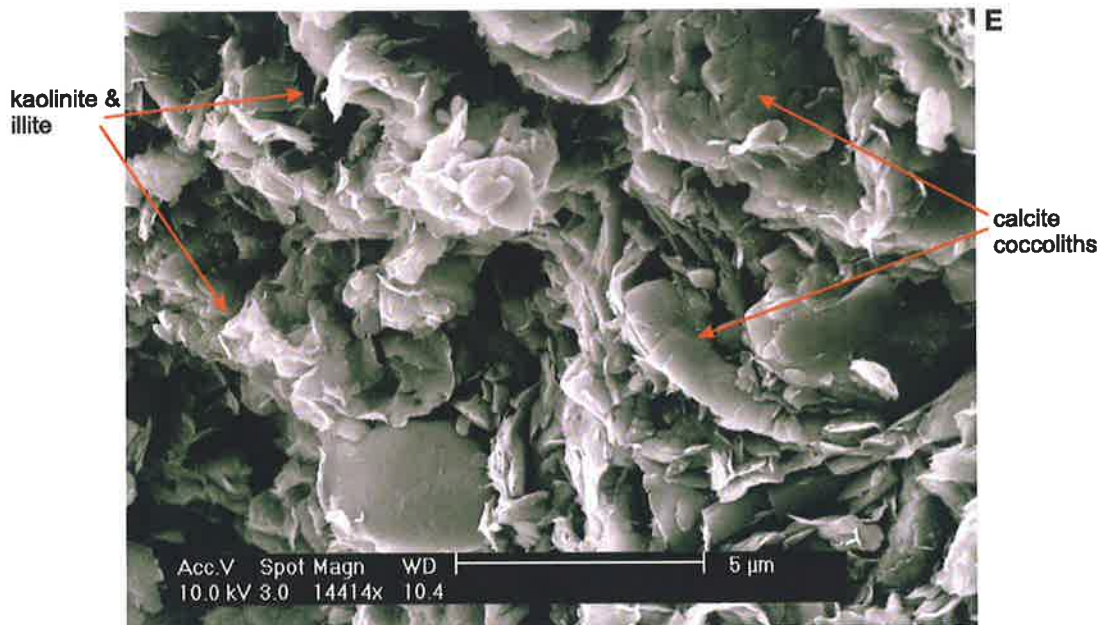
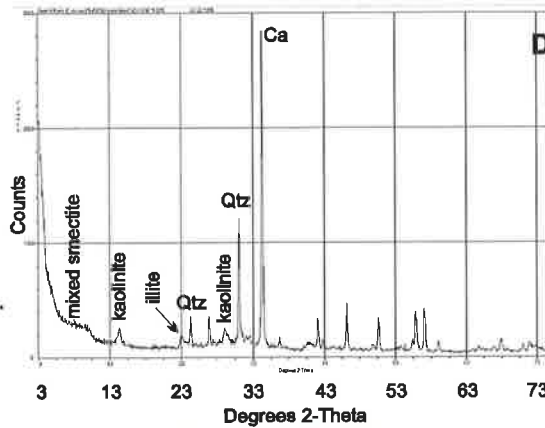


Figure 5-12: Results for Challis 1 Jamieson cuttings samples from a depth between 1324-1327m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.

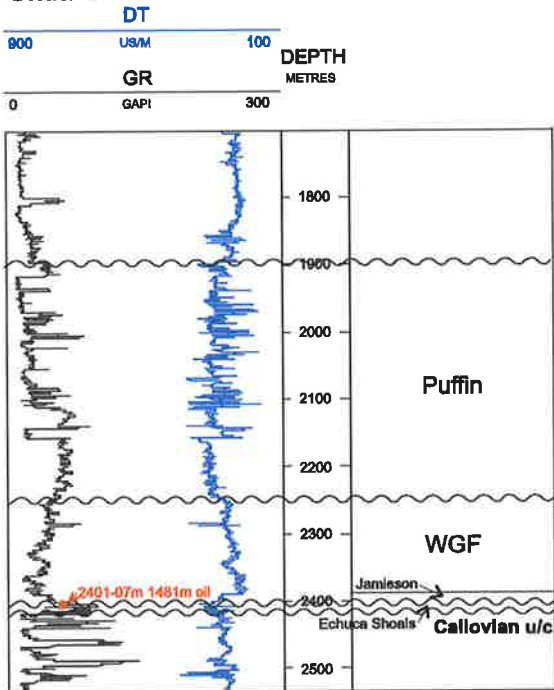


Results for the Jamieson Formation in Challis 1 are presented in Figure 5-12. Cuttings from the interval between 1324 and 1327m (shown as red dot in Figure 5-12A) have a threshold pressure of 711psi, (Figure 5-12B) corresponding to a seal capacity of 122m oil column. XRD results indicate that these samples are dominated by calcite, with a minor clay fraction (Figure 5-12D). Fragments of coccoliths, as well as individual calcite crystals (Figure 5-12E) with detrital kaolinite and illite make up the siliciclastic component of the rock.

Both the Jabiru 1a and Challis 1 samples described above come from the Jabiru Terraces along the eastern boundary of the Vulcan Sub-Basin (Figure 4.1). In this area, the lithology of the Jamieson Formation varies within the section. Based on cuttings analysis, XRD results and supported by the wireline log responses (Figure 5-11A and Figure 5-12A), it can be concluded that the Jabiru 1a (Figure 5-11) sample was taken from a claystone lithology, whereas the Challis 1 (Figure 5-12) was sampled in a marl to calcareous claystone.

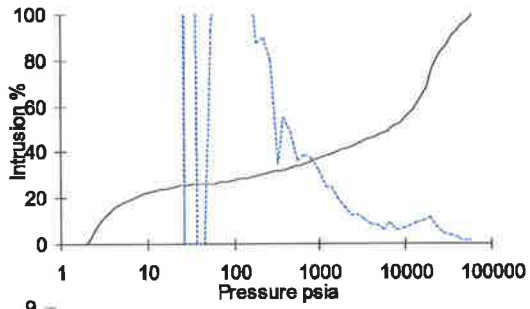
Seal capacity and mineralogy results for Skua 1, 2404-2407m, are presented in Figure 5-13. A threshold pressure of 8525psi was measured, which corresponds to a seal capacity of 1481m oil column (Figure 5-13 B). The Jamieson Formation in Skua 1 is a thin claystone (Figure 5-13 A) composed primarily of kaolinite and illite clays, with some traces of calcite (Figure 5-13 D). Kaolinite clay layers with illite clays rimming some of the kaolinite can be seen on the SEM image shown in Figure 5-13 E.

Skua 1



Depth: 2404-2407m Pth 8525psi SC: 1481m oil

B



C

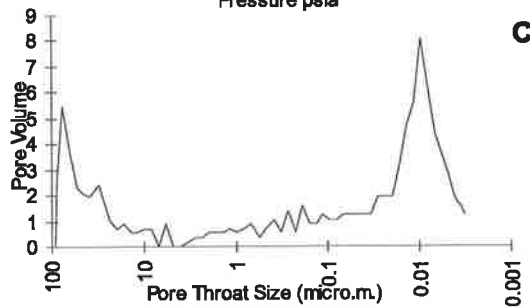
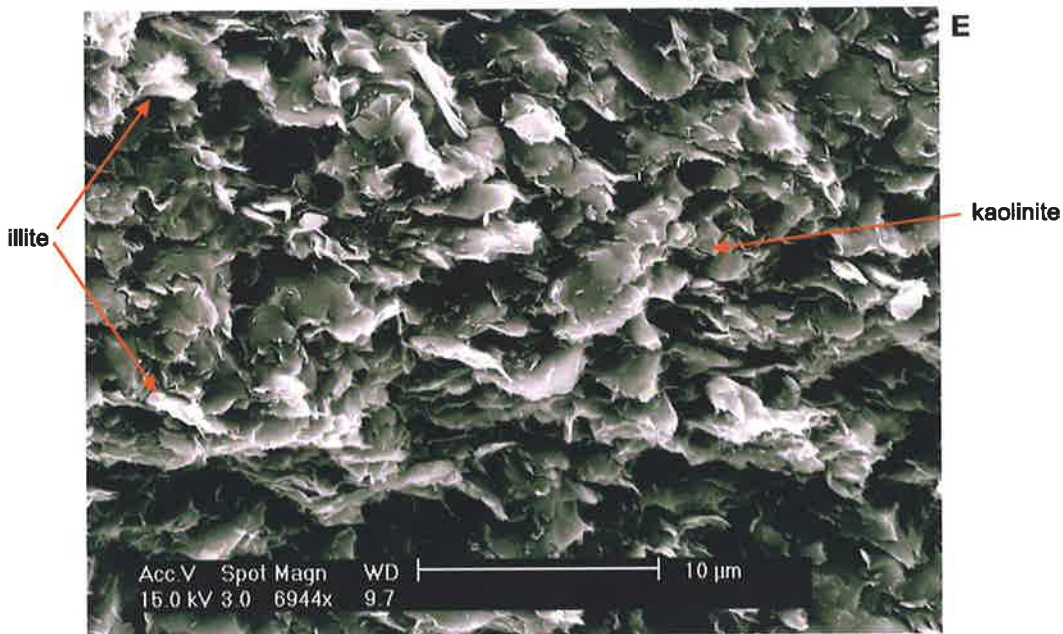
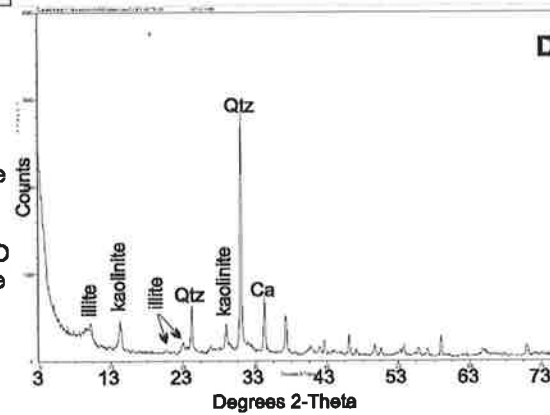
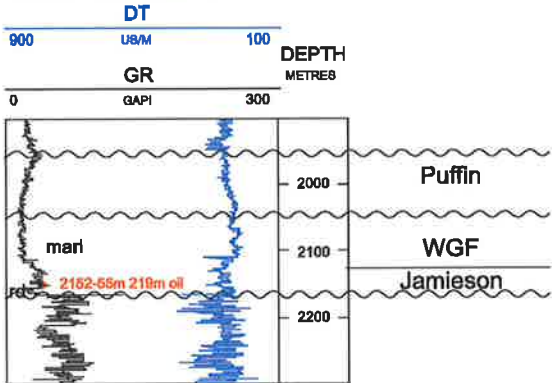


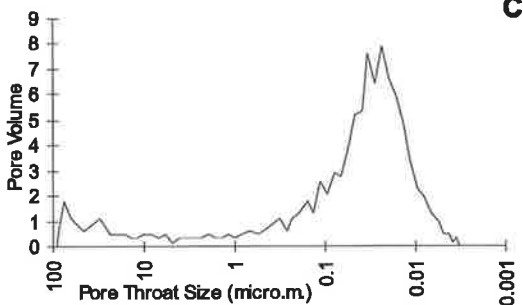
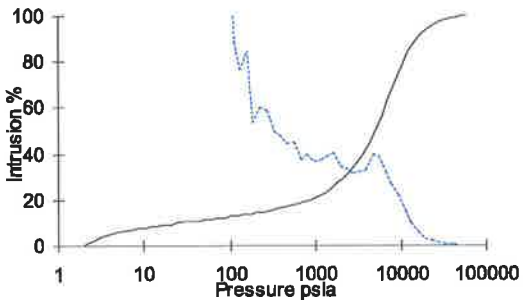
Figure 5-13: Results for Skua 1 Jamieson cuttings samples from a depth between 2404-2407m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



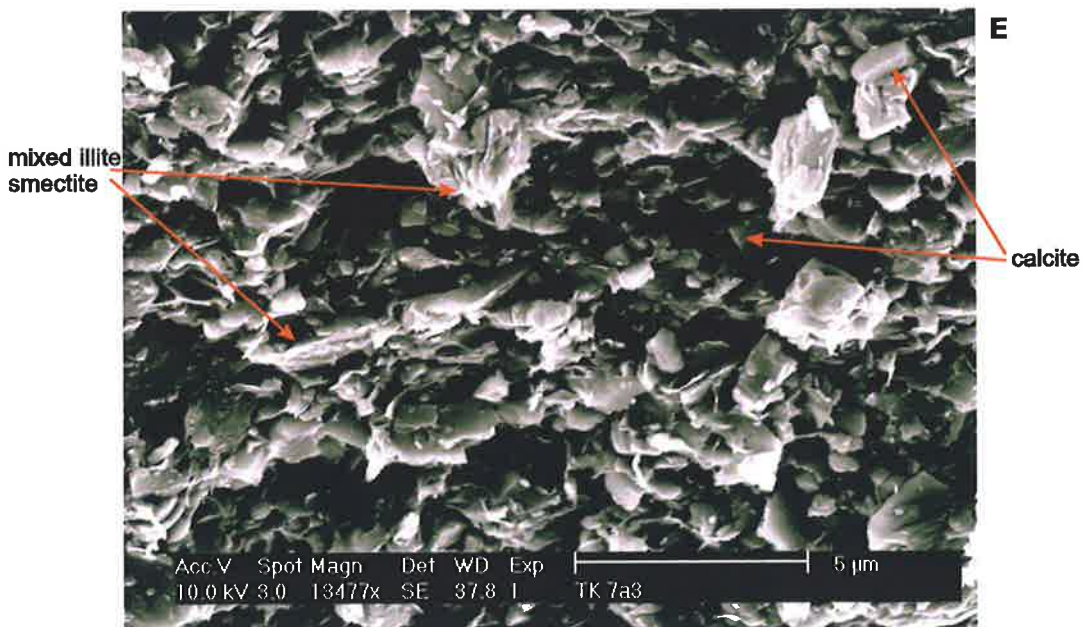
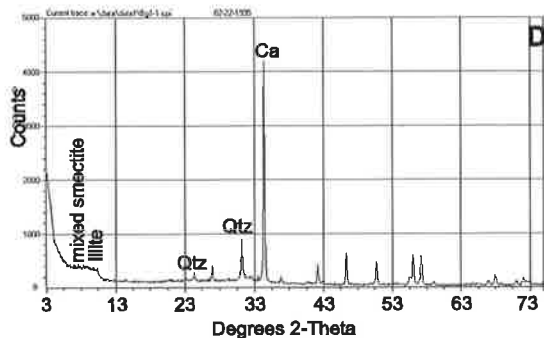
Brown Gannet 1



A **B**
Depth: 2152-2155m Pth 1270 psi SC:219m oil



C
D
Figure 5-14: Results for Brown Gannet 1 Jamieson cuttings samples from a depth between 2152-2155m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Seal capacity results for Brown Gannet 1, 2152-2155m, are presented in Figure 5-14. A 1270psi threshold pressure was measured for this sample and corresponds to a seal capacity of 219m oil column. The Jamieson Formation in Brown Gannet 1 is predominantly marl and the XRD results show that this sample is dominated by calcite (Figure 5-14D) with some illite and smectite present; kaolinite is absent. Abundant rhombic calcite crystals and illite clays are also present (Figure 5-14E).

Skua 1 is located in the southern Vulcan Sub-Basin, whereas Brown Gannet 1 is located on the Ashmore Platform to the west of the sub-basin proper (Figure 4.1). As with the Jabiru 1a and Challis 1 samples above, the difference in seal capacity between the Skua 1 and Brown Gannet 1 samples can be explained by the amount of calcite present. The lithological variation within the Jamieson Formation ranges from claystone to calcareous claystone to marl. As the amount of calcite increases the seal capacity decreases.

Results for all MICP, XRD and SEM analyses from samples in the Jamieson Formation are contained in Appendix A, these results have been tabulated in Table 5-2.

The Jamieson Formation marls and claystones provide top seals to the Jabiru and Challis fields, which were significant early discoveries. Of particular interest is that even where the Jamieson Formation is predominantly made up of marls, the seal capacity is in excess of 100m and considering that the Jabiru field had a vertical oil column of 57m, the Jamieson Formation can be considered as an excellent seal from a seal capacity perspective.

5.1.5 Woolaston/Gibson/Fenelon – WGF

Seal capacity results for the WGF interval are tabulated in Table 5-3. Seal capacities (oil column heights) are graphed in Figure 5-15. Table 5-3 presents the well name, sample depth range, sample type, MICP analysis threshold pressure, calculated seal capacity for an oil column (including interfacial tension ranges high, normal and low) and calculated seal capacity for a gas column. Four sample analyse from three wells (Challis 1 1140-1150m, Jabiru 2 1532-1535m & 1550-1554m and Skua 8 2301-2307m) are presented in detail, highlighting the regional seal variation within the WGF interval.

Well Name	Depth From (m)	Depth To (m)	Sample Type	Threshold Pressure MICP (psi)	Column Height (high) (m)	Column Height (norm) (m)	Column Height (low) (m)	Gas Column Height (m)
Anderdon 1	1410	1420	cuttings	2953.00	768	512	256	461
Anderdon 1	1390	1400	cuttings	3540.00	921	614	307	553
Challis 1	1140	1150	cuttings	2083.00	541	361	180	325
Challis 1	1260	1270	cuttings	4309.00	1122	748	374	463
Jabiru 2	1550	1554	cuttings	885.00	228	152	76	137
Jabiru 2	1532	1535	cuttings	2515.00	654	436	218	392
Pascal 1	2475	2478	cuttings	600.00	154	103	51	92
Pascal 1	2493	2496	cuttings	958.00	247	165	82	148
Pollard 1	2031	2034	cuttings	2962.00	770	514	257	462
Rainier 1	1542	1545	cuttings	1004.00	259	173	86	107
Sahul Shoals 1	1755	1758	cuttings	464.00	118	79	39	71
Sahul Shoals 1	1770	1773	cuttings	513.00	131	88	44	80
Sahul Shoals 1	1762	1765	cuttings	566.00	145	97	48	88
Sahul Shoals 1	1746	1749.5	cuttings	643.00	165	110	55	100
Sahul Shoals 1	1713	1716	cuttings	670.00	172	115	57	104
Skua 1	2313	2316	cuttings	809.00	208	139	69	125
Skua 1	2380.5	2383.5	cuttings	2068.00	537	358	179	222
Skua 3	2365	2371	cuttings	675.00	174	116	58	104
Skua 4	2280	2283	cuttings	750.00				
Skua 5	2343	2346	cuttings	491.00	126	84	42	52
Skua 8	2301	2307	cuttings	900.00	232	155	77	139
Skua 8	2307	2310	cuttings	1251.00	324	216	108	134
Skua 9	2301	2304	cuttings	801.00	206	138	69	85
Skua 9	2310	2313	cuttings	1026.00	265	177	88	159
Tenacious West 1	2200	2210	cuttings-white carbonate	1300.00	337	224	112	139
Tenacious West 1	2160	2165	cuttings-white	1438.00	373	248	124	154
Tenacious West 1	2200	2210	cuttings-dark (marl)	1598.00	414	276	138	171
Tenacious West 1	2200	2210	cuttings-black shale	5005.00	1303	869	434	538
Tenacious West 1	2160	2165	cuttings-dark marl	5984.00	1559	1039	520	643
Warb 1a	2340	2345	cuttings	1236.00	320	213	107	192
Warb 1a	2345	2350	cuttings	1771.00	460	306	153	276

Table 5-3: WGF interval seal capacity results.

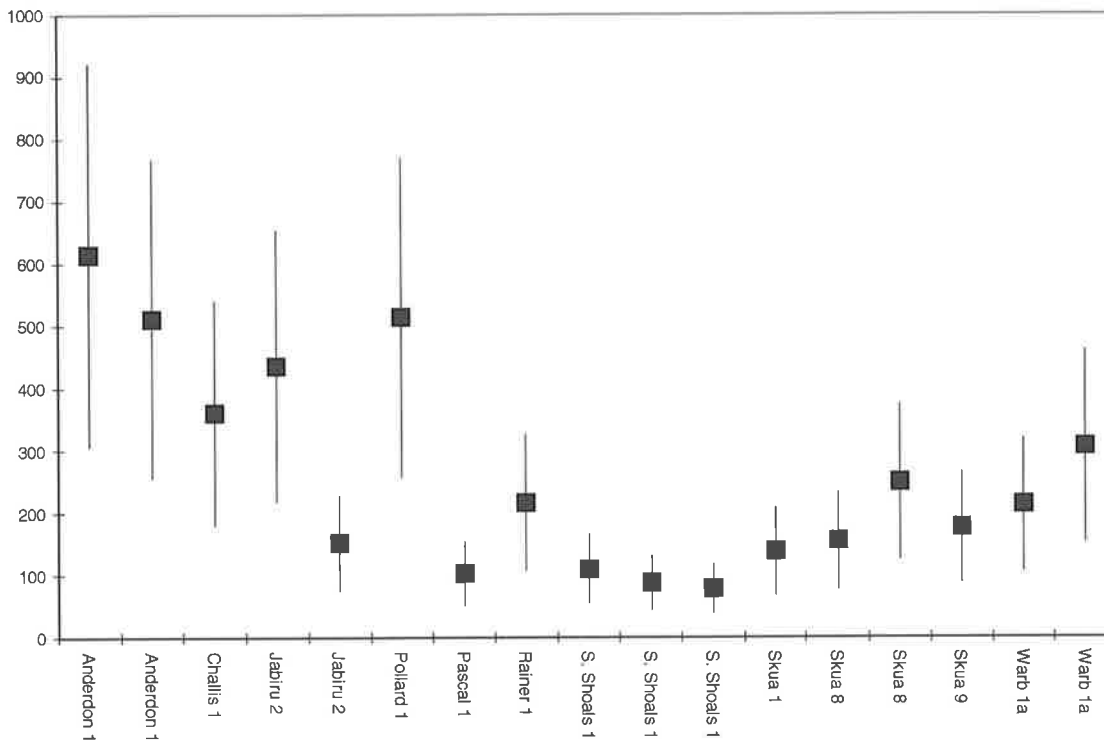


Figure 5-15: Seal capacity (in meters of oil) that the WGF interval can retain is shown on the y-axis. Error bars have been added to account for variability in interfacial tension. Wells, shown on the x-axis, are ordered from proximal on the left to distal on the right.

Threshold pressures measured in the WGF interval range from 460psi to over 5000psi, which correspond to oil column seal capacities ranging from 79m to over 870m (Table 5-3). This variation in seal capacities is highlighted in Figure 5-15. This range in seal capacities is exemplified by samples analysed from Challis 1, Jabiru 2 and Skua 8, which are presented and discussed below.

As outlined previously the range in seal capacity is predominantly due to uncertainty in the interfacial tension used in calculating seal capacity. Interfacial tension is a fluid dependant property and hence different rock types would be influenced in a similar manner as interfacial tension changes. This means that if the interfacial tension causes the seal capacity calculated above to be on the low side of the error bar, all seal capacities shown in Figure 5-15 will be affected in a similar way.

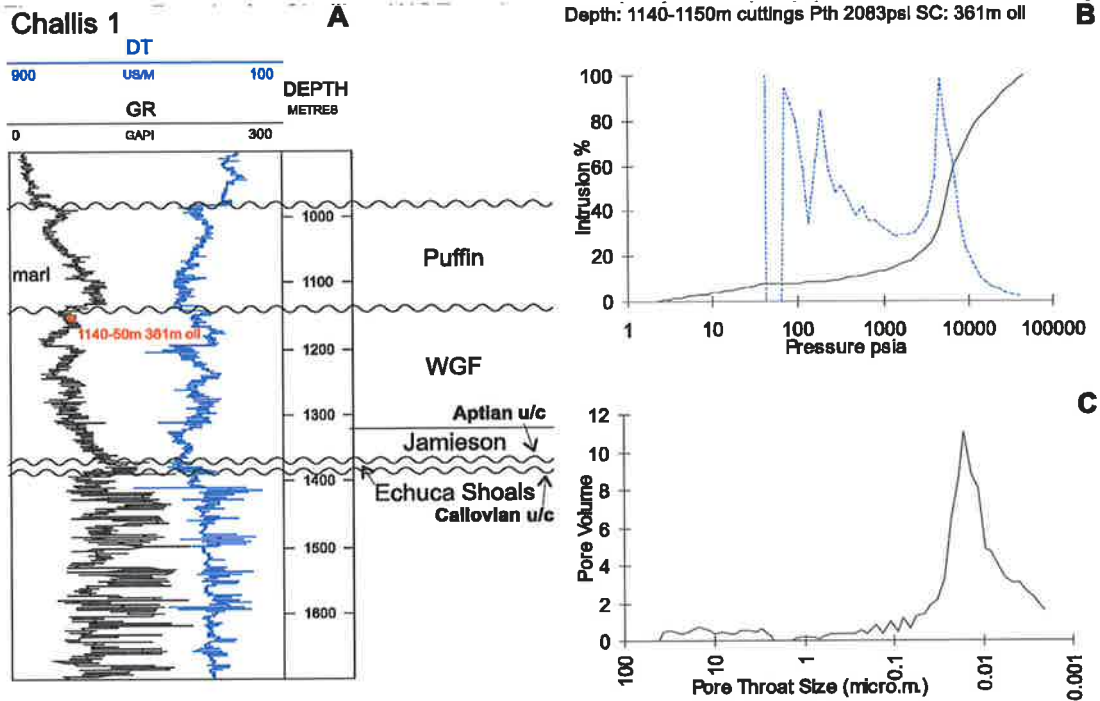
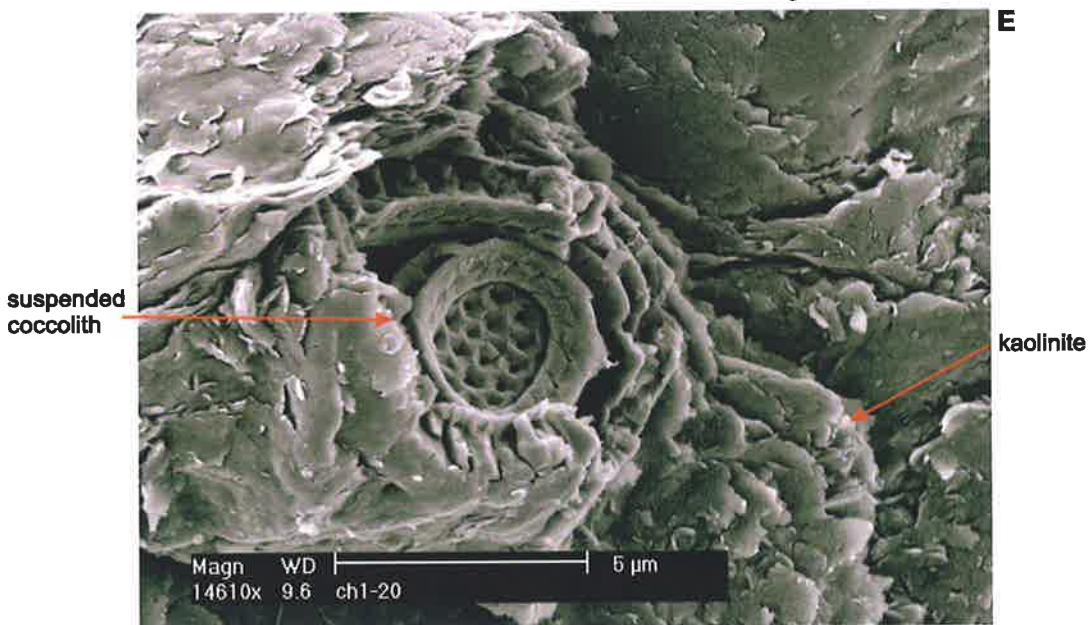
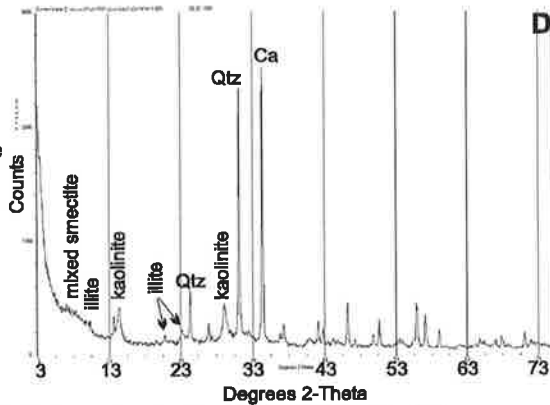
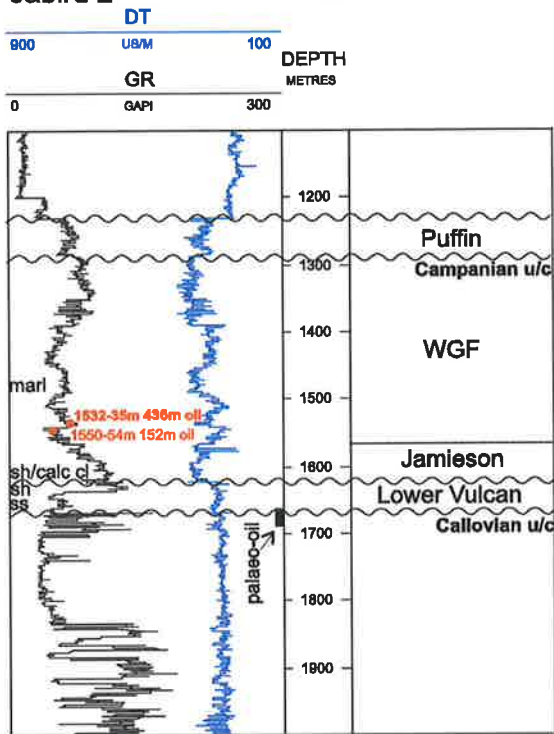


Figure 5-16: Results for Challis 1 WGF cuttings samples from a depth between 1140-1150m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



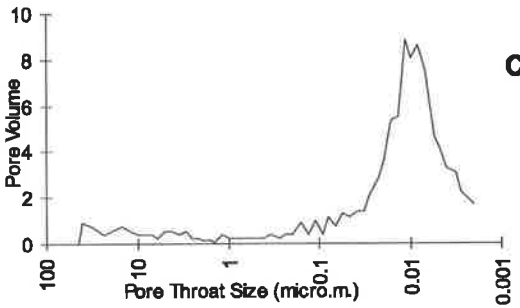
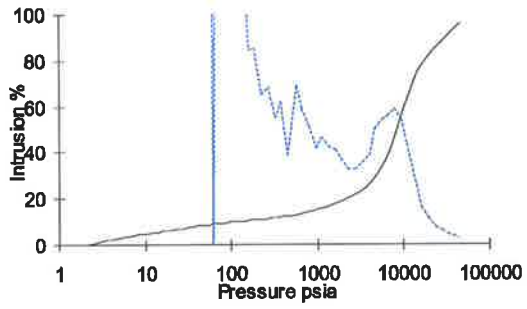
Jabiru 2

A

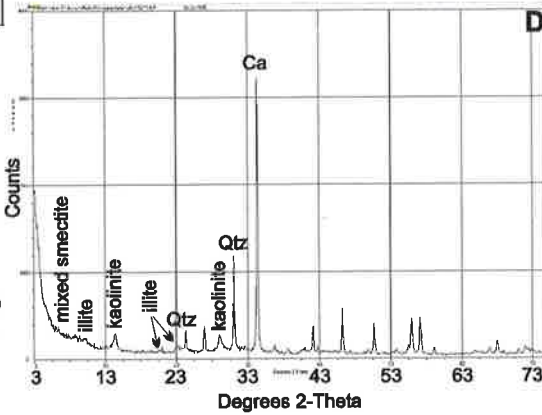


Depth: 1532-1535m cuttings Pth 2515psi SC: 436m oil

B

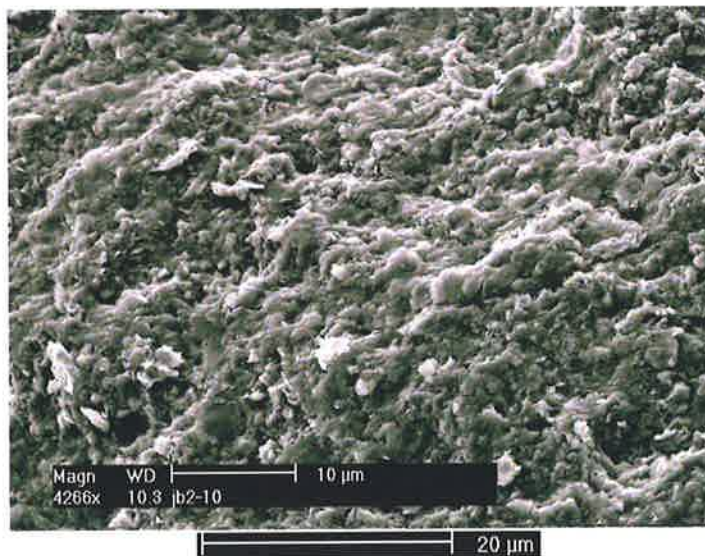


C



D

Figure 5-17: Results for Jabiru 2 WGF cuttings samples from a depth between 1532-1534m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



E

Challis 1 cuttings samples from between 1140 and 1150m have a threshold pressure of 2083psi (Figure 5-16 A), which can seal an oil column of 321m. The XRD and SEM results show that this sample is composed predominantly of kaolinite clays, with some calcite. The SEM image (Figure 5-16 E) indicates that the calcite in the sample is surrounded by clay, an example of which is the coccolith surrounded by kaolinite that can be seen in the centre of the image.

Cuttings from Jabiru 2 (1532-1535m) have a 2515psi threshold pressure, which corresponds to a seal capacity of 436m oil column (Figure 5-17B). The XRD results (Figure 5-17D) indicate this sample is kaolinite and calcite rich, with minor smectite and illite. The SEM image (Figure 5-17E) shows predominantly kaolinite with very little obvious porosity. Of note is that calcite is generally absent.

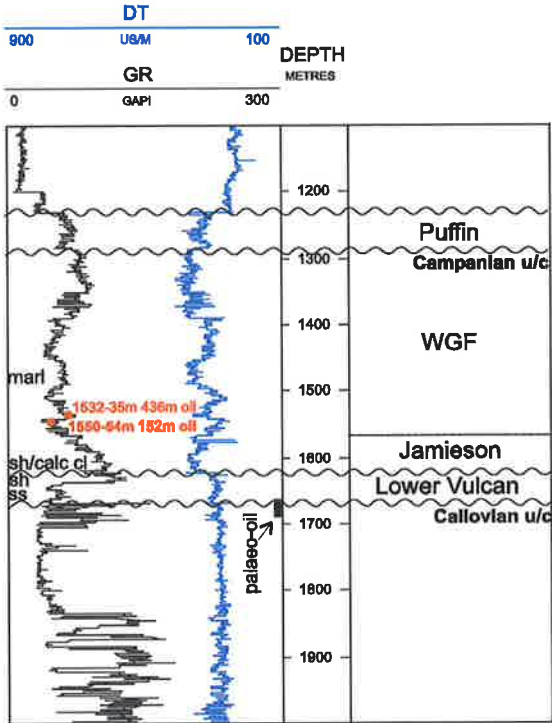
Cuttings from Jabiru 2 (1550-1554m) have a 885psi threshold pressure, which corresponds to a seal capacity of 152m oil column (Figure 5-18B). The XRD results (Figure 5-18D) indicate that this sample is dominated by calcite, with some kaolinite and minor illite. Numerous calcite crystals dominate the SEM image (Figure 5-18E).

Relatively extensive porosity between the packed calcite crystals, which make up the bulk of the sample, is evident in the SEM image.

In summary, calcite poor samples (Jabiru 2 1532-1535m & Challis 1 1140-1150m) have higher seal capacities than calcite rich samples (Jabiru 2 1550-1554m).

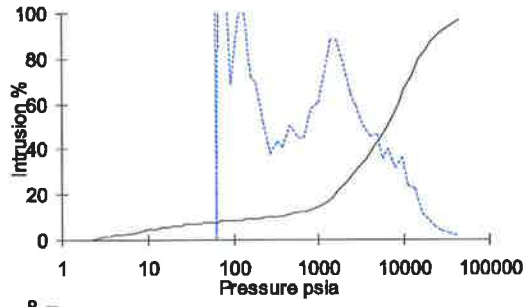
Jabiru 2

A

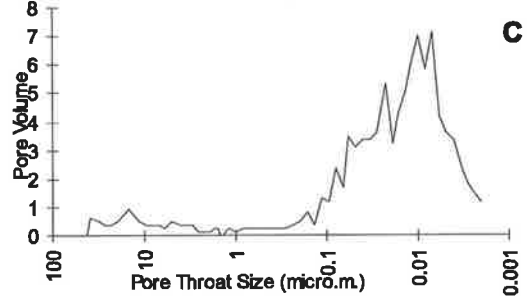


Depth: 1550-1554m Pth 885psi SC: 152m oil

B



C



D

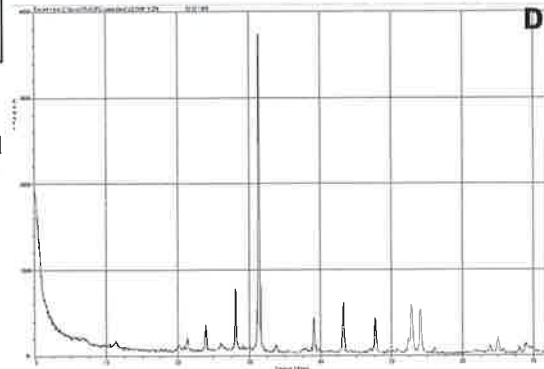
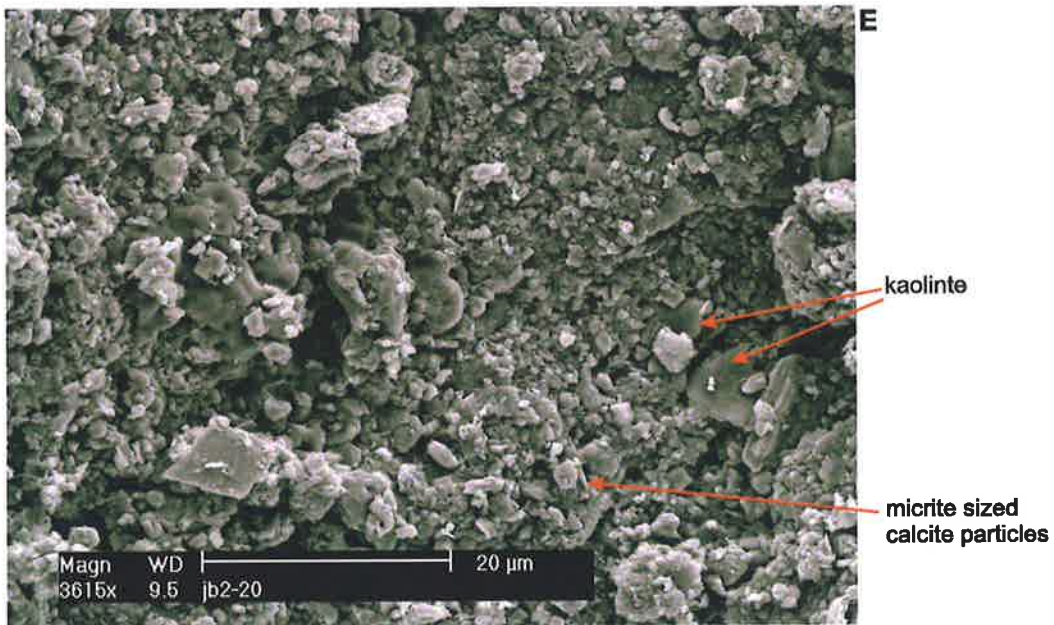
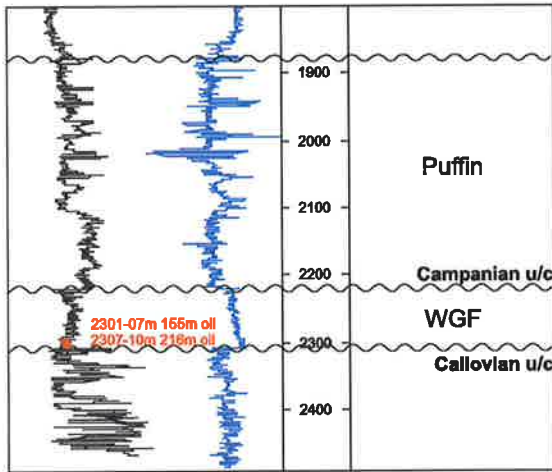


Figure 5-18: Results for Jabiru 2 WGF cuttings samples from a depth between 1550-1554m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Skua 8



Depth: 2301-2307m cuttings Pth 900psi SC: 155m oil

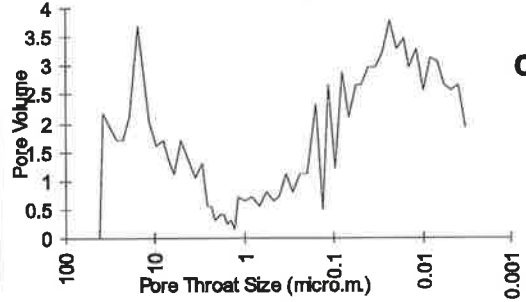
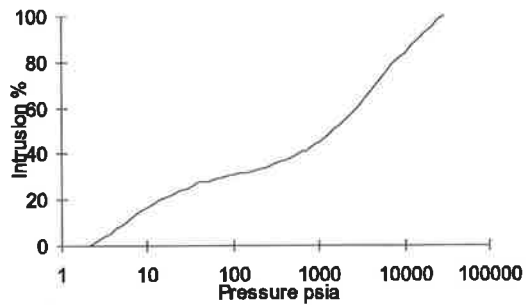
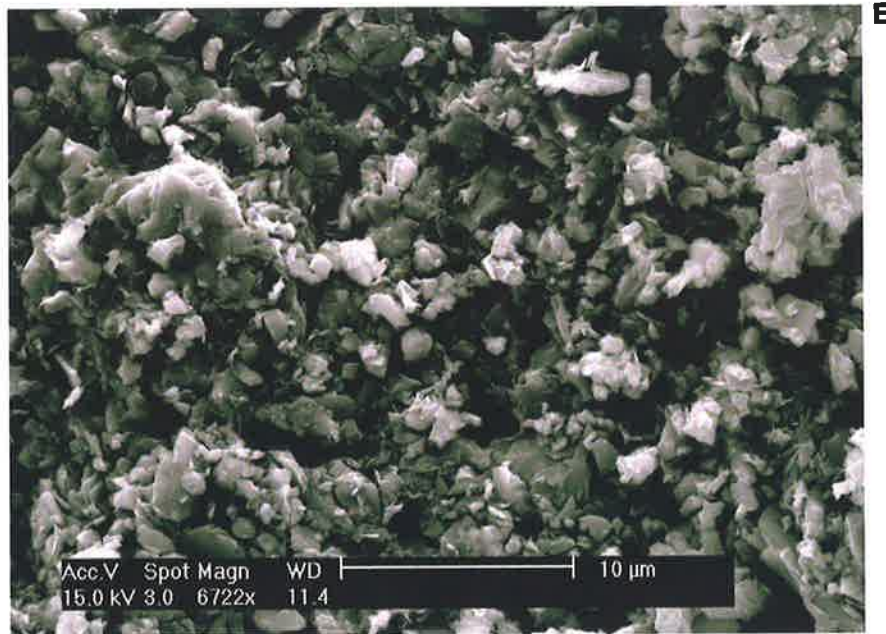
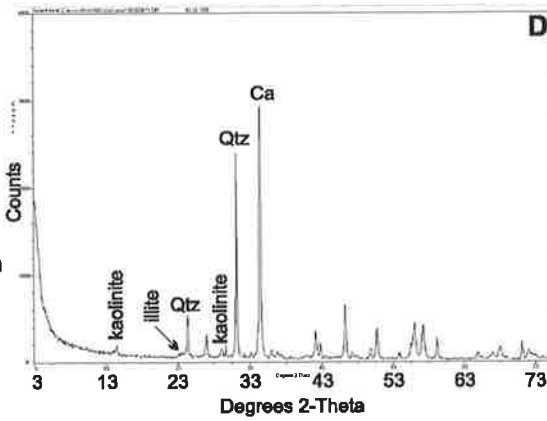


Figure 5-19: Results for Skua 8 WGF cuttings samples from a depth between 2301-2307m. A well log composite is shown in A with the locations of the sample indicated by the red dot. The capillary pressure intrusion profile is shown in B (black curve) with the change in slope of this curve plotted as the dashed blue line. The pore throat size distributions is shown in C. X-ray diffraction results with peak interpretations are presented in D and an scanning electron microscope image of the sample is presented in E.



Cuttings from Skua 8 (2301-2307m) have a threshold pressure of 900psi (Figure 5-19A), which equates to a seal capacity of 155m oil column. The XRD results (Figure 5-19D) show that the sample contains predominantly calcite, with some kaolinite clays. The SEM image of the sample (Figure 5-19E) clearly shows the sample is dominated by calcite crystals intermixed with minor clay. The rhombic, fragmented nature of the calcite-dominant mineralogy of this marl creates a bigger interconnected pore throat network and thus a lower threshold pressure than in the claystone.

The threshold pressure difference and the corresponding seal capacity difference between the four samples are a function of the interconnected pore throats within the rock itself. As can be seen from the SEM images and XRD analysis, the Challis 1, 1140-1150m and Jabiru 2, 1532-1535m samples are predominantly composed of clay, which has very little intergranular porosity and relatively small (0.01-0.02 micron) pore throats. The Jabiru 2, 1550-1554m and Skua 8, 2301-2307m samples are composed of rhomboidal calcite crystals (micrite) that are not as tightly packed as the clay minerals, with much more visible porosity. The difference between the predominantly kaolinite and predominantly calcite samples is that the calcite-rich samples have bigger pore throats that form a more interconnected path. Hence, the difference in threshold pressure and seal capacity for the WGF interval is dependant on the composition of rocks in the interval.

As such, even the most calcareous parts of the WGF interval still hold back over 70m of oil column and so from a top seal capacity risk can be considered as a low risk top seal.

Chapter 6 Seal Potential – Results and Discussion

The methodology used to determine seal potential (SP) has been outlined in Chapter 3 (sections 3.5, 3.6 and 3.7). SP results and fairway maps for the Lower Vulcan, Upper Vulcan, Echuca Shoals, Jamieson and Woolaston/Gibson/Fenelon (WGF) Formations are presented in the following sections.

For reference, the location and name of the major structural features in the Vulcan Sub-Basin are shown in Figure 6-1.

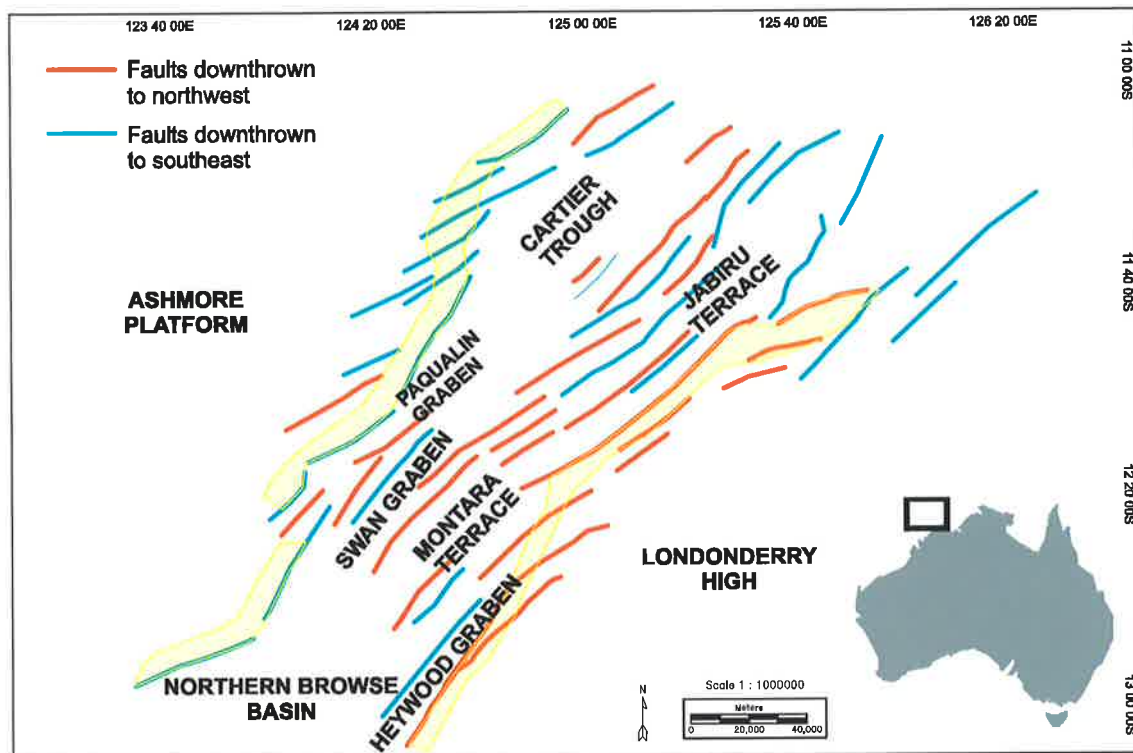


Figure 6-1: Names and locations of major features in the Vulcan Sub-Basin.

6.1 Lower Vulcan

6.1.1 Results

An example workflow for evaluating the SP of the Lower Vulcan Formation is shown for Eclipse 1 and Jabiru 2 in Table 6-1. The assessment of each SP component (seal capacity, seal thickness, areal extent and seal integrity) is described below using examples from Eclipse 1 and Jabiru 2.

6.1.1.1 Seal Capacity Risk Evaluation Example

The results for the seal capacity part of SP for Eclipse 1 and Jabiru 2 are shown in Table 6-1 (1).

The seal capacity of the Lower Vulcan Formation shales in Eclipse 1 is 76m (oil column). Eclipse 1 was drilled on a structural closure with a vertical height of 110m. Using the methodology outlined in Chapter 3.7.1, the seal capacity risk for Eclipse 1 is assigned a geological factor of good (seal holds back between 50 and 100% seal capacity) and a data quality and quantity factor of plentiful (MICP measurements for seal capacity are available). Using the risk matrix shown in Figure 3-12, a risk value of 0.75 (Table 6-1 (1) – Risk Matrix Value) was assessed for the Eclipse 1 seal capacity risk.

A seal capacity of 680m (oil column) was measured for Jabiru 2 and the Jabiru structure has a vertical structural closure of approximately 250m. Using the methodology outlined in Chapter 3.7.1, the seal capacity risk for Jabiru 2 is assigned a geological factor of very good (seal holds back in excess of structural closure) and a data quality and quantity factor of plentiful (MICP measurements for seal capacity exist). Using the risk matrix shown in Figure

3-12, a risk value of 1.0 (Table 6-1 (1) – Risk Matrix Value) was assessed for the Jabiru 1 seal capacity risk.

Seal capacity results were presented with error bars in Chapter 5. For the purpose of seal potential evaluation, the seal capacity calculated from the most likely input variables was used. This approach is considered to be valid as the seal capacity input variable contributing the majority of the error is interfacial tension. As such the effect interfacial tension has on the calculated seal capacity is proportional to the threshold pressure, with high seal capacity sample showing a much greater error variation than low seal capacity samples. For example from Figure 5.6, a seal capacity of 500m will have an error of 250m and will still be considered to be an excellent seal from a seal potential evaluation perspective, while from figure 5.10, a seal with a capacity of 100m will have an associated uncertainty error of only 30m.

6.1.1.2 Seal Thickness Risk Evaluation Example

Results for the seal thickness component of SP are tabulated in Table 6-1 (2). The criteria for determining the geological factor of seal thickness are outlined in Chapter 3.7.3.

The seal thickness in the Lower Vulcan Formation section in Eclipse 1 is 215m. For Eclipse 1, the seal thickness geological factor is “very good” (seal thickness significantly greater than any fault throws in the top seal) based on enough data (existing well and seismic data are not enough to provide confidence of existence of geological factor). Using the risk matrix (Figure 3-12) a risk value of 0.875 (Table 6-1 (2) – Seal Thickness Risk Matrix Value) was assessed for the Jabiru 1 seal thickness risk.

The seal thickness geological factor for Jabiru 2 is “bad” (seal does not cover structure and/or there is significant lateral variation in lithology) based on moderate data (existing well and seismic data are not enough to provide confidence of existence of geological factor). The measured seal thickness for the Lower Vulcan Formation in Jabiru 2 is only 11m, which is below seismic resolution and so at best a moderate data confidence can be used for seal thickness risk. Using the risk matrix (Figure 3-12) (Table 6-1 (2) – Seal Thickness Risk Matrix Value) Jabiru 1 has a seal thickness risk of 0.375.

6.1.1.3 Areal Extent Risk Evaluation Example

Results for the areal extent part of SP are tabulated in Table 6-1 (2). The criteria for determining the geological factor of areal extent are outlined in Chapter 3.7.2.

The areal extent geological factor for Eclipse 1 is “very good” (seal covers entire structural closure and seal lithology is uniform and homogeneous over structure) as the seal is thick and correlated to nearby wells and is based on plentiful data (well and seismic data prove the existence of the geological factor). Using the risk matrix (Figure 3-12) (Table 6-1 (2) – Areal Extent Risk Matrix Value) the Eclipse 1 areal extent risk is 0.375.

Seal areal extent for Jabiru 2 is “bad” (seal does not cover structure and/or significant lateral variation in lithology) as this seal is not present in Jabiru 1a, which is on the structure, whereas Jabiru 2 was drilled just off structure. The geological risk assessment of areal extent in Jabiru 2 is based on plentiful data (well and seismic data prove the existence of the geological factor). Using the risk matrix (Figure 3-12) (Table 6-1 (2) – Areal Extent Risk Matrix Value) the Jabiru 2 areal extent risk is 0.25.

6.1.1.4 Seal Integrity Risk Evaluation Example

The results for the seal integrity part of SP for Eclipse 1 and Jabiru 2 are shown in Table 6-1 (3). The criteria for determining the geological factor (Table 3.7) and data confidence (Table 3.8) of seal integrity are outlined in Chapter 3.7.4.

For the Lower Vulcan formation in Eclipse 1, the brittleness index (BRI) ranged from values of 2 to 4, with a BRI mean of 2.92. Using Table 3.7, a BRI mean of 2.92 gives a geological risk of “good” (BRI mean value is between 2 and 4) based on moderate data certainty (data provide information on the rock properties, such as propensity of the seal to fracture, but no information on the actual existence of fractures). Using the risk matrix (Figure 3-12) (Table 6-1 (3) – Seal Integrity Risk Matrix Value) the Eclipse 1 seal integrity risk is 0.625. The Lower Vulcan formation seal lithology in Jabiru 2 has a BRI mean value of 4.06. Using Table 3.7 from Chapter 3.7.4, a BRI mean of 4.06 is equivalent to a geological risk factor of bad (BRI mean value is between 4 and 6) based on moderate data certainty (data provide information on the rock properties, such as propensity of the seal to fracture, but no information on the actual existence of fractures). Using the risk matrix (Figure 3-12), a risk value of 0.375 (Table 6-1 (3) – Seal Integrity Risk Matrix Value) was assessed for the Eclipse 1 seal integrity risk.

6.1.1.5 Seal Potential Evaluation Example

Two values for SP are shown. The first SP value is shown in the last column in Table 6-1 (2) and is calculated using only seal capacity, seal thickness and areal extent. The second value is in the last column of Table 6-1 (3) and is

calculated using all seal capacity, seal thickness, areal extent and seal integrity components.

The seal potential is calculated by multiplying the risk matrix values (RMV) of each of the seal potential parts. Taking Eclipse 1 as an example:

Seal Capacity RMV (0.75) * Seal Thickness RMV (0.875) * Areal Extent RMV (1.0) * Seal Integrity RMV (0.625) = Seal Potential (0.41).

Summary tables of seal potential results are presented in the following sections of this chapter. Appendix B contains seal potential results for each well within each formation presented in the same format as Table 6-1 and Table 6-2.

Table 6-1 (1)

		Seal Capacity					
Well Name	Lithology Comments	Seal Capacity	Structural Closure	structure / seal capacity	Geological Factor	Data Quality and Quantity	Risk Matrix Value
Eclipse 1	dark grey shales		110m	0.69	good	moderate	0.75
Jabiru 2	Kimmeridgian claystone/ marl?	680m	~250m	1	very good	plentiful	1

Table 6-1: Workflow used in determining seal potential for two wells in the Lower Vulcan Formation. Read the tables left to right starting with (1) Seal Capacity, (2) Seal Thickness and Areal Extent and (3) Seal Brittleness (BRI index) and Seal Potential. Parts (2) and (3) are on the next page. All Eclipse 1 data is display in black text and all Jabiru 2 data is displayed in red text.

Table 6-1 (2)

Seal Thickness					Areal Extent				Seal Potential (No BRI)
Seal Thickness (m)	fault throws in cap rock	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap *Thickness *Areal extent
215	very thick seal & no resolvable faults in top seal	very good	enough	0.875	correlates to East Swan1 and Eclipse 1	very good	plentiful	1	0.66
11	no major top seal faults - if Challis Field is used as an analog field top seal fault throws are in the order of 10 to 15m	bad	moderate	0.375	no present on top of structure in Jabiru 1a	bad	plentiful	0.25	0.09

Table 6-1 (3)

Seal Integrity (based on brittleness index or BRI)									Seal Potential
Brittle Index Range	BRI mean	BRI StDev	depth from	depth to	BRI Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap *Thickness *Areal extent *BRI Index
2 to 4	2.92	0.65	2330	2540	1378	good	moderate	0.625	0.41
~4	4.06	0.64	1623	1635	79	bad	moderate	0.375	0.04

SP results for the Lower Vulcan Formation are presented in Table 6-2. The SP of the Lower Vulcan Formation is shown in Figure 6-2 as well as hydrocarbon columns and paleo-oil columns within strata for which the Lower Vulcan Formation acted as a top seal. Using the SP assessment process outlined above SP was estimated for the Lower Vulcan Formation based on a data set of seal capacity measurements, cuttings and sidewall core descriptions, well log motifs, seismic structure and BRI data. SP values shown in the 'Seal Potential + BRI' column of Table 6-3 were plotted at each well location and hand contoured to generate Figure 6-2.

Well Name	Seal Capacity		Seal Thickness		Areal Extent		Seal Potential	Seal Integrity			Seal Potential + BRI
	Geological Factor	Data Factor	Geological Factor	Data Factor	Geological Factor	Data Factor		Mean BRI	Geological Factor	Data Factor	
Allaru 1	G	M	VG	EN	VG	PL	0.55	-	G	P	0.31
Birch 1	B	M	VG	EN	G	M	0.21	2.8	G	M	0.13
Champagny 1	G	M	G	EN	VG	EN	0.38	-	G	P	0.21
Conway 1	VB	EN	-	-	-	-	-	-	-	-	0
East Swan 1	G	M	G	EN	VG	PL	0.43	2.64	G	M	0.27
East Swan 2	G	M	G	EN	VG	PL	0.43	2.82	G	M	0.27
Eclipse 1	G	P	VG	EN	VG	PL	0.66	2.92	G	M	0.41
Eclipse 2	G	M	VG	EN	VG	PL	0.55	3.23	G	M	0.34
Fagin 1	G	M	VG	EN	VG	PL	0.55	3.18	G	M	0.34
Jabiru 2	VG	PL	B	M	B	PL	0.09	4.06	B	M	0.04
Longleat 1	VB	EN	B	M	B	M	0.02	-	E	P	0.01
Maple 1	VG	EN	VG	EN	VG	PL	0.77	2.22	G	M	0.48
Maret 1	G	M	G	PL	G	EN	0.32	2.52	G	M	0.2
Montara 1	B	PL	VG	PL	G	EN	0.17	3.81	G	M	0.11
Octavius 1	G	M	VG	PL	G	PL	0.48	-	B	P	0.21
Octavius 2	G	M	VG	M	G	PL	0.48	4.26	B	M	0.18
Oliver 1	VG	PL	VG	EN	VG	PL	0.88	-	G	P	0.49
Paqualin 1	VG	EN	VG	EN	VG	PL	0.77	1.98	VG	M	0.57
Rainier 1	B	PL	B	PL	B	PL	0.02	-	E	P	0.01
Rowan 1	G	PL	VG	EN	G	M	0.41	2.82	G	M	0.26
Swan 1	G	M	VG	PL	VG	PL	0.63	2.66	G	M	0.39
Swift 1	B	PL	-	-	-	-	-	-	-	-	0
Tahbilk 1	B	EN	VG	PL	G	EN	0.22	3.98	G	M	0.13
Taltarni 1	B	M	VG	EN	VG	M	0.25	3.89	G	M	0.15
Vulcan 1b	VG	M	VG	PL	VG	PL	0.75	2.15	G	M	0.47

Expression of geological factor existence

VG:very good
G:good
E:even
B:bad
VB:very bad

Quantity & quality of information

PL:plentiful
EN:enough
M:moderate
P:poor
VP:very poor

Table 6-2 Seal potential values assessed for the Lower Vulcan Formation. Wells with a low seal potential are highlighted in red.

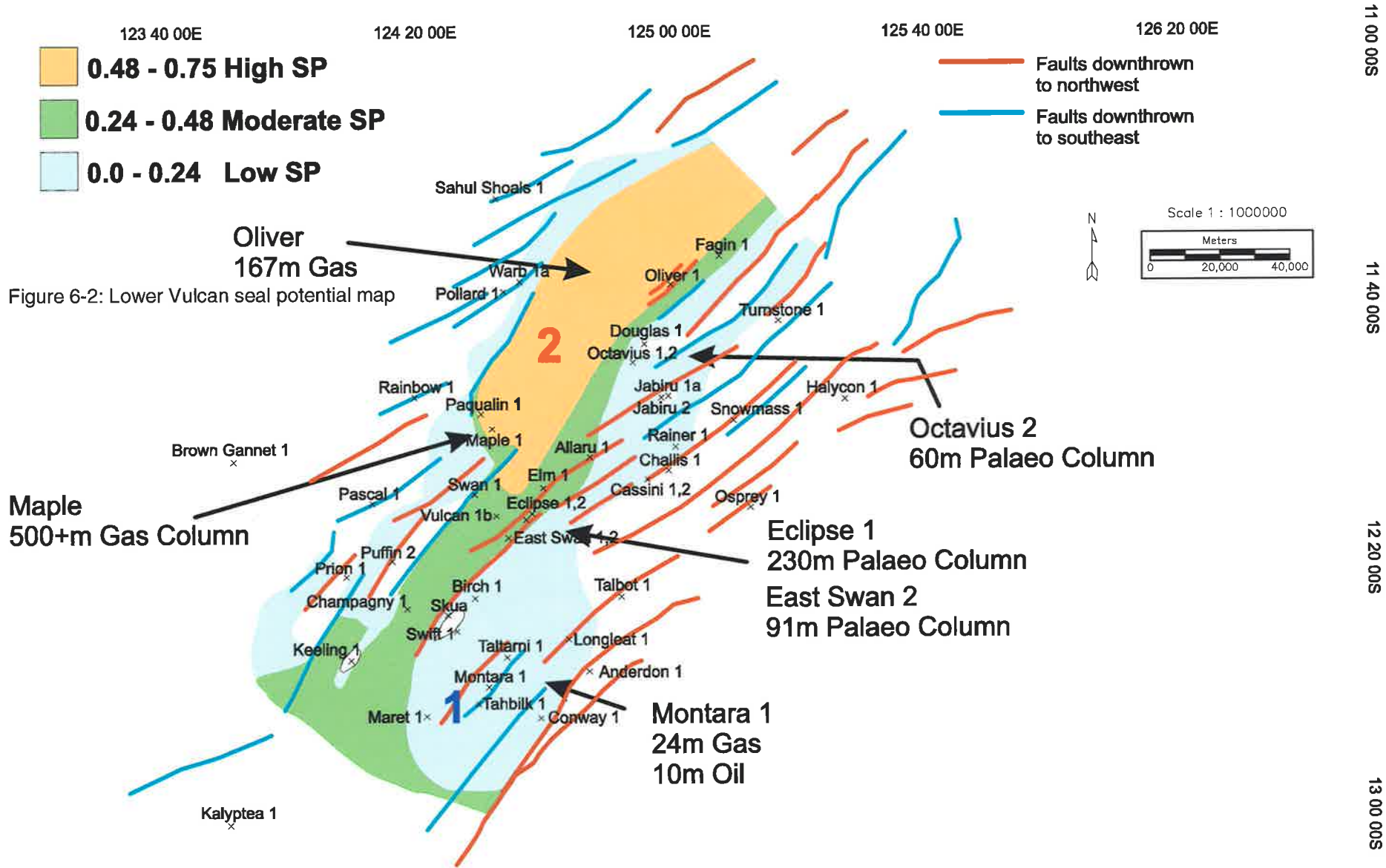


Figure 6-2: Lower Vulcan seal potential map

6.1.2 Analysis and Discussion

Mean BRI values for claystone seal rocks of the Lower Vulcan Formation are low ($BRI < 4$). These rocks are relatively ductile and have high seal integrity. BRI mean values of approximately 4 were measured for seals containing high percentages of siltstones and claystone interbeds. These intervals are relatively brittle and have lower seal integrity. Seal integrity is 'good' in the Lower Vulcan Formation and does not decrease SP.

High SP (0.48-0.75) for this sequence occurs within the Late Oxfordian to Kimmeridgian-aged restricted marine claystone facies. This facies occurs in the main depocentres of the Vulcan Sub-Basin but was either eroded or not deposited on the Ashmore Platform, Londonderry High and intra-graben highs. Kimmeridgian claystones (Chapter 5.1.1) have seal capacities of over 600m (oil). The facies is over 500m thick in places and is regionally extensive in the Cartier Trough, resulting in high SP.

SP is moderate (0.24-0.48) in the northern Browse Basin, Swan Graben and southeastern edge of the Cartier Trough. Well log motifs (Figure 4-43), cuttings and sidewall core descriptions indicate that deposition consisted of predominantly claystones with some interbedded siltstones. A moderate SP has been interpreted in the Swan Graben and along the fringe of the Cartier Trough due to uncertainty in data quality and quantity. This uncertainty reduces the overall SP in these areas for Vulcan 1b, Eclipse 1&2, East Swan 1&2, Allaru 1 and Fagin 1.

Low SP (0.0-0.24) occurs in areas proximal to the basin margin such as the Montara Terrace, Jabiru Terrace. The Lower Vulcan Formation is missing from Londonderry High and Ashmore Platform. The regional extent and facies

variation of the Lower Vulcan formation is discussed in Chapter 4.1.1.1.

Where it is present along the sub-basin margins, (eg the Jabiru Terrace area) it is thin and sandstone-dominated. The Montara Terrace and surrounding area have a low SP because the section contains significant siltstone and sandstone (reservoirs) deposited in a prograding delta system. Hence, the SP in the Montara Terrace area is low because of low seal capacities.

Where the Upper Vulcan claystones have been preserved with some thickness this formation is an excellent top seal. This qualitative statement is supported by the empirical evidence in the Oliver and Maple gas accumulations, which are sealed by Lower Vulcan Formation claystones and have over accumulations of 160m and 500m of gas column respectively.

6.2 Upper Vulcan

6.2.1 Results

SP results for the Upper Vulcan Formation are presented in Table 6-3.

Definitions used to assess the geological factor and the data quality and quantity for each part of SP (ie seal capacity, seal thickness, areal extent and seal integrity) shown in Table 6-3 are defined in Chapter 3.7. An example seal potential evaluation workflow is outlined for the Lower Vulcan Formation sections Chapter 6.1.1.1 to Chapter 6.1.1.5.

SP of the Upper Vulcan Formation (Figure 6-3) is based on cuttings and sidewall core descriptions, interpreted well logs, a restricted data set of seal capacity measurement and mean BRI data. The SP values shown in the 'Seal Potential + BRI' column of Table 6-3 were plotted at each well location and hand contoured to generate Figure 6-3.

Well Name	Seal Capacity		Seal Thickness		Areal Extent		Seal Potential	Seal Integrity			Seal Potential + BRI
	Geological Factor	Data Factor	Geological Factor	Data Factor	Geological Factor	Data Factor		Mean BRI	Geological Factor	Data Factor	
Allaru 1	G	M	VG	EN	VG	EN	0.48	-	B	P	0.27
Champagny 1	G	M	VG	PL	G	PL	0.47	-	G	P	0.26
Conway 1	B	EN	VB	M	G	EN	0.05	3.76	G	M	0.03
Douglas 1	VG	M	G	EN	G	M	0.32	4.28	B	M	0.12
East Swan 2	E	M	G	M	G	M	0.2	2.64	G	M	0.12
Eclipse 1	E	M	G	M	G	M	0.2	2.36	G	M	0.12
Eclipse 2	E	M	G	M	G	M	0.2	2.55	G	M	0.12
Fagin 1	G	EN	VG	EN	VG	EN	0.53	3.01	G	M	0.33
Halycon 1	B	PL	VG	EN	B	PL	0.05	-	E	P	0.03
Maple 1	G	M	VG	EN	VG	PL	0.55	2.49	G	M	0.34
Maret 1	B	M	VG	EN	G	PL	0.25	2.86	G	M	0.15
Octavius 1	G	M	VG	EN	G	M	0.34	4.64	B	M	0.13
Octavius 2	G	M	VG	EN	G	M	0.34	4.66	B	M	0.13
Oliver 1	G	PL	VG	EN	VG	EN	0.57	-	G	P	0.32
Paqualin 1	G	M	VG	EN	VG	PL	0.55	2.15	G	M	0.34
Rainer 1	B	PL	B	PL	B	PL	0.02	-	E	P	0.01
Swan 1	VG	EN	VG	PL	VG	PL	0.88	3.04	G	M	0.55
Vulcan 1b	VG	EN	VG	PL	VG	PL	0.88	2.31	G	M	0.55

Expression of geological factor existence VG:very good
G:good
E:even
B:bad
VB:very bad

Quantity & quality of information PL:plentiful
EN:enough
M:moderate
P:poor
VP:very poor

Table 6-3: Seal potential values assessed for the Upper Vulcan Formation. Wells with a low seal potential are highlighted in red.

123 40 00E

124 20 00E

125 00 00E

125 40 00E

126 20 00E

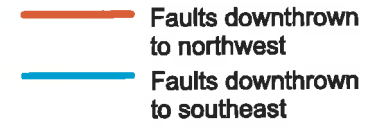
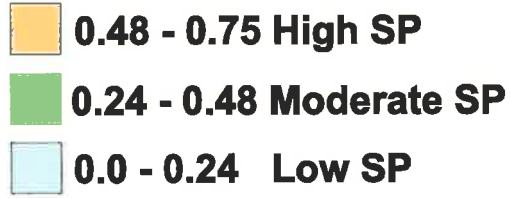
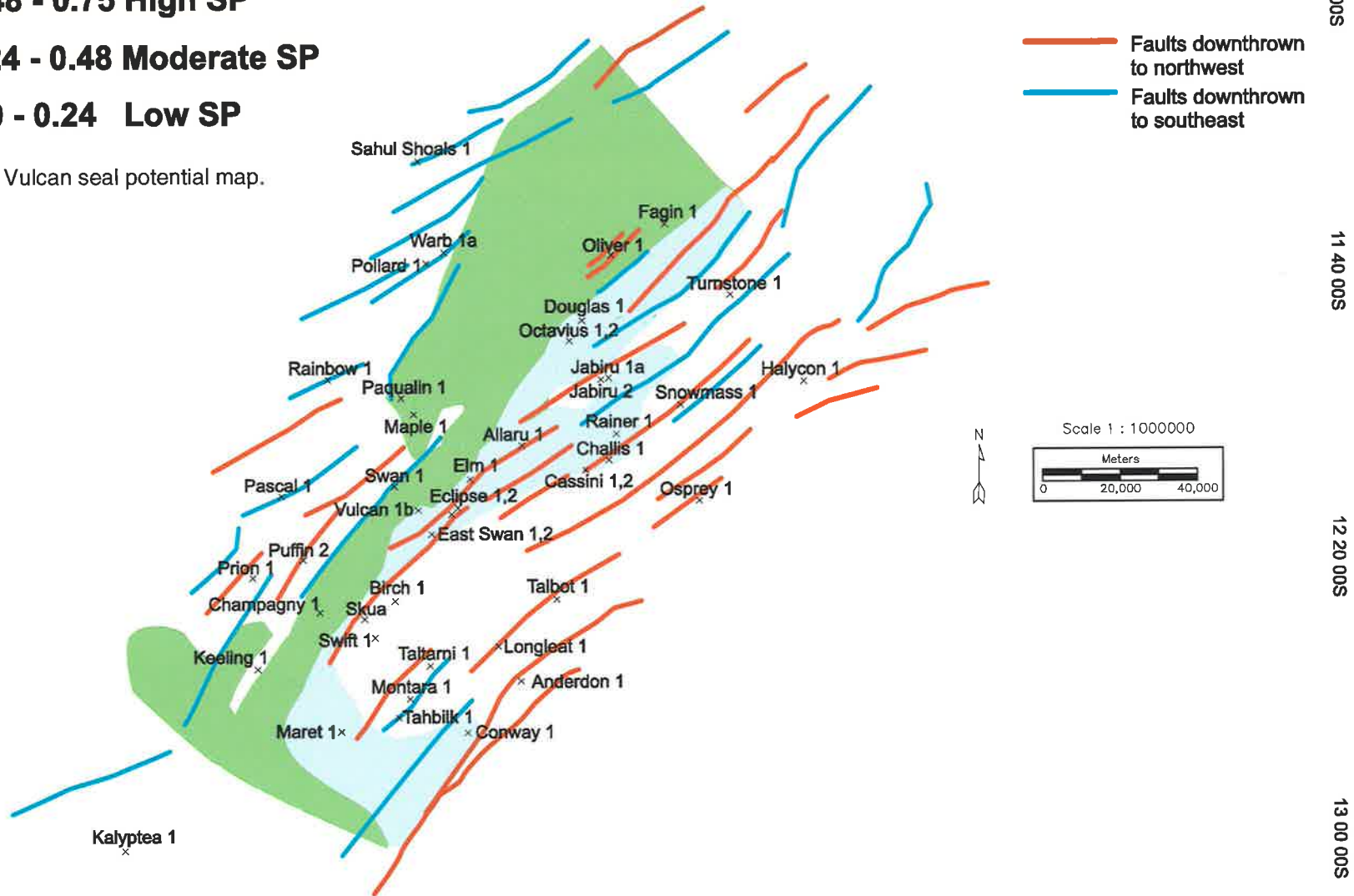


Figure 6-3: Upper Vulcan seal potential map.



6.2.2 Analysis and Discussion

Mean BRI values for the Upper Vulcan Formation range from 2 to 5 (Table 6-3). Seal integrity is “good” for the majority of this formation. Seals above turbidite channel sands (e.g. Octavius 1), which contain interbedded siltstones and claystones, have a ‘bad’ seal integrity (BRI > 4) and low SP.

The data quality and quantity available to estimate seal capacity, lateral extent and seal integrity are “moderate” (Table 3-5). For these rocks the existing well and seismic data are insufficient to provide confidence of existence of geological factor. Largely due to poor data quality and quantity, the SP for the Upper Vulcan Formation is “moderate” (0.24-0.48).

“Moderate” SP (0.24-0.48) occurs within the major depocentres where the Upper Vulcan Formation consists of thick (>200m) restricted marine claystones. As discussed in Chapter 4.4.2.2, the Lower Vulcan Formation is thick, regionally extensive and has high seal capacities (Chapter 5.1.2) within the major depocenters.

“Low” SP (0.0-0.24) occurs along the Jabiru Terrace, where the seal was either eroded or not deposited. Low SP also typifies submarine channel fans deposited near the Cartier Trough and Jabiru Terrace boundary (Octavius, Fagin and Rainier wells in Table 6-3).

The Upper Vulcan Formation is restricted to the major depocentres and contains both the seal and reservoir rocks for submarine fan plays in the Vulcan Sub-Basin. The SP results suggest that the Upper Vulcan Formation is capable of retaining large hydrocarbon columns. However, where submarine fan channel sands are present, the overlying seals contain a greater coarse

clastic component resulting in lower seal capacity, more restricted areal extent and lower seal integrity than predominantly claystone intervals.

6.3 Echuca Shoals

SP results for the Echuca Shoals Formation are presented in Table 6-4. Wells with a “low” SP are shown red and the factors contributing to a “low” SP are in bold type.

Definitions used to assess the geological factor and the data quality and quantity for each part of SP (i.e. seal capacity, seal thickness, areal extent and seal integrity) shown in Table 6-4 are defined in Chapter 3.7. An example seal potential evaluation workflow is outlined for the Lower Vulcan Formation sections Chapter 6.1.1.1 to Chapter 6.1.1.5.

SP values for the Echuca Shoals Formation are presented in Figure 6-4. Seal capacities, hydrocarbon columns and paleo-oil columns, for which the Echuca Shoals Formation acted as a top seal, are also shown in Figure 6-4. SP for this interval is assessed based on numerous seal capacity measurements, regionally mapped isochron thickness and well data. The SP values shown in the ‘Seal Potential + BRI’ column of Table 6-4 were plotted at each well location and hand contoured to generate Figure 6-4.

Well Name	Seal Capacity		Seal Thickness		Areal Extent		Seal Potential	Seal Integrity			Seal Potential + BRI
	Geologic al Factor	Data Factor	Geologic al Factor	Data Factor	Geologic al Factor	Data Factor		Mean BRI	Geologic al Factor	Data Factor	
Allaru 1	VG	PL	B	PL	VG	P	0.16	-	VG	P	0.1
Brown Gannet 1	VG	M	B	M	G	M	0.18	1.31	VG	M	0.13
Cassini 1	VG	EN	B	EN	VG	PL	0.27	1.55	VG	M	0.21
Cassini 2	VG	EN	B	EN	VG	PL	0.27	1.44	VG	M	0.21
Challis 1	VG	PL	B	PL	VG	PL	0.25	1.55	VG	M	0.19
Champagny 1	VG	EN	VG	PL	VG	PL	0.88	-	G	P	0.49
Conway 1	VG	EN	VG	EN	G	EN	0.53	1.59	VG	M	0.4
Douglas 1	VG	PL	B	P	VG	PL	0.44	1.17	VG	M	0.33
East Swan 1	VG	PL	VG	EN	VG	EN	0.77	1.06	VG	M	0.57
East Swan 2	VG	EN	VG	M	VG	PL	0.66	1.62	VG	M	0.49
Eclipse 1	VG	PL	VG	EN	VG	PL	0.88	1.53	VG	M	0.66
Eclipse 2	VG	EN	VG	EN	VG	PL	0.77	1.49	VG	M	0.57
Fagin 1	VG	EN	VG	EN	VG	PL	0.77	1.25	VG	M	0.57
Halycon 1	G	EN	VG	M	VG	M	0.39	1.06	VG	M	0.29
Keeling 1	VG	EN	G	PL	VG	PL	0.66	1.2	VG	M	0.49
Maple 1	VG	EN	G	P	VG	P	0.31	1.49	VG	M	0.23
Maret 1	VG	EN	G	PL	VG	PL	0.66	1.35	VG	M	0.49
Medusa 1	VG	EN	G	P	G	P	0.28	2.37	G	M	0.17
Octavius 1	VG	PL	VG	EN	VG	PL	0.88	1.29	VG	M	0.66
Octavius 2	VG	EN	VG	EN	VG	PL	0.77	1.47	VG	M	0.57
Oliver 1	VG	EN	VG	EN	VG	PL	0.77	-	VG	P	0.48
Paqualin 1	VG	EN	G	EN	VG	EN	0.57	-	VG	M	0.43
Pascal 1	VG	PL	G	P	G	P	0.32	1.59	G	M	0.2
Pollard 1	VG	EN	G	M	G	P	0.31	-	G	P	0.17
Prion 1	VG	M	G	P	G	P	0.24	2.49	G	M	0.15
Rainbow 1	VG	EN	G	P	G	P	0.28	1.77	VG	M	0.21
Rainer 1	VG	PL	G	P	G	P	0.32	1.54	VG	M	0.24
Rowan 1	B	PL	VG	EN	B	M	0.08	3.1	G	M	0.05
Skua 1	G	PL	VG	M	B	PL	0.14	2.62	G	M	0.09
Snowmass 1	VG	EN	G	P	G	P	0.28	1.38	VG	M	0.21
Talbot 1	VG	EN	B	M	G	M	0.21	1.7	VG	M	0.15
Turnstone 1	VG	EN	G	P	G	P	0.28	1.72	VG	M	0.21
Vulcan 1b	VG	PL	G	P	G	P	0.32	2.77	G	M	0.2
Warb 1a	VG	PL	G	P	G	P	0.32	2.17	G	M	0.2
Woodbine 1	VG	EN	VG	M	VG	PL	0.66	1.51	VG	M	0.49

Expression of geological factor existence

VG:very good
G:good
E:even
B:bad
VB:very bad

Quantity & quality of information

PL:plentiful
EN:enough
M:moderate
P:poor
VP:very poor

Table 6-4: Seal potential values assessed for the Echuca Shoals Formation

123 40 00E

124 20 00E

125 00 00E

125 40 00E

126 20 00E

- 0.48 - 0.75 High SP**
- 0.24 - 0.48 Moderate SP**
- 0.0 - 0.24 Low SP**

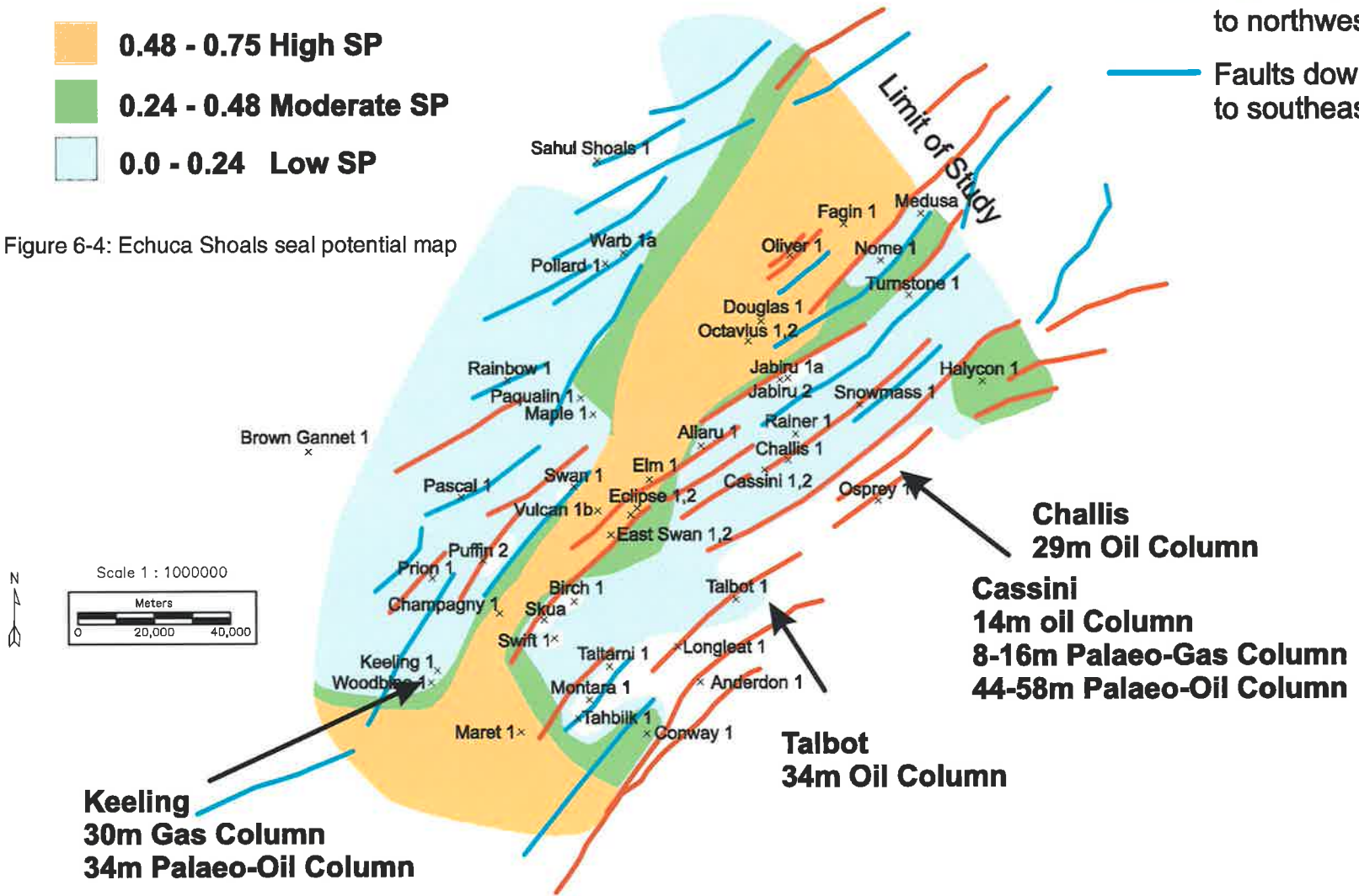
- Faults downthrown to northwest**
- Faults downthrown to southeast**

11 00 00S

11 40 00S

12 20 00S

Figure 6-4: Echuca Shoals seal potential map



6.3.1 Analysis and Discussion

Mean BRI values for the Echuca Shoals Formation (Table 6-4) are generally less than 2, indicating ductile lithologies and high seal integrity. The rock properties analyses for this interval are summarised in section 5.1.3, where measured seal capacities to oil range between 300 and 600m. Scanning electron microscope images and capillary pressure results (section 5.1.3) show compaction-aligned claystones with poorly interconnected pore networks that result in the very high seal capacities.

A regional distribution map composed of an isochron thickness and regional log signature map of the Echuca Shoals Formation is shown in Figure 4-35. This interval is thin to absent over palaeo-high areas such as the Skua, Jabiru and Puffin Horsts, the Montara Terrace and much of the Londonderry High. The thickness of the Echuca Shoals ranges from less than 10m along parts of the Ashmore Platform and Londonderry High to more than 50m in the Cartier Trough, which is a major depocentre. Based mainly on biostratigraphic correlation and well logs, a thin Echuca Shoals sequence is interpreted to extend over the majority of the Ashmore Platform as a veneer overlying the Valanginian Unconformity (Figure 4-35).

The high seal capacity, thick section, areal extent and high seal integrity of the Echuca Shoals in the Vulcan Sub-Basin depo-centres result in a “high” SP (0.48-0.75). The thickness of the Echuca Shoals Formation was influenced by palaeo-topography. Consequently a “moderate” SP (0.24-0.48) is evaluated along the Swan Graben and Cartier Trough margins because, as the Echuca Shoals Formation thins, the seal thickness and areal extent decreases.

The Ashmore Platform, Jabiru Terrace and Montara Terrace have “low” SP (0.0-0.24). Measured seal capacities in these areas are “high”. However the seal thickness is less than 10 metres on the Ashmore Platform and on palaeo-high horst blocks in the Jabiru Terrace area, resulting in increased risk of a breached Echuca Shoals Formation. SP results in Table 6-4, with the exception of Rowan 1 and Skua 1, indicate that the thickness of the Echuca Shoals formation is the main contributing factor to a low SP and hence is the main risk to an effective top seal.

A case in point is the SP evaluation for Challis 1, which intersected a 29m oil column sealed by a thin Echuca Shoals Formation. A seal capacity of over 400m was measured for this interval. However, fault throws of over 10m have been mapped on top of the Challis structure (Gorman, 1990) resulting in a high probability (high risk) of fault offset of the Echuca Shoals Formation seal. Thus, the seal thickness component was assessed as “bad”, resulting in the SP in Challis 1 being “low”. A similar situation occurs in the Cassini Field where Lisk et al, (1998) interpreted a 64m palaeo-hydrocarbon column. The Echuca Shoals Formation in Cassini 1 is 10m thick and is interpreted as a condensed section made up of predominantly glauconitic claystone. The Echuca Shoals interval over the Cassini Field is similar to the interval in Challis 1 which have seal capacities of over 400m. Fault offset in the top seal has been interpreted on Base Cretaceous structure by Gorman (1990). Based on this interpretation, the seal thickness component is “bad”, making the SP in Cassini 1 “low”. SP is also “low” for the thin Echuca Shoals Formation (~8m) in Talbot 1, which intersected a 34m oil column. The seal thickness component here is “bad” with a “moderate” value for data quality and quantity.

Even though the Echuca Shoals is very thin and does not cover palaeo-high areas, it is the lower-most interval with consistently high seal capacities to extend over the majority of the Vulcan Sub-Basin. The Echuca Shoals Formation is predominantly a condensed section, which is in parts glauconitic and in parts a slightly calcareous claystone with poor pore interconnectivity. Excellent seal capacities (300m to over 1400m) occur in the formation. The seal thickness component of SP is the main risk to an effective seal. The top seals in Challis 1, Cassini 1 and Talbot 1 all have “low” SP mainly due to the seal thickness and in each of these traps the top seal to the structure is dependant on the overlying formations.

From a prospect evaluation perspective the Echuca Shoals Formation is one of the best seals in the Vulcan Sub-Basin where it exists in sufficient thickness to be mapped with confidence over a structure. If the seal thickness and areal extent risk can be proven to be an insignificant component of seal potential then low risk of failure can be assigned to the top seal component when evaluation a prospect.

6.4 Jamieson Formation

SP results for the Jamieson Formation are presented in Table 6-5. Wells with a “low” SP are in red and the factors contributing to the “low” SP are highlighted in bold.

Definitions used to assess the geological factor and the data quality and quantity for each part of SP (ie seal capacity, seal thickness, areal extent and seal integrity) shown in Table 6-5 are defined in Chapter 3.7. An example, seal potential evaluation workflow is outlined for the Lower Vulcan Formation in Chapter 6.1.1.1 to Chapter 6.1.1.5.

The SP for the Jamieson Formation is presented in Figure 6-5. Seal capacities, hydrocarbon columns and palaeo-oil columns sealed by the Jamieson Formation are also shown in Figure 6-5. SP for this interval is assessed based on numerous seal capacity measurements, regionally mapped isochron thickness and well data. The SP values shown in the ‘Seal Potential + BRI’ column of Table 6-5 were plotted at each well location and hand contoured to generate Figure 6-5.

Well Name	Seal Capacity		Seal Thickness		Areal Extent		Seal Potential	Seal Integrity			Seal Potential + BRI
	Geological Factor	Data Factor	Geological Factor	Data Factor	Geological Factor	Data Factor		Mean BRI	Geological Factor	Data Factor	
Allaru 1	VG	EN	G	PL	VG	PL	0.77	-	VG	P	0.41
Brown Gannet 1	VG	PL	VG	M	VG	PL	0.75	4.49	B	M	0.28
Cassini 1	VG	EN	G	PL	VG	PL	0.66	1.27	VG	M	0.49
Cassini 2	VG	EN	VG	EN	VG	PL	0.77	1.39	VG	M	0.57
Challis 1	VG	PL	VG	PL	VG	PL	1	1.28	VG	M	0.75
Champagny 1	VG	EN	VG	PL	VG	PL	0.88	-	VG	P	0.55
Conway 1	VG	EN	VG	PL	VG	PL	0.88	1.81	VG	M	0.66
Douglas 1	VG	PL	VG	M	VG	PL	0.75	1.4	VG	M	0.56
East Swan 1	VG	EN	VG	EN	VG	PL	0.77	1.71	VG	M	0.57
East Swan 2	VG	EN	VG	EN	VG	PL	0.77	1.78	VG	M	0.57
Eclipse 1	VG	EN	VG	EN	VG	PL	0.77	1.45	VG	M	0.57
Eclipse 2	VG	EN	VG	EN	VG	PL	0.77	1.35	VG	M	0.57
Fagin 1	VG	EN	VG	PL	VG	PL	0.88	1.59	VG	M	0.66
Halycon 1	VG	EN	VG	PL	VG	PL	0.88	-	VG	P	0.55
Jabiru 1a	VG	PL	VG	PL	VG	PL	1	2.14	G	M	0.63
Jabiru 2	VG	PL	VG	PL	VG	PL	1	2.33	G	M	0.63
Keeling 1	VG	EN	VG	PL	VG	PL	0.88	1.56	VG	M	0.66
Longleat 1	VG	EN	G	M	G	M	0.34	-	G	P	0.19
Maple 1	VG	EN	VG	M	VG	PL	0.66	3.16	G	M	0.41
Maret 1	VG	EN	VG	PL	VG	PL	0.88	1.73	VG	M	0.66
Medusa 1	VG	EN	VG	PL	VG	PL	0.88	1.61	VG	M	0.66
Montara 1	VG	EN	VG	EN	VG	PL	0.77	-	VG	P	0.48
Octavius 1	VG	EN	VG	PL	VG	PL	0.88	1.48	VG	M	0.66
Octavius 2	VG	EN	VG	PL	VG	PL	0.88	1.53	VG	M	0.66
Oliver 1	VG	EN	VG	PL	VG	PL	0.88	-	VG	P	0.55
Osprey 1	VG	PL	VG	EN	VG	PL	0.88	1.04	VG	M	0.66
Paqualin 1	VG	EN	VG	M	VG	PL	0.66	3.44	G	M	0.41
Pascal 1	VG	PL	G	PL	VG	EN	0.66	2.94	G	M	0.41
Prion 1	VG	EN	VG	PL	VG	EN	0.77	3.24	G	M	0.48
Puffin 1	G	M	G	M	G	M	0.24	-	G	P	0.14
Puffin 2	VG	EN	B	M	G	M	0.21	3.81	G	M	0.13
Rainbow 1	VG	EN	G	PL	VG	PL	0.66	3.09	G	M	0.41
Rainer 1	VG	PL	VG	PL	VG	PL	1	1.38	VG	M	0.75
Rowan 1	VG	PL	VG	EN	VG	EN	0.77	1.89	VG	M	0.57
Sahul Shoals 1	VG	PL	G	M	VG	PL	0.63	2.31	G	M	0.39
Skua 1	VG	PL	VG	M	B	PL	0.19	2.87	G	M	0.12
Skua 6	VG	PL	VG	M	B	PL	0.19	3.04	G	M	0.12
Snowmass 1	VG	EN	VG	PL	VG	PL	0.88	1.21	VG	M	0.66
Swan 1	VG	EN	VG	PL	VG	EN	0.77	1.72	VG	M	0.57
Swift 1	VG	PL	G	EN	VG	PL	0.88	2.29	G	M	0.47
Tahbilk 1	VG	EN	VG	PL	VG	PL	0.88	1.36	VG	M	0.66
Talbot 1	VG	EN	G	M	VG	PL	0.55	1.59	VG	M	0.41
Taltarni 1	VG	EN	VG	M	VG	PL	0.66	2.03	G	M	0.41
Turnstone 1	VG	EN	VG	PL	VG	PL	0.88	1.68	VG	M	0.66
Vulcan 1b	VG	EN	VG	EN	VG	PL	0.77	1.2	VG	M	0.57
Woodbine 1	VG	EN	VG	PL	VG	PL	0.88	1.69	VG	M	0.66

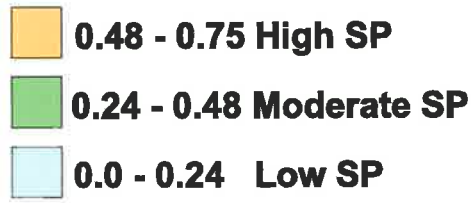
Expression of geological factor existence

VG:very good
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Quantity & quality of information

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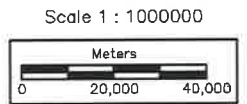
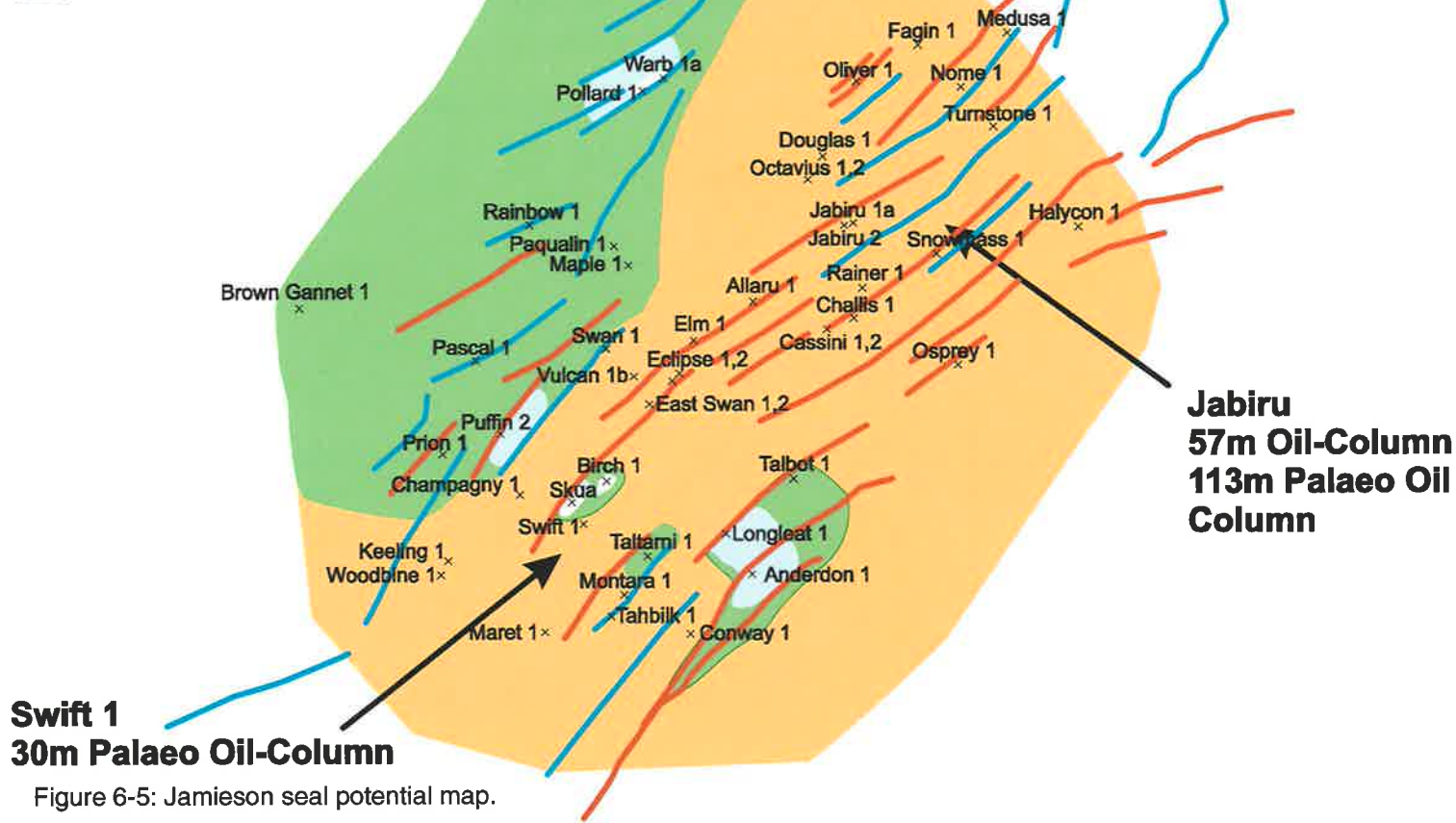
Table 6-5: Seal potential values assessed for the Jamieson Formation.



11 00 00S

11 40 00S

12 20 00S



Mean BRI values for the Jamieson Formation are less than 2 in the Vulcan Sub-Basin and along the Londonderry High. This indicates that the rocks are ductile and have 'very good' seal integrity. Over the Ashmore Platform, however, mean BRI values vary between 3.5 and 4, resulting in a 'good' seal integrity value.

A regional thickness map of the Jamieson Formation is presented in Figure 4-37. This interval ranges in thickness from over 300m along the northeastern Londonderry High and in the northern Browse Basin, to between 20 and 40m on the Ashmore Platform. Within the Vulcan Sub-Basin, this unit thins over the many palaeo-highs, such as the Jabiru, Challis and Puffin horst, and is absent over the Skua horst. The Jamieson Formation is more than 100m thick within the major depocenters such the Swan Graben and the early Cartier Trough. Bathyal dark gray to black claystones are typical lithofacies within this unit. However, in many deeper parts of the sub-basin, a thin radiolarian siltstone occurs at the base of this interval. The radiolarite is generally less than 10m thick in the study area and is included with the overlying claystones in the SP analysis for the Jamieson Formation.

The Jamieson Formation seal rocks are summarised in Section 5.1.4. Seal capacities measured for claystones and calcareous claystones of the Jamieson Formation range from 100m to over 1000m oil column. As discussed in Section 5.1.4, the variation in seal capacity in the Jamieson Formation is dependant on the amount of calcite present in the analysed sample. The lithology of the Jamieson Formation ranges from claystone to calcareous claystone to marl. As the amount of calcite increases, the seal capacity decreases. In this formation, the presence of rhombic calcite crystals

has increased the pore network interconnectivity, thereby reducing the seal capacity.

A “high” SP (0.48-0.75) is interpreted for the Jamieson Formation over the majority of the Vulcan Sub-Basin (Figure 6-5) and the Londonderry High, where the formation is thick, areally extensive and has high seal capacities.

A “moderate” SP (0.24-0.48) was assessed on the Ashmore Platform, where the Jamieson Formation is predominantly composed of calcareous claystones. This interval has ‘very good’ measured seal capacities and is areally extensive. However, it is thinner in this area and has lower mean BRI values (columns highlighted in blue in Table 6-5) seal integrity than in the Vulcan Sub-Basin and Londonderry High.

“Low” SP (0.0-0.24) occurs over several palaeo-high horst blocks (Puffin, Skua, Taltarni and Longleat/Anderdon wells in Figure 6-5), where the Jamieson Formation thins significantly.

The Jamieson Formation is the seal for a 113m palaeo-oil column below a 57m live oil column in Jabiru 1a (Figure 6-5). SP for the Jamieson Formation in Jabiru 1a is high with “very good” seal capacity of over 600m. The seal is also thick (50m), areally extensive and has “good” seal integrity. A 30m palaeo-oil column was encountered in Swift 1. The overlying Jamieson Formation seal is 28m thick and is composed of shales and calcareous claystones. SP for the Jamieson Formation in Swift 1 is high with seal capacity and areal extent estimated to be “very good” with a “good” seal thickness and seal integrity. The “high” SP interpreted for Jabiru 1a and Swift 1 suggest that the palaeo-column encountered in these wells did not form due

to leakage from top seal failure. Thus, hydrocarbon leakage must have occurred due to some other cause.

“High” SP is interpreted in the Jamieson and underlying Echuca Shoals Formations that form the top seal for the Challis and Keeling hydrocarbon accumulations and the Cassini palaeo-oil column. A “high” SP suggests that any hydrocarbon loss from these traps did not occur through top seal leakage. The Jamieson Formation is extensive and has a “high” SP over the Jabiru Terrace, Swan Graben, Cartier Trough and the majority of the Londonderry High. The absence of the unit on top of horst structures in the southwestern Vulcan Sub-Basin indicates that palaeo-high areas influenced deposition and contributed to the “low” SP areas of this unit. The “moderate” SP on the Ashmore Platform is due to a higher mean BRI for the more calcareous sediments in this distal area. High BRI results in low seal integrity and hence lower SP.

As with the Echuca Shoals Formation discussed in the previous section, where the Jamieson Formation can be proven to exist on top structure, the top risk of top seal failure is low as the risks diminishing seal potential are predominantly lack of seal thickness or lack of areal extent on top of structures.

6.5 Woolaston/Gibson/Fenelon

SP results for the WGF Formation are presented in Table 6-6. Wells with a low SP are shown red and the factors contributing to a low SP are highlighted in bold.

The SP for the WGF Formation is presented in Figure 6.6. Seal capacities, hydrocarbon columns and paleo-oil columns, in reservoirs for which the WGF Formation is the top seal, are also shown in Figure 6.6. SP for this interval is assessed based on numerous seal capacity measurements, regionally mapped isochron thickness and well data. The SP values shown in the 'Seal Potential + BRI' column of Table 6-6 were plotted at each well location and hand contoured to generate Figure 6.6.

Well Name	Seal Capacity		Seal Thickness		Areal Extent		Seal Potential	Seal Integrity			Seal Potential + BRI
	Geological Factor	Data Factor	Geological Factor	Data Factor	Geological Factor	Data Factor		Mean BRI	Geological Factor	Data Factor	
Allaru 1	VG	EN	VG	PL	VG	PL	0.88	-	G	P	0.49
Anderdon 1	VG	PL	VG	PL	VG	PL	1	-	G	P	0.56
Birch 1	VG	EN	VG	PL	VG	PL	0.88	4.51	B	M	0.33
Brown Gannet 1	VG	PL	VG	M	VG	PL	0.75	8.03	VB	M	0.19
Cassini 1	VG	EN	VG	PL	VG	PL	0.88	3.21	G	M	0.55
Cassini 2	VG	EN	VG	PL	VG	PL	0.88	3.56	G	M	0.55
Challis 1	VG	PL	VG	PL	VG	PL	1	3.19	G	M	0.63
Champagny 1	VG	EN	VG	PL	VG	PL	0.88	5.65	B	M	0.33
Conway 1	VG	EN	VG	PL	VG	PL	0.88	3.17	G	M	0.55
Douglas 1	VG	EN	VG	EN	VG	PL	0.77	-	G	P	0.43
East Swan 1	VG	EN	VG	PL	VG	PL	0.88	4.37	B	M	0.33
East Swan 2	VG	EN	VG	PL	VG	PL	0.88	4.49	B	M	0.33
Eclipse 1	VG	EN	VG	PL	VG	PL	0.88	5.44	B	P	0.38
Eclipse 2	VG	EN	VG	PL	VG	PL	0.88	4.03	B	M	0.33
Fagin 1	VG	EN	VG	EN	VG	PL	0.77	3.98	G	M	0.48
Halycon 1	VG	EN	VG	EN	VG	PL	0.77	2.71	G	M	0.48
Jabiru 1a	VG	PL	VG	PL	VG	PL	1	2.88	G	M	0.63
Jabiru 2	VG	PL	VG	PL	VG	PL	1	3.15	G	M	0.63
Keeling 1	VG	EN	VG	PL	VG	PL	0.88	5.68	B	M	0.33
Longleat 1	VG	EN	VG	PL	VG	PL	0.88	-	G	P	0.49
Maple 1	VG	EN	VG	EN	VG	PL	0.77	5.75	B	M	0.29
Maret 1	VG	EN	VG	PL	VG	PL	0.88	3.57	G	M	0.55
Medusa 1	VG	EN	VG	EN	VG	PL	0.77	2.89	G	M	0.48
Montara 1	VG	EN	VG	PL	VG	PL	0.88	-	B	P	0.38
Octavius 1	VG	EN	VG	PL	VG	PL	0.88	3.28	G	M	0.55
Octavius 2	VG	EN	VG	PL	VG	PL	0.88	3.72	G	M	0.55
Oliver 1	VG	EN	VG	EN	VG	PL	0.77	-	G	P	0.43
Osprey 1	VG	EN	VG	EN	VG	PL	0.77	2.37	G	M	0.48
Paqualin 1	VG	EN	VG	EN	VG	PL	0.77	5.39	B	M	0.29
Pascal 1	VG	PL	VG	EN	VG	PL	0.88	6.53	VB	M	0.22
Pollard 1	VG	PL	VG	M	VG	PL	0.75	5.18	B	M	0.28
Prion 1	VG	EN	VG	PL	VG	PL	0.88	-	VB	M	0.22
Puffin 1	VG	EN	G	PL	VG	PL	0.66	-	VB	P	0.25
Puffin 2	VG	EN	G	PL	VG	PL	0.66	7.47	VB	M	0.16
Rainbow 1	VG	EN	G	PL	VG	PL	0.66	6.18	VB	M	0.16
Rainer 1	VG	PL	VG	PL	VG	PL	1	3.48	G	M	0.63
Rowan 1	VG	EN	VG	PL	VG	PL	0.88	5.04	B	M	0.33
Sahul Shoals 1	VG	PL	VG	EN	VG	PL	0.88	6.21	VB	M	0.22
Skua 1	VG	PL	G	PL	VG	PL	0.75	5.57	B	M	0.28
Skua 3	VG	PL	G	PL	VG	PL	0.75	-	B	P	0.33
Skua 5	VG	PL	VG	PL	VG	PL	1	5.63	B	M	0.38
Skua 6	VG	PL	G	PL	VG	PL	0.75	6.18	B	M	0.19
Skua 8	VG	PL	G	PL	VG	PL	0.75	6.83	B	M	0.19
Skua 9	VG	PL	G	PL	VG	PL	0.75	5.64	B	M	0.28
Snowmass 1	VG	EN	VG	PL	VG	PL	0.88	2.52	G	M	0.55
Swan 1	VG	EN	VG	PL	VG	PL	0.88	5.73	B	M	0.33
Swift 1	VG	EN	VG	PL	VG	PL	0.88	4.68	B	M	0.33
Tahbilk 1	G	M	VG	PL	VG	PL	0.63	-	E	P	0.31
Talbot 1	VG	PL	VG	PL	VG	PL	1	2.6	G	M	0.63

Taltarni 1	VG	EN	VG	PL	VG	PL	0.88	3.23	G	M	0.55
Turnstone 1	VG	EN	VG	EN	VG	PL	0.77	2.6	G	M	0.48
Vulcan 1b	VG	EN	G	PL	VG	PL	0.66	3.65	G	M	0.41
Warb 1a	VG	PL	VG	M	VG	PL	0.75	5.72	B	M	0.28
Woodbine 1	VG	EN	VG	PL	VG	PL	0.88	5.89	B	M	0.33

Expression of geological factor existence

VG:very good
G:good
E:even
B:bad
VB:very bad

Quantity & quality of information

PL:plentiful
EN:enough
M:moderate
P:poor
VP:very poor

Table 6-6: Seal potential values assessed for the Woolaston, Gibson and Fenelon Formations (WGF).

123 40 00E

124 20 00E

125 00 00E

125 40 00E

126 20 00E

11 00 00S

11 40 00S

12 20 00S

13 00 00S

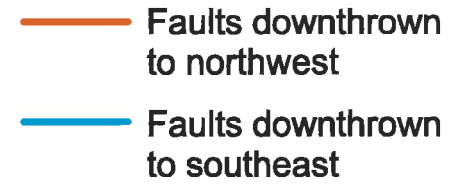
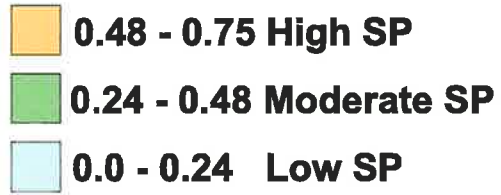
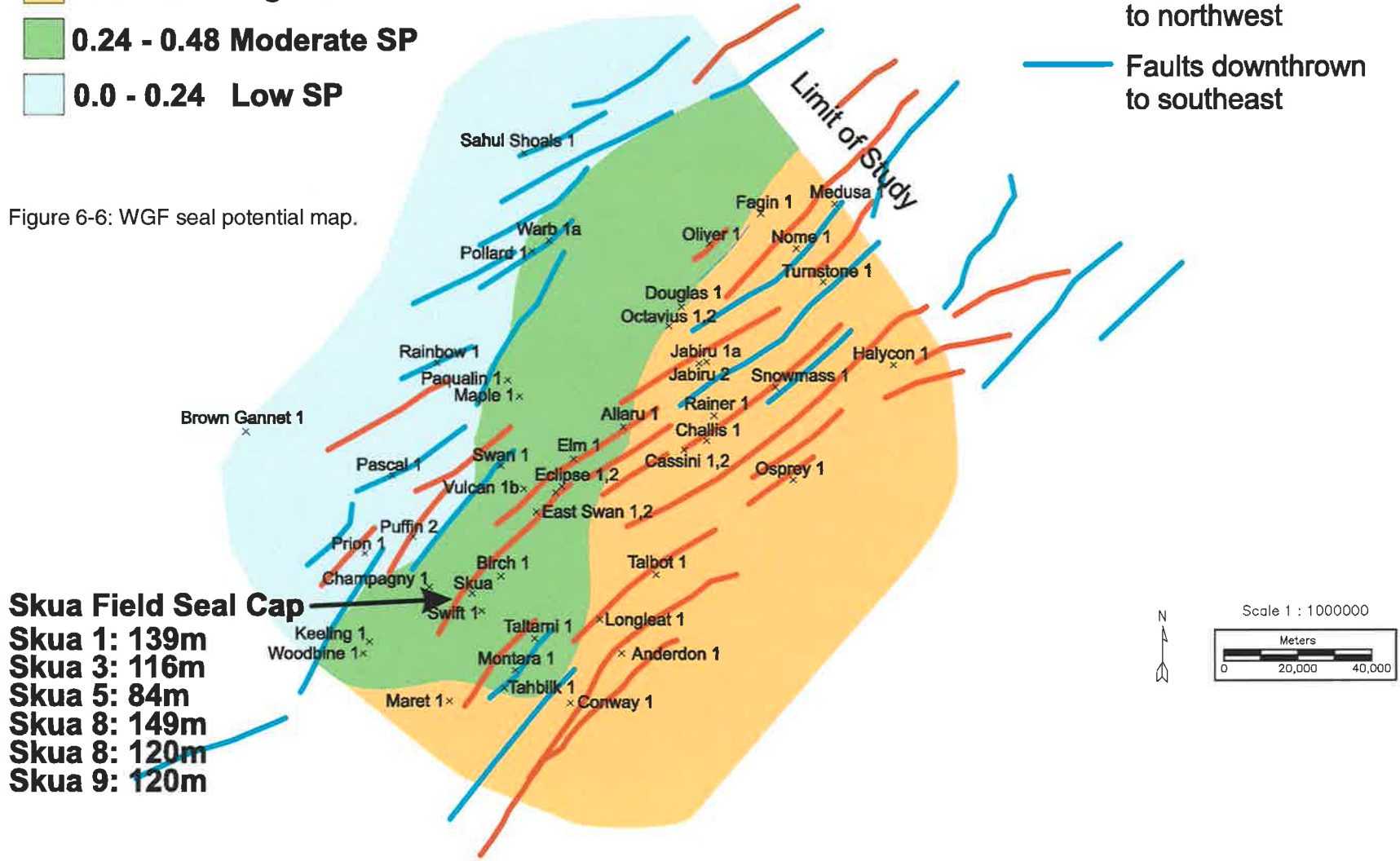


Figure 6-6: WGF seal potential map.



Skua Field Seal Cap

- Skua 1: 139m**
- Skua 3: 116m**
- Skua 5: 84m**
- Skua 8: 149m**
- Skua 8: 120m**
- Skua 9: 120m**

This WGF is the regional seal for the Vulcan Sub-Basin.

The seal rock properties for this interval are presented in Section 5.1.5. Seal capacities range from 79m to over 870m (oil column height). Rocks with lower seal capacities (100 to 200m) are predominantly marls and argillaceous calcilutites, while calcareous claystones, with a lower carbonate content, have higher seal capacities.

A regional thickness isochron and log signature map of the WGF Formation is presented in Section 4.1.1.5, Figure 4-38. The interval has a thickness of 300m along the Londonderry High and decreases to between 30 and 70m on the Ashmore platform. Over 100m of this unit is present in all wells within the Vulcan Sub-Basin, except for the Puffin 1 & 2 wells, on the Puffin Trend, where the thickness is only 35m. The increase in WGF thickness from the southeast to the northwest is not controlled by the location of main depocentres in the sub-basin, indicating that palaeo topography had minimal influence on deposition of this interval.

An SP fairway map for WGF Formation is presented in Figure 6.6. "High" SP (0.48-0.75) is interpreted on the Londonderry High, Jabiru Terrace and the Northern Browse Basin. "Moderate" SP (0.24-0.48) occurs in the Cartier Trough, Swan Graben and on the Montara Terrace. "Low" SP (0.0-0.24) occurs on the Ashmore Platform, where the interval is predominantly a condensed marl facies.

Mean BRI values range from 2 to 7 (Table 6-6) and significantly influence SP values of the WGF. Based only on seal capacity, seal thickness and areal extent, SP would be assessed as "high" for the entire WGF Formation.

However, the seal integrity lowers the SP for this interval over large areas of the Vulcan Sub-Basin.

The SP variation within the WGF across the sub-basin is probably due to the relative amount of calcareous claystone to marl and calcilutite in the section. Where the WGF is thick on the Londonderry High, calcareous claystone forms a significant part of the section. The claystone has a low BRI (“high” seal integrity) and thus “high” SP. On the Ashmore Platform, the WGF is predominantly composed of marl and calcilutite with high BRI values (“low” seal integrity) and, thus, a “low” SP.

Over 100m of WGF form the main seal for the Skua Field. Seal capacities are “very good” (over 116m) and the seal is thick and areally extensive over the Skua Structure. However, high BRI values (5 to 7), result in “bad” seal integrity and degrade the SP from what otherwise would have been “high” to “moderate”.

It should be pointed out that mean BRI values used to estimate seal integrity only give an idea of the brittle or ductile nature of seal rocks and do not provide information on whether fluid conducting fractures exist in the top seal. Thus, seal rocks with a high mean BRI (low seal integrity) may still be capable of holding hydrocarbon columns.

WGF regional seal rocks are relatively brittle in the Vulcan Sub-Basin and on the Ashmore Platform. Thus, the development of permeability through open fractures in the top seal in these areas is a risk to it being an effective top seal and requires further assessment.

From a prospect evaluation perspective the WGF formation has excellent seal thickness and lateral extent. As presented in Chapter 5.1.5, seal capacities

measure for the formation are also greater than the hydrocarbon columns intersected in the Jabiru and Challis accumulations. Thus the real risk lies in the relative brittle nature of the marls and calcareous claystones. The risk of brittle failure would increase if there is evidence of Miocene fault reactivation in the vicinity of the prospect.

Chapter 7 Conclusions

7.1 Introduction

A top seal risk assessment methodology, which has been applied on a regional scale and over various play types, has been developed to provide a quantitative understanding of top seal potential in the Vulcan Sub-Basin.

The study of top seal potential has focussed on top seal capacity, areal extent, thickness and integrity and was undertaken to determine whether top seal failure might be the cause of hydrocarbon leakage in the Vulcan Sub-Basin.

7.2 Mercury Intrusion Capillary Pressure

A methodology was determined for estimating and removing conformance from mercury intrusion capillary pressure (MICP) results and thus allowing a consistent determination of threshold pressure (P_{th}) for samples with different amounts of conformance (ie cuttings and core)

A comparison of MICP results from core, synthetic cuttings (made from core) and real cuttings have shown that the synthetic cuttings provide valid MICP intrusion results. The synthetic cuttings MICP results show similar threshold pressure and more conformance than the core sample results and are used as the basis for a comparison of MICP curves derived from drill cuttings and core.

Where a clear inflection exists on the MICP intrusion curve and where cuttings are representative of sub-surface rocks, the cuttings derived MICP curves provide valid P_d and P_{th} values.

Cuttings samples can provide valid capillary pressure measurements, often with errors of 10% or less.

7.3 Seal Potential

This study has developed a holistic seal risk methodology that can be used to identify specific seal risk factors over the entire Vulcan Sub-Basin. Specifically a seal risk matrix was used to determine the risk associated with each seal potential component. The methodology incorporates a brittleness index (BRI) that quantifies the seal integrity component of seal potential (SP).

In the southeastern Vulcan Sub-Basin, the early Lower Vulcan Formation was deposited as part of a prograding delta system and the seals contain a large siltstone component; therefore the SP is “low”. SP is highest where restricted marine claystone were deposited in the main basin depocentres.

The highest risk in each of the seal potential components was incorporated in determining overall seal potential for the Upper Vulcan Formation. Because of data quality, the highest seal potential in this formation was “moderate” and occurs in the major depocentres of the Vulcan Sub-Basin, where the Upper Vulcan Formation is thick and regionally extensive and has high seal capacities.

Low seal potential occurs in the Upper Vulcan Formation along the structurally higher terraces that border the southeastern margin of the Vulcan Sub-Basin.

Here, the formation is mainly composed of sandstones and siltstones.

Submarine fan sands were deposited along parts of the terraces; the seal to these sands has a “low” seal potential due to the coarse clastic component in the rock overlying the submarine fan sands.

The Echuca Shoals Formation seal potential is predominantly determined by the thickness and lateral extent of this formation. High seal potential occur in the basin depocenters, where the interval is thickest. Even though the Echuca Shoals Formation is regionally extensive, it is absent over many palaeo-highs resulting in “low” seal potential over the Ashmore Platform and Jabiru and Montara Terraces. Where the Echuca Shoals Formation is thick and has significant lateral extent it has high seal potential.

Seal potential for the Jamieson Formation is controlled by the thickness and the amount of calcite present. It is thin and more calcareous over the Ashmore Platform and around palaeo-high areas within the Vulcan Sub-Basin. Seal potential analysis has highlighted the following as the greatest risks for an effective Jamieson Formation seal: it thins on and around palaeo-high areas within the southeastern Vulcan Sub Basin and is thinner and more calcareous over the Ashmore Platform. An increase in calcareous content of the sediments increases the seal integrity risk.

Seal integrity is the controlling factor on seal potential for the WGF formation. Seal integrity poses the greatest risk on the Ashmore Platform, where the WGF is primarily composed of marl and calcilutite, which have some of the highest brittleness index values and thus have a low seal potential due to the higher risk of open fractures developing in the top seal.

7.4 Implications for Hydrocarbon Exploration

This study has identified the main sealing intervals in the Vulcan Sub-Basin, with the main regional seal being a combination of the Echuca Shoals Formation and the overlying Jamieson and WGF formations.

Generally the seal capacity of the cap rocks studied in the Vulcan Sub-Basin is high enough to hold back substantial hydrocarbon columns. For the major seals the greatest risk are: 1) seal thickness for the Echuca Shoals Formation, 2) thickness and seal integrity for the Jamieson Formation and 3) seal integrity for the WGF formations. The brittleness of a seal has been used to estimate the seal integrity component of a seal. Seal brittleness is important in the Vulcan Sub-Basin because of the Neogene reactivation of many faults. There is a higher risk of fracture development in brittle rocks (rocks with a high unconfined compressive strength). Ductile top seals have not been compromised by structural reactivation. For example the Echuca Shoals Formation has a low BRI indicating a relatively low unconfined compressive strength which suggests that it is ductile lithology. In contrast, the Jamieson and WGF formations have high BRI values, which indicate relatively brittle lithologies. Thus these formations are more likely to be compromised by the Neogene structural reactivation.

7.5 Recommendation for Future Work

This study empirically tests seal capacity results obtained from cuttings and compares them to seal capacity results obtained from core. Similar comparison of cuttings and core seal capacity should be tested in other sedimentary basins world wide so as to build up a database of different lithologies and geological settings.

This study also shows that seal integrity is critical in evaluating seal potential, especially when combining brittle top seals with fault reactivation in traps.

Further studies to detail the impact of rock strength on seal integrity and to

determine the methodologies available to determine in-situ seal integrity should be carried out. Such studies would provide a more robust assessment of the seal integrity component of seal potential.

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**Appendix A – Mercury Capillary
Pressure, Scanning Electron
Microscopy and X-Ray Diffraction
Results for All Samples Tested**

Appendix A - Biostrat zones and depositional environment information for Upper and Lower Vulcan Formations

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Allaru 1	D.swanense		2406	2421	146	150.3	525		open marine - The microplankton to spore-pollen ratio suggests open marine environments of deposition	Vulcan Lw	2403	2850
Allaru 1	W.clathrata		2424	2448	150.3	153.8	525		open marine - shallowing downhole - The continued prominence of dinoflagellates suggests open marine conditions although there is a marked downhole increase in the spore-pollen to microplankton ratio suggesting shallowing relative to the overlying section	Vulcan Lw	2403	2850
Allaru 1	W.spectabilis		2451	2946	153.8	158.5	425		open marine - shelfal - The prominence of microplankton suggests open marine environments of deposition although the increase in the vascular plant debris suggests shelfal influence	Vulcan Lw	2403	2850
East Swan 2	R.aemula		2607	2635.5	158.5	160.3	325		shelfal marine	Vulcan Lw	2390	2637
Eclipse 1	W.spectabilis	W.spectabilis Mid	2332	2489.9	153.8	158.5	225		marine/shallow marine? - The environment of deposition is clearly marine, although characterised by substantial vascular plant debris. This association has been interpreted previously as shallow marine	Vulcan Lw	2330	2585
Eclipse 1	W.spectabilis	W.spectabilis Lw	2555.1	2561.3	153.8	158.5	425		marine	Vulcan Lw	2330	2585
Eclipse 1	R.aemula		2570.6	2570.6	158.5	160.3	425		marine	Vulcan Lw	2330	2585
Eclipse 1	C.cooksoniae	D.complex	2580	2647.5	163.5	167.5	425		marginal marine - The absence of dinoflagellates and the pattern of acritarch occurrences suggests a marginal marine environment of deposition, possibly with increasing marine influence towards the lower part of the interval	Vulcan Lw	2330	2585
Fagin 1	W.spectabilis		2970	3009	153.8	158.5	425		shelfal to open marine	Vulcan Lw	2964	3017
Jabiru 2	W.spectabilis		1625	1642.5	153.8	158.5	325		shelfal marine - environment of deposition is shelfal marine with substantial vascular plant debris	Vulcan Lw	1623	1667
Maple 1	O.montgomeryi		3069	3069	143.8	145.2	525		open marine	Vulcan Lw	3060	3682
Maple 1	D.swanense		3087	3140	146	150.3	525		open marine	Vulcan Lw	3060	3682
Maple 1	W.clathrata		3150	3150	150.3	153.8	525		open marine	Vulcan Lw	3060	3682
Maple 1	W.spectabilis		3298.5	3600	153.8	158.5	425		shelfal to open marine	Vulcan Lw	3060	3682
Maple 1	R.aemula		3680	3681.9	158.5	160.3	425		shelfal to open marine	Vulcan Lw	3060	3682
Montara 1	W.spectabilis		2390	2978	153.8	158.5	425		shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	Vulcan Lw	2389	3175
Montara 1	R.aemula		3135	3135	158.5	160.3	425		shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	Vulcan Lw	2389	3175
Oliver 1	W.spectabilis		2900	2943	153.8	158.5	525		open maine - The environment of deposition is interpreted as open marine, the increasing proportion of vascular plant debris suggests a shallowing with depth	Vulcan Lw	2897	2945
Oliver 1	E.communis	V.stradneri	2900	2900			400	lower late Kimmeridgian - Middle Oxfordian		Vulcan Lw	2897	2945
Paqualin 1	W.clathrata		2961	3051	150.3	153.8	525		distal neritic open marine	Vulcan Lw	2935	4165

Appendix A - Biostrat zones and depositional environment information for Upper and Lower Vulcan Formations

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Paqualin 1	W.spectabilis		3060	3789	153.8	158.5	425		open marine to shelfal - The microplankton to spore-pollen ratio indicates open marine environments of deposition, although increased vascular plant debris indicate relatively high rates of deposition, some of which may derive from shelfal locations	Vulcan Lw	2935	4165
Paqualin 1	indeterminate		4077	4131			250	Sample lies well below W.spectabilis (3789m) and is at least 158.5MA	proximal neritic	Vulcan Lw	2935	4165
Rainier 1	W.spectabilis		1923	2115	153.8	158.5	525		open marine, possibly shelfal	Vulcan Lw	1890	21200
Rainier 1	C.turbatus		2120	2120	177	189.5	100		deltaic	Vulcan Lw	1890	21200
Rainier 1	M.crenulatus	S.speciosus	2190	2244	206.5	214	100		lower delta plain	Vulcan Lw	1890	21200
Rainier 1	S.wigginsii	S.speciosus	2262	2361	214	220.5	100		marginal marine, shallowing with depth	Vulcan Lw	1890	21200
Rowan 1	W.spectabilis		2865	3110	153.8	158.5	325		shelfal marine - the prominence of vascular plant debris and the dominance of the palynomorph suite by spores-pollen, suggests a shelfal marine environment of deposition, although, possible transport of this material to deeper environments cannot be disco	Vulcan Lw	2865	3185
Rowan 1	R.aemula		3133	3183	158.5	160.3	325		shelfal marine environment - the high proportions of vascular plant debris and the dominance of the palynomorph suites by spores and pollen above 3150m suggests shelfal marine environments of deposition. The increasing prominence to microplankton below 315	Vulcan Lw	2865	3185
Swan 1	W.clathrata		2988	3137	150.3	153.8	425		top - marine environment of deposition relatively close to an active source of fluvial sediment - bottom - marine environment of deposition some distance removed from an active source of fluvial sedimentation	Vulcan Lw	2988	3272
Swan 1	W.spectabilis		3200	3259	153.8	158.5	325		10500 - marine environment of deposition some distance removed from an active fluvial sediment source	Vulcan Lw	2988	3272
Swift 1	W.spectabilis		2394.9	2437.6	153.8	158.5	325		shelfal marine - with considerable terrestrial plant input	Vulcan Lw	2394	2461
Allaru 1	P.iehiense	D.jurassicum	2343	2403	140	142.5	525		open marine - The microplankton to spore-pollen ratio and the relatively low proportion of vascular plant debris in the residues suggest open marine environments	Vulcan Up	2343	2403
Douglas 1	C.delicata		2380.5	2384	138	139	525		open marine	Vulcan Up	2379	2485
Douglas 1	K.wisemaniae		2390	2390	139	140	525		open marine	Vulcan Up	2379	2485
Douglas 1	P.iehiense	D.jurassicum	2396.5	2450	140	142.5	525		open marine	Vulcan Up	2379	2485
Douglas 1	D.jurassicum		2454.5	2462.5	142.5	143.8	425		open to shelfal marine	Vulcan Up	2379	2485
East Swan 2	W.spectabilis		2319	2555	153.8	158.5	425		open marine, possibly shelfal - possibly shallowing downhole	Vulcan Up	2317	2390
Eclipse 1	P.iehiense		2328	2328	140	142.5	425		marine - in view of the extent of reworking the environment is uncertain, although a marine setting is preferred	Vulcan Up	2317	2330
Fagin 1	C.delicata		2759	2777.4	138	139	525		open marine	Vulcan Up	2734	2964
Fagin 1	P.iehiense		2869.4	2902	140	142.5	525		open marine	Vulcan Up	2734	2964
Fagin 1	P.iehiense	D.jurassicum	2928	2949	140	142.5	525		open marine	Vulcan Up	2734	2964
Halycon 1	S.areolata		1334	1337	133	135	425		marine	Vulcan Up	1327	1374
Halycon 1	D.lobospinosum		1341	1341	137	138	425		marine	Vulcan Up	1327	1374
Halycon 1	K.wisemaniae		1350	1353	139	140	425		marine	Vulcan Up	1327	1374

Appendix A - Biostrat zones and depositional environment information for Upper and Lower Vulcan Formations

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Kalypteia 1	E.torynum	C.delicata	4350	4572	135	136	325		shelfal - tentatively regarded as shelfal	Vulcan Up	4303	4575
Maple 1	B.reticulatum		2846	2850	136	137	425		shelfal to open marine	Vulcan Up	2846	3060
Maple 1	D.lobospinosum	C.delicata	2859	2938	137	138	425		shelfal to open marine	Vulcan Up	2846	3060
Maple 1	D.jurassicum		2975	3030	142.5	143.8	425		shelfal to open marine	Vulcan Up	2846	3060
Oliver 1	C.delicata		2707	2758	138	139	325		shelfal marine	Vulcan Up	2700	2897
Oliver 1	P.jehiense		2789	2840	140	142.5	325		shelfal marine or deeper	Vulcan Up	2700	2897
Oliver 1	D.jurassicum		2874	2894	142.5	143.8	525		open marine	Vulcan Up	2700	2897
Paqualin 1	K.wisemaniae		2619	2638	139	140	525		open marine	Vulcan Up	2528	2935
									open marine - prominence of microplankton and scarcity of vascular plant debris suggest open marine environments of deposition			
Paqualin 1	P.jehiense		2633	2685	140	142.5	525			Vulcan Up	2528	2935
Paqualin 1	D.jurassicum		2844	2907	142.5	143.8	525		open marine	Vulcan Up	2528	2935
Paqualin 1	D.swanense		2925	2952	146	150.3	525		open marine	Vulcan Up	2528	2935
Swan 1	B.reticulatum		2638	2638	136	137	325		marine environment of deposition relatively close to an active fluvial sediment source	Vulcan Up	2635	2988
Swan 1	K.wisemaniae		2729	2729	139	140	225		marine environment of deposition relatively close to an active fluvial sediment source	Vulcan Up	2635	2988
Swan 1	D.jurassicum		2812	2837	142.5	143.8	425		distinct marine environment of deposition	Vulcan Up	2635	2988
									marine environment of deposition relatively close to an active source of fluvial sediment - amount of wood and cuticle suggests this.			
Swan 1	D.swanense		2885	2865	146	150.3	425			Vulcan Up	2635	2988

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Allaru 1	D.davidii		2304	2307	106.5	109	525		open marine - The predominance of dinoflagellates and the relatively low proportion and composition of vascular plant debris (mainly opaque and semi-opaque fragments) suggest an open marine environment of deposition	Echuca Shoals	2310	2343
Allaru 1	A.cinctum		2310	2313	115	118	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	Echuca Shoals	2310	2343
Allaru 1	M.australis	M.australis Lw	2319	2322	118	123	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	Echuca Shoals	2310	2343
Allaru 1	M.testudinaria		2328	2343	123	126.5	325		shelfal marine - The downhole increase in the vascular plant debris and increase in spore-pollen to microplankton ratio through this interval suggests some downhole shallowing to shelfal environments	Echuca Shoals	2310	2343
Allaru 1	P.jehiense	D.jurassicum	2343	2403	140	142.5	525		open marine - The microplankton to spore-pollen ratio and the relatively low proportion of vascular plant debris in the residues suggest open marine environments	Echuca Shoals	2310	2343
Allaru 1	D.swanense		2406	2421	146	150.3	525		open marine - The microplankton to spore-pollen ratio suggests open marine environments of deposition	Echuca Shoals	2310	2343
Allaru 1	W.clathrata		2424	2448	150.3	153.8	525		open marine - shallowing downhole - The continued prominence of dinoflagellates suggests open marine conditions although there is a marked downhole increase in the spore-pollen to microplankton ratio suggesting shallowing relative to the overlying section	Echuca Shoals	2310	2343
Allaru 1	W.spectabilis		2451	2946	153.8	158.5	425		open marine - shelfal - The prominence of microplankton suggests open marine environments of deposition although the increase in the vascular plant debris suggests shelfal influence	Echuca Shoals	2310	2343
Anderdon 1	P.helvetic		1410	1427	89	90.1	425	Mid to Early Turonian interpreted by I.Deighton (WCR)	outer shelf - slope	Echuca Shoals	1438	1457
Anderdon 1	P.infusorioides	A.suggestium	1320	1410	91	92.5	525		Environment of deposition is interpreted as open marine on the basis of the prominence of chorate dinoflagellates and the relative absence of vascular plant debris and microfossils	Echuca Shoals	1438	1457
Anderdon 1	T.playfordii		1458	1630	238.5	245	100		Environment of deposition is interpreted as deltic to non-marine, with increasing marine influence towards the base of the sequence indicated by a marked increase in acritarchs.	Echuca Shoals	1438	1457
Anderdon 1	P.samolovichii	L.pellucidus?	1740	2410	245	251	425		The prominence of acritarchs throughout the interval indicates a marine environment of deposition.	Echuca Shoals	1438	1457
Anderdon 1	D.parvithola	D.playfordii	2445	2752.8	257	268.5	425		The consistent and often prominent occurrence of acanthomorph acritarchs indicates marine environments of deposition	Echuca Shoals	1438	1457
Anderdon 1	G.gansseri	G.falsostuarti	1080	1135			225	Age=Mid Maastrichtian - Foraminifera interpreted by I.Deighton (WCR)	inner shelf	Echuca Shoals	1438	1457

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Anderdon 1	G.calcarata	G.ventricosa	1150	1190			225	Late - Mid Campanian interpreted by I.Deighton (WCR)	inner shelf	Echuca Shoals	1438	1457
Anderdon 1	G.elevata		1200	1310			325	Early Campanian interpreted by I.Deighton (WCR)	inner shelf (1200-1270) to mid shelf (1270-1310)	Echuca Shoals	1438	1457
Anderdon 1	D.assymetrica		1310	1320			325	Late Santonian interpreted by I.Deighton (WCR)	outer shelf	Echuca Shoals	1438	1457
Anderdon 1	G.gansseri		1000	1039.9			325		mid shelf	Echuca Shoals	1438	1457
Anderdon 1	D.concavata	M.schneegansi	1340	1400			325	Early Santonian to Late Turonian interpreted by I.Deighton (WCR)	outer shelf	Echuca Shoals	1438	1457
Avocet 1a	KCN-3		1224	1224	66.3	67.6	400	Latest Early-Late Maastrichtian interpreted by Rexilius (WCR)	outer neritic	Echuca Shoals	1725	1782
Avocet 1a	KCN-11		1245	1245	75.5	78.4	450	basal Middle Campanian	outer neritic-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-16		1310.5	1330	83	83.8	450	upper Late Santonian	outer neritic-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-17		1350	1350	83.8	85	450	lower Late Santonian	outer neritic-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-18		1369	1405	85	85.5	450	upper Early Santonian	outer neritic-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-20		1434	1492	86.2	88.1	450	Coniacian	outer neritic-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-20	KCN-21	1510	1510	86.2	88.1	500	Turonian/Coniacian	upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-25A		1560	1600	95.2	96.3	500	upper middle-early Late Cenomanian	upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	KCN-25B	KCN-25C	1617.5	1638	96.3	97.6	500	Late Albian-lower Middle Cenomanian	upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	C.denticulata	P.ludbrookiae	1686	1686	101.5	103.5	425		open marine possibly shelfal.	Echuca Shoals	1725	1782
Avocet 1a	M.tetracantha		1698	1714.5	103.5	106.5	525		open marine.	Echuca Shoals	1725	1782
Avocet 1a	KCN-28		1686	1698	103.8	107.2	550	upper Early-lower Middle Albian	middle-upper bathyal	Echuca Shoals	1725	1782
Avocet 1a	D.davidii		1718	1718	106.5	109	525		open marine	Echuca Shoals	1725	1782
Avocet 1a	KCN-30		1702	1703	108.9	110.6	425	lower Late Aptian	undifferentiated marine	Echuca Shoals	1725	1782
Avocet 1a	M.australis		1726	1734	118	123	325		shelfal marine	Echuca Shoals	1725	1782
Avocet 1a	M.testudinaria	P.burgeri	1740	1742	123	126.5	325		shelfal marine	Echuca Shoals	1725	1782
Avocet 1a	S.tabulata	P.burgeri	1746.4	1746.5	131	133	325		shelfal marine	Echuca Shoals	1725	1782
Avocet 1a	S.areolata	S.tabulata	1749	1749	133	135	325		shelfal marine - The environment of deposition is interpreted as shelfal marine	Echuca Shoals	1725	1782
Avocet 1a	C.delicata		1751.5	1769.5	138	139	425		open marine, possible shelfal	Echuca Shoals	1725	1782
Avocet 1a	P.iehiense		1771.5	1771.5	140	142.5	525		open marine - The environment of deposition is interpreted as open marine, probably representing very slow rates of sedimentation.	Echuca Shoals	1725	1782
Avocet 1a	D.jurassicum	P.iehiense	1773	1780	142.5	143.8	325		shelfal marine.	Echuca Shoals	1725	1782
Avocet 1a	C.torosa	C.turbatus	1782	1908	189.5	204.5	100		distal fluvio-deltaic - The environment of deposition appears to be distal fluvio-deltaic.	Echuca Shoals	1725	1782
Avocet 1a	KPF-13		1539	1539			600	Early Turonian or older	undifferentiated bathyal (anoxic)	Echuca Shoals	1725	1782
Avocet 1a			1704	1704			500	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	undifferentiated bathyal	Echuca Shoals	1725	1782
Avocet 1a			1712	1723			400	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	outer neritic or deeper	Echuca Shoals	1725	1782
Avocet 1a			1729	1746			350	Sample is between M.australis(1726m) and M.testudinaria/P.burgeri(1740m) and thus has been assigned an age of 123MA	low energy middle - outer neritic (anoxic)	Echuca Shoals	1725	1782

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Avocet 1a			1749	1751.5			425	Sample lies between S.areolata/S.tabulata (1749m) and C.delicata (1751.5m) and thus has been assigned an age of 135MA to 138MA	undifferentiated marine	Echuca Shoals	1725	1782
Challis 1	A.mayaroensis	G.gansseri	990	1037	65	67	325	mid - late Maastrichtian	mid shelf (990) to inner shelf (1037)	Echuca Shoals	1370	1387
Challis 1	C.diebelli		990	1117	66	73	525		open marine - the prominence of chorate cysts between 990 and 1074 suggests an open marine environment of deposition	Echuca Shoals	1370	1387
Challis 1	R.brotzeni	R.cushmani	1321.1	1321.1	95	97.5	225	middle Cenomanian	inner shelf	Echuca Shoals	1370	1387
Challis 1	D.multispinum		1342.6	1342.6	92.5	98.5	425		open marine	Echuca Shoals	1370	1387
Challis 1	P.ludbrookiae		1360	1360	100	101.5	325		open marine, possible shelfal	Echuca Shoals	1370	1387
Challis 1	M.australis	M.testudinaria	1375.2	1380.8	118	123	325		shelfal marine - associations usually confined to the greensand unit at the base of the Echuca Shoals	Echuca Shoals	1370	1387
Challis 1	S.speciosus		1387.2	1657.5	214	226	200		deltaic	Echuca Shoals	1370	1387
Challis 1	S.speciosus		1387.2	1657.5	217.5	232	200		deltaic	Echuca Shoals	1370	1387
Challis 1	S.quadrifidus		1877	1927.9	226	238.5	100		marginal marine to deltaic	Echuca Shoals	1370	1387
Challis 1	Indeterminate		952	968			425	no younger than Early Paleocene	open marine - the prominence of chorate cysts suggests an open marine environment of deposition	Echuca Shoals	1370	1387
Challis 1			633	633			125		beach sand?	Echuca Shoals	1370	1387
Challis 1			678.9	678.9			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			721.9	721.9			225		?inner shelf	Echuca Shoals	1370	1387
Challis 1			765.9	765.9			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			825	825			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			928	928			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			944	944			225		inner shelf (?dolomite)	Echuca Shoals	1370	1387
Challis 1			952	952			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			958	958			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			977	977			225		inner shelf	Echuca Shoals	1370	1387
Challis 1	G.falsostuarti	G.elevata	1074	1117			225	Early Maastrichtian to Campanian	inner shelf	Echuca Shoals	1370	1387
Challis 1	G.elevata	D.assymetrica	1180	1180			225	Earl Campanian to Late Santonian	inner shelf	Echuca Shoals	1370	1387
Challis 1	D.assymetrica		1246.9	1246.9			325	Late Santonian	mid shelf	Echuca Shoals	1370	1387
Challis 1	D.concavata		1287.5	1287.5			225	Late Coniacian-Santonian	inner shelf	Echuca Shoals	1370	1387
Challis 1			1383.6	1383.6			125	This sample is below M.testudinaria (1380.8m) so it is at least as old as the base age of the M.testudinaria interval (126.5)	?estuarine	Echuca Shoals	1370	1387
Challis 1			874	874			225		inner shelf	Echuca Shoals	1370	1387
Challis 1			968	968			225		inner shelf	Echuca Shoals	1370	1387
Douglas 1	CP8		1816	1909	53.5	55.4	325		inner shelf	Echuca Shoals	2346	2379
Douglas 1	CP8		1850	1850	53.5	55.4	325		inner shelf	Echuca Shoals	2346	2379
Douglas 1	T4		1950	1990	57	59.2	325		middle shelf to shallow outer shelf	Echuca Shoals	2346	2379
Douglas 1	CP4		1990	1990	59.3	59.9	325		middle shelf to shallow outer shelf	Echuca Shoals	2346	2379
Douglas 1	C11		2111.5	2116	70	73	425		max outer shelf	Echuca Shoals	2346	2379
Douglas 1	C6		2129.5	2129.5	87	89.2	425		deep outer shelf	Echuca Shoals	2346	2379
Douglas 1	C1		2138.5	2332.5	100.5	108	425		outershell or deeper - low diversity of abundant planktonic assemblages may be explained by relatively cool water.	Echuca Shoals	2346	2379

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Douglas 1	M.testudinaria		2347.5	2347.5	123	126.5	525		open marine	Echuca Shoals	2346	2379
Douglas 1	P.burgeri		2357	2357	126.5	131	525		open marine	Echuca Shoals	2346	2379
Douglas 1	S.tabulata		2362	2377.5	131	133	425		open to shelfal marine	Echuca Shoals	2346	2379
Douglas 1	C.delicata		2380.5	2384	138	139	525		open marine	Echuca Shoals	2346	2379
Douglas 1	K.wisemaniae		2390	2390	139	140	525		open marine	Echuca Shoals	2346	2379
Douglas 1	P.lehiense	D.jurassicum	2396.5	2450	140	142.5	525		open marine	Echuca Shoals	2346	2379
Douglas 1	D.jurassicum		2454.5	2462.5	142.5	143.8	425		open to shelfal marine	Echuca Shoals	2346	2379
Douglas 1	C.torosa		2487.3	2488.5	189.5	204.5	100		lower delta plain	Echuca Shoals	2346	2379
Douglas 1	A.reducta	M.crenulatus	2543	2556	204.5	206.5	100		non-marine	Echuca Shoals	2346	2379
Douglas 1	M.crenulatus		2732	2748	206.5	214	100		lower delta plain	Echuca Shoals	2346	2379
Douglas 1	CP7	CP5	1970	1970			325		middle shelf to shallow outer shelf	Echuca Shoals	2346	2379
East Swan 2	CP9		1302.5	1338	52.4	53.5	400		middle neritic	Echuca Shoals	2294	2317
East Swan 2	CP8		1361	1361	53.5	55.4	400		middle neritic	Echuca Shoals	2294	2317
East Swan 2	CP5		1830.5	1830.5	57.8	59.3	450		outer neritic-upper bathyal	Echuca Shoals	2294	2317
East Swan 2	CP4	CP2	1836	1856	59.3	59.9	450		outer neritic (1836m) upper bathyal (1856m)	Echuca Shoals	2294	2317
East Swan 2	CP1		1880	1954	62.9	65	450		outer neritic-upper bathyal(1880m) / outer neritic (1944m & 1954m)	Echuca Shoals	2294	2317
East Swan 2	KCN-2	KCN-3	1984	1984	65.88	66.3	450		outer neritic-upper bathyal	Echuca Shoals	2294	2317
East Swan 2	M.australis		2299	2303	118	123	325		at least shelfal - The prominence of plant debris in the organic residue suggest proximity of terrestrial sources although high microplankton to spore-pollen ratio suggest that the environment of deposition is at least shelfal.	Echuca Shoals	2294	2317
East Swan 2	P.burgeri		2315	2316	126.5	131	325		shelfal marine - The relative prominence of plant debris and the microplankton to spore-pollen ratio suggest shelfal marine depositional environments.	Echuca Shoals	2294	2317
East Swan 2	W.spectabilis		2319	2555	153.8	158.5	425		open marine, possibly shelfal - possibly shallowing downhole	Echuca Shoals	2294	2317
East Swan 2	R.aemula		2607	2635.5	158.5	160.3	325		shelfal marine	Echuca Shoals	2294	2317
East Swan 2	C.halosa		2642	2819	166.5	169	100		shallow marine to deltaic - The prominence and nature of the vascular plant debris and the spore-pollen to microplankton ratios suggest shallow marine to deltaic environments fo deposition	Echuca Shoals	2294	2317
East Swan 2	indeterminate		1350	1350			400		middle-outer neritic	Echuca Shoals	2294	2317
East Swan 2	indeterminate		1808	1808			400		distal neritic	Echuca Shoals	2294	2317
East Swan 2	indeterminate		2000	2000			425		undifferentiated marine	Echuca Shoals	2294	2317
Eclipse 1	A.circumtabulata		1927.5	1938	65	66	525		open marine - dominance of chorate cysts and relatively low proportions of spores and pollen suggest open marine depositional environments	Echuca Shoals	2295	2317
Eclipse 1	A.mayaroensis		1931.5	1945	65	67	325	Late Maastrichtian	mid-outer shelf to outer shelf	Echuca Shoals	2295	2317
Eclipse 1	C.diebelii		1997	2032	66	73	525		open marine - chorate cysts are very prominent suggesting open marine however, the increased vascular plant component together with prominent acritarchs may indicate a closer proximity to a land mass or more active sediment supply than in the samples above	Echuca Shoals	2295	2317
Eclipse 1	S.camarvonensis		2068.5	2068.5	73	77	525		open marine - chorate cysts dominate suggesting an open marine environment	Echuca Shoals	2295	2317
Eclipse 1	A.coronata		2105	2130	77	83	525		open marine - chorate cysts dominate suggesting an open marine environment	Echuca Shoals	2295	2317

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Eclipse 1	C.striatoconus		2179	2179	87	91	525		open marine	Echuca Shoals	2295	2317
Eclipse 1	P.ludbrookiae	X.asperatus	2249.9	2262.5	100	101.5	525		open marine	Echuca Shoals	2295	2317
Eclipse 1	D.davidii		2288.5	2288.5	106.5	109	525		open marine	Echuca Shoals	2295	2317
Eclipse 1	M.testudinaria		2307.6	2307.6	123	126.5	425		marine environment	Echuca Shoals	2295	2317
Eclipse 1	P.iehiense		2328	2328	140	142.5	425		marine - in view of the extent of reworking the environment is uncertain, although a marine setting is preferred	Echuca Shoals	2295	2317
Eclipse 1	W.spectabilis	W.spectabilis Mid	2332	2489.9	153.8	158.5	225		marine/shallow marine? - The environment of deposition is clearly marine, although characterised by substantial vascular plant debris. This association has been interpreted previously as shallow marine	Echuca Shoals	2295	2317
Eclipse 1	W.spectabilis	W.spectabilis Lw	2555.1	2561.3	153.8	158.5	425		marine	Echuca Shoals	2295	2317
Eclipse 1	R.aemula		2570.6	2570.6	158.5	160.3	425		marine	Echuca Shoals	2295	2317
Eclipse 1	C.cooksoniae	D.complex	2580	2647.5	163.5	167.5	425		marginal marine - The absence of dinoflagellates and the pattern of acritarch occurrences suggests a marginal marine environment of deposition, possibly with increasing marine influence towards the lower part of the interval	Echuca Shoals	2295	2317
Eclipse 1	D.caddaensis		2708.5	2742.5	174.5	179.5	125		marginal marine	Echuca Shoals	2295	2317
Eclipse 1	C.turbatus		2799	2882.4	177	189.5	125		marginal marine (probably) - C.turbatus Lw	Echuca Shoals	2295	2317
Eclipse 1	D.priscum Up		2945	1965			125		marginal marine (probably)	Echuca Shoals	2295	2317
Eclipse 1	M.uncinata	S.pseudobulloides	1826	1923			325	Mid Paleocene to Early Paleocene	mid shelf	Echuca Shoals	2295	2317
Eclipse 1	G.lapparenti		2026	2026			225	Early Maastrichtian	inner shelf	Echuca Shoals	2295	2317
Eclipse 1	G.elevata		2089	2121			225	Early Campanian	inner shelf (2089m) to mid shelf (2121m)	Echuca Shoals	2295	2317
Eclipse 1	G.elevata	G.carinata	2138.3	2138.3			325	Early Campanian to Early Coniacian	outer shelf	Echuca Shoals	2295	2317
Eclipse 1	G.concavata		2168	2168			325	Early Campanian to Early Coniacian	outer shelf	Echuca Shoals	2295	2317
Eclipse 1	G.renzi	G.sigali	2203.5	2203.5			325	Early Campanian to Early Coniacian	outer shelf	Echuca Shoals	2295	2317
Fagin 1	M.tetracantha		2646	2646	103.5	106.5	525		open marine	Echuca Shoals	2672	2734
Fagin 1	D.davidii		2665.4	2665.4	106.5	109	525		open marine	Echuca Shoals	2672	2734
Fagin 1	M.australis		2677.5	2697	118	123	425		shelfal to open marine	Echuca Shoals	2672	2734
Fagin 1	P.burgeri	S.tabulata	2721.4	2742	126.5	131	425		shelfal to open marine	Echuca Shoals	2672	2734
Fagin 1	C.delicata		2759	2777.4	138	139	525		open marine	Echuca Shoals	2672	2734
Fagin 1	P.iehiense		2869.4	2902	140	142.5	525		open marine	Echuca Shoals	2672	2734
Fagin 1	P.iehiense	D.jurassicum	2928	2949	140	142.5	525		open marine	Echuca Shoals	2672	2734
Fagin 1	W.spectabilis		2970	3009	153.8	158.5	425		shelfal to open marine	Echuca Shoals	2672	2734
Fagin 1	C.halosa		3020	3105	166.5	169	100		distal fluvial to marine delatic	Echuca Shoals	2672	2734
Fagin 1	D.caddaensis		3105	3249	174.5	179.5	100		fringing marine to lower delta plain	Echuca Shoals	2672	2734
Halycon 1	P.ludbrookiae		1010	1280	100	101.5	425		marine	Echuca Shoals	1302	1327
Halycon 1	C.denticulata		1286	1299	101.5	103.5	4245		marine	Echuca Shoals	1302	1327
Halycon 1	D.davidii		1311	1311	106.5	109	425		marine	Echuca Shoals	1302	1327
Halycon 1	M.australis		1325	1325	118	123	425		marine	Echuca Shoals	1302	1327
Halycon 1	S.areolata		1334	1337	133	135	425		marine	Echuca Shoals	1302	1327
Halycon 1	D.lobospinosum		1341	1341	137	138	425		marine	Echuca Shoals	1302	1327
Halycon 1	K.wisemaniae		1350	1353	139	140	425		marine	Echuca Shoals	1302	1327
Halycon 1	S.quadrifidus		1739	1739	226	238.5	100		marginal marine - Marine acritarchs were common and the abundance of cuticle, spores and pollen indicates a marginal marine environment. Relatively common recycling is also consistent with this environment	Echuca Shoals	1302	1327

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Halycon 1	Indeterminate		615	677.3			425		undifferentiated marine	Echuca Shoals	1302	1327
Halycon 1	KCCM-2	KCCM-5	681.8	687.5			300	lower Late - upper Middle Maastrichtian	inner neritic-middle neritic	Echuca Shoals	1302	1327
Halycon 1	KCCM-12	KCCM-13	705	745			300	upper Late Campanian	undifferentiated marine (705m) / inner neritic-middle neritic (708-715m) / middle neritic (725-745m)	Echuca Shoals	1302	1327
Halycon 1	KCCM-14	KCCM-15	778.5	778.5			350	upper-mid Late Campanian	middle neritic	Echuca Shoals	1302	1327
Halycon 1	KCCM-20		785	790			425	upper Early Campanian	undifferentiated marine	Echuca Shoals	1302	1327
Halycon 1	KCCM-24		790	795			425	upper Late Santonian	undifferentiated marine	Echuca Shoals	1302	1327
Halycon 1	KCCM-26		798	798			425	upper Early Santonian	undifferentiated marine	Echuca Shoals	1302	1327
Halycon 1	KCCM-28		857	857			400	Coniacian	middle neritic - outer neritic	Echuca Shoals	1302	1327
Halycon 1	KCCM-29		897.5	897.5			425	upper Late Turonian	undifferentiated marine	Echuca Shoals	1302	1327
Halycon 1	KCCM-37	KCCM-42	920	1110			350	Middle Cenomanian - mid Late Albian	middle neritic or deeper (920m) / undifferentiated marine (950m)	Echuca Shoals	1302	1327
Halycon 1	KCCM-39	KCCM-42	1160	1260			450	upper-mid Late Albian	distal neritic - upper bathyal	Echuca Shoals	1302	1327
Halycon 1	KCCM-44a		1280	1311			450	Late Aptian to Middle Albian	outer neritic or deeper to upper bathyal	Echuca Shoals	1302	1327
Kalypteia 1	CP8		1800	2260	53.5	55.4	300		inner-middle neritic (1800-10m) undifferentiated marine (1840-2260m)	Echuca Shoals	4079	4304
Kalypteia 1	KCN-4		2634	2907	67.6	67.75	400		outer neritic	Echuca Shoals	4079	4304
Kalypteia 1	KCN-7		3021	3252	70.5	72.2	400		outer neritic (3021-3024)	Echuca Shoals	4079	4304
Kalypteia 1	KCN-8	KCN-9	3276	3375	72.2	73	450		outer neritic - upper bathyal (3201-3375)	Echuca Shoals	4079	4304
Kalypteia 1	KCN-10	KCN-11	3405	3408	73.3	75.5	400		distal neritic ?	Echuca Shoals	4079	4304
Kalypteia 1	KCN-12		3441	3468	78.4	81	500		upper bathyal (3441-3550)	Echuca Shoals	4079	4304
Kalypteia 1	KCN-15		3475	3475	82	83	500		upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	KCN-16		3500	3500	83	83.8	500		upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	KCN-18		3524	3524	85	85.5	500		upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	KCN-19	KCN-20	3540	3550	85.5	86	500		upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	KCN-21		3563	3563	88.1	89.5	425		undifferentiated marine	Echuca Shoals	4079	4304
Kalypteia 1	KCN-25A		3592	3592	95.2	96.3	350		middle-upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	KCN-25C		3682	3806	97.6	99.3	450		outer neritic-upper bathyal	Echuca Shoals	4079	4304
Kalypteia 1	P.ludbrookiae		3682	3973	100	101.5	525		open marine	Echuca Shoals	4079	4304
Kalypteia 1	KCN-27		2933	2933	100.8	103.8	550		middle-upper bathyal (2933-2965m)	Echuca Shoals	4079	4304
Kalypteia 1	KCN-28		2965	2965	103.8	107.2	550		middle-upper bathyal (2933-2965m)	Echuca Shoals	4079	4304
Kalypteia 1	D.davidii		3985	4022	106.5	109	525		open marine - The microplankton to spore-pollen ratio and the restricted vascular plant debris suggests open marine environments of deposition	Echuca Shoals	4079	4304
Kalypteia 1	KCN-30		4010	4040	108.9	110.6	400		outer neritic or deeper	Echuca Shoals	4079	4304
Kalypteia 1	O.operculata		4040	4040	109	115	525		open marine	Echuca Shoals	4079	4304
Kalypteia 1	A.cinctum	M.australis	4060	4101	115	118	525		open marine	Echuca Shoals	4079	4304
Kalypteia 1	M.australis		4110	4146	118	123	425		shelfal to open marine - The prominence of microplankton and the marginal increase in vascular plant debris into the bottom of the interval suggests shelfal to open marine environments of deposition.	Echuca Shoals	4079	4304
Kalypteia 1	M.testudinaria		4158	4194	123	126.5	325		shelfal - The downhole increase in the amount of vascular plant debris suggests shelfal environments of deposition, although the relatively high microplankton to spore-pollen ratios are indicative of open marine environments.	Echuca Shoals	4079	4304

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Kalyptea 1	S.areolata		4209	4325	133	135	325		shelfal - The downhole increase in vascular plant debris and the ratio of microplankton to spore-pollen suggest shelfal environments of deposition	Echuca Shoals	4079	4304
Kalyptea 1	E.torynum	C.delicata	4350	4572	135	136	325		shelfal - tentatively regarded as shelfal	Echuca Shoals	4079	4304
Kalyptea 1			2388	2391			425		undifferentiated marine	Echuca Shoals	4079	4304
Kalyptea 1			2535	2604			250		inner neritic	Echuca Shoals	4079	4304
Kalyptea 1			2904	2988			350		distal neritic?	Echuca Shoals	4079	4304
Kalyptea 1	Inderterminate		2973	2985			425		undifferentiated marine	Echuca Shoals	4079	4304
Kalyptea 1	Inderterminate		4060	4060			400	Sample lies between O.operculata (4040m) and A.cinctum (4060m) and thus has been assigned an age of 118MA	mid-distal neritic	Echuca Shoals	4079	4304
Keeling 1	D.davidii		2990	2990	106.5	109	525		open marine - The prominence of dinoflagellates and the nature of the other plant debris suggest an open marine environment of deposition	Echuca Shoals	2998	3025
Keeling 1	M.australis		3000.5	3000.5	118	123	325		shelfal marine	Echuca Shoals	2998	3025
Keeling 1	M.testudinaria		3017	3017	123	126.5	525		open marine	Echuca Shoals	2998	3025
Keeling 1	M.crenulatus		3050.5	3116	206.5	214	100		lower delta plain - The abundance of Bartenia communis and the apparent absence of spinose acritarchs suggests lower delta plain environments of deposition	Echuca Shoals	2998	3025
Maple 1	P1		2524	2524	61.2	64.9	500		upper bathyal	Echuca Shoals	2836	2846
Maple 1	A.circumtabulata		2552	2552	65	66	525		open marine	Echuca Shoals	2836	2846
Maple 1	KCN-2	KCN-3	2552	2552	65.88	66.3	500	Late-upper Early Maastrichtian	upper bathyal	Echuca Shoals	2836	2846
Maple 1	C.diebellii		2600	2600	66	73	525		open marine	Echuca Shoals	2836	2846
Maple 1	P.ludbrookiae		2835	2835	100	101.5	525		open marine	Echuca Shoals	2836	2846
Maple 1	M.testudinaria		2836	2836	123	126.5	525		open marine	Echuca Shoals	2836	2846
Maple 1	P.burgeri		2839	2839	126.5	131	525		open marine	Echuca Shoals	2836	2846
Maple 1	B.reticulatum		2846	2850	136	137	425		shelfal to open marine	Echuca Shoals	2836	2846
Maple 1	D.lobospinosum	C.delicata	2859	2938	137	138	425		shelfal to open marine	Echuca Shoals	2836	2846
Maple 1	D.jurassicum		2975	3030	142.5	143.8	425		shelfal to open marine	Echuca Shoals	2836	2846
Maple 1	O.montgomeryi		3069	3069	143.8	145.2	525		open marine	Echuca Shoals	2836	2846
Maple 1	D.swanense		3087	3140	146	150.3	525		open marine	Echuca Shoals	2836	2846
Maple 1	W.clathrata		3150	3150	150.3	153.8	525		open marine	Echuca Shoals	2836	2846
Maple 1	W.spectabilis		3298.5	3600	153.8	158.5	425		shelfal to open marine	Echuca Shoals	2836	2846
Maple 1	R.aemula		3680	3681.9	158.5	160.3	425		shelfal to open marine	Echuca Shoals	2836	2846
Maple 1	M.crenulatus		3682.8	3689	206.5	214	100		marine deltaic to marginal marine	Echuca Shoals	2836	2846
Maple 1	S.speciosus		3747	4087.58	214	226	100		ranging from fringing marine to deltaic	Echuca Shoals	2836	2846
Maple 1	S.speciosus		3747	4087.58	217.5	232	100		ranging from fringing marine to deltaic	Echuca Shoals	2836	2846
Maret 1	A.cinctum		3120	3130	115	118	525			Echuca Shoals	3118	3174
Medusa 1	KCN-7		1479	1479	70.5	72.2	500		upper bathyal	Echuca Shoals	1780	1792
Medusa 1	KCN-8		1500	1500	72.2	73	500		upper bathyal	Echuca Shoals	1780	1792
Medusa 1	S.camaronensis		1479	1500	73	77	525		open marine - environment interpreted as open marine on the basis of the microplankton to spore-pollen ratios and the nature of the plant debris (overwhelmingly fusinised)	Echuca Shoals	1780	1792
Medusa 1	KCN-13	KCN-14	1548	1548	81	81	500		upper bathyal	Echuca Shoals	1780	1792
Medusa 1	KCN-16		1609	1609	83	83.8	500		upper bathyal	Echuca Shoals	1780	1792

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Medusa 1	I.cretaceum		1609	1609	82	85	525		open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio and the fusinised nature of the plant debris	Echuca Shoals	1780	1792
Medusa 1	KCN-18		1653	1653	85	85.5	500		upper bathyal	Echuca Shoals	1780	1792
Medusa 1	D.davidii		1776	1777	106.5	109	525		open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio	Echuca Shoals	1780	1792
Medusa 1	S.tabulata		1785	1785	131	133	325		shelfal marine - The environment of deposition is interpreted as shelfal marine on the basis of the almost equal proportions of microplankton and spore-pollen, although the relative paucity of cuticular and woody debris may indicate open marine conditions	Echuca Shoals	1780	1792
Medusa 1	D.complex		1836	1836	167.5	177	100		lower deltaic plain - Environment of deposition is interpreted as lower deltaic plain, with extremely rare spinose acritarchs suggesting a possible estuarine to brackish influence	Echuca Shoals	1780	1792
Medusa 1	C.turbatus		1902	1930	177	189.5	100		lower delta plain - Environment of deposition is interpreted as lower delta plain on the basis of the very high spore-pollen to microplankton ratios. However, the presence of very rare dinocysts and spinose acritarchs may indicate proximity to marine (est	Echuca Shoals	1780	1792
Medusa 1	Indeterminate		1776	1777			350	Sample is the same depth as D.davidii (1776m) and so has been assigned an age of at least 109MA	mid neritic or deeper - samples 1776 and 1777m contain abundant samples of spumellarian radiolaria which is consistent with deposition in a mid neritic or deeper setting.	Echuca Shoals	1780	1792
Medusa 1	Indeterminate		1785	1785			425	Sample lies between S.tabulata (1785m) and D.complex (1836m) and is most probably has an age of 109Ma as it was taken from the same depth as the S.tabulata (133MA) sample.	undifferentiated marine - The glauconitic SWC sampled is devoid of in-situ foraminifera and is barren of nannoplankton. The occurrence of abundant glauconite is consistent with deposition in a marine setting	Echuca Shoals	1780	1792
Octavius 1	T8		1280	1280	53.5	54.7	325		inner shelf to middle shelf	Echuca Shoals	2420	2508
Octavius 1	T5	T4	1422	1422	55.9	57	250		inner - middle shelf	Echuca Shoals	2420	2508
Octavius 1	T4		1608	1632	57	59.2	325		middle shelf (?deep)	Echuca Shoals	2420	2508
Octavius 1	T1		1705	1730	61.7	63	325		middle - outer shelf	Echuca Shoals	2420	2508
Octavius 1	C13		1865	1865	65	66	500		upper slope	Echuca Shoals	2420	2508
Octavius 1	C9		2005	2005	79	83	450		outer shelf or bathyal	Echuca Shoals	2420	2508
Octavius 1	C7		2090	2090	84.5	87	500		bathyal	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1755	1838			225		inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1645	1645			225		inner to shallow middle shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1465	1592			325		inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1308	1390			225	undifferentiated Eocene to Palaeocene	inner shelf to intertidal	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1260	1260			225	Early Eocene	inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1163	1242			225		intertidal and shallow inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		1025	1082			225	Middle Eocene	shallow inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		943	968			225	probably Middle Eocene	inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		885	908			225	Late Eocene	inner shelf	Echuca Shoals	2420	2508

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Octavius 1	indeterminate		867	867			125	undifferentiated E. Oligocene to Late Eocene	shallow lagoonal	Echuca Shoals	2420	2508
Octavius 1	indeterminate		825	825			225	Early Miocene	shallow inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		752	820			225	basal M. to E. Miocene	inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		675	709			225		shallow inner shelf	Echuca Shoals	2420	2508
Octavius 1	indeterminate		647	647			325	late M, Miocene - Early Pliocene	inner-shallow middle shelf	Echuca Shoals	2420	2508
Oliver 1	CN12		666.5	733	1.9	3.6	350		middle neritic	Echuca Shoals	2650	2700
Oliver 1	CN11	CN8	816	930	3.6	4.5	300		low energy inner neritic - middle neritic	Echuca Shoals	2650	2700
Oliver 1	CN5		1488	1533	11.1	14.3	300		high to moderate energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	CN4	CN3	1560	1560	14.3	15.9	300		moderate energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	CN2	CN1	1567	1576	16.8	20.4	300		moderate energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	CP9		2006.5	2006.5	52.4	53.5	350		low-moderate energy neritic	Echuca Shoals	2650	2700
Oliver 1	P7	P6	1993.5	1993.5	54	54.7	425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	CP8	CP6	2141.5	2141.5	53.5	55.4	425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	KCN-16	KCN-17	2406	2406	83	83.8	500		upper bathyal	Echuca Shoals	2650	2700
Oliver 1	KCN-19	KCN-21	2418.5	2418.5	85.5	86	500		upper bathyal ?	Echuca Shoals	2650	2700
Oliver 1	KCN-21		2441.5	2441.5	88.1	89.5	550		middle - upper bathyal	Echuca Shoals	2650	2700
Oliver 1	KCN-22	KCN-23	2446.5	2446.5	89.5	91.65	500		upper bathyal	Echuca Shoals	2650	2700
Oliver 1	X.asperatus		2534	2540	98.5	100	425		open marine	Echuca Shoals	2650	2700
Oliver 1	C.denticulata		2592	2604	101.5	103.5	525		open marine	Echuca Shoals	2650	2700
Oliver 1	KCN-27		2565	2581	100.8	103.8	550		middle - upper bathyal	Echuca Shoals	2650	2700
Oliver 1	M.tetracantha	D.davidii	2608	2609	103.5	106.5	525		open marine	Echuca Shoals	2650	2700
Oliver 1	KCN-28		2592	2606	103.8	107.2	550		middle - upper bathyal	Echuca Shoals	2650	2700
Oliver 1	KCN-29		2608	2608	107.2	108.9	400		outer neritic or deeper	Echuca Shoals	2650	2700
Oliver 1	KCN-29	KCN-30	2612	2612	107.2	108.9	400		distal neritic	Echuca Shoals	2650	2700
Oliver 1	KCN-30		2615	2615	108.9	110.6	400		outer neritic or deeper	Echuca Shoals	2650	2700
Oliver 1	O.operculata		2612	2627	109	115	525		open marine	Echuca Shoals	2650	2700
Oliver 1	A.cinctum	M.australis	2645	2645	115	118	525		open marine	Echuca Shoals	2650	2700
Oliver 1	M.australis		2654	2672	118	123	525		open marine	Echuca Shoals	2650	2700
Oliver 1	M.testudinaria		2676	2681	123	126.5	525		open marine	Echuca Shoals	2650	2700
Oliver 1	S.tabulata		2686	2691	131	133	325		shelfal - The downhole increase in the proportion of spores and pollen in the assemblage suggests possible downhole shallowing of shelfal environments of deposition	Echuca Shoals	2650	2700
Oliver 1	S.areolata		2696	2696	133	135	325		shelfal marine	Echuca Shoals	2650	2700
Oliver 1	C.delicata		2707	2758	138	139	325		shelfal marine	Echuca Shoals	2650	2700
Oliver 1	P.jehiense		2789	2840	140	142.5	325		shelfal marine or deeper	Echuca Shoals	2650	2700
Oliver 1	D.jurassicum		2874	2894	142.5	143.8	525		open marine	Echuca Shoals	2650	2700
Oliver 1	W.spectabilis		2900	2943	153.8	158.5	525		open maine - The environment of deposition is interpreted as open marine, the increasing proportion of vascular plant debris suggests a shallowing with depth	Echuca Shoals	2650	2700
Oliver 1	D.complex		2953	2956	167.5	177	100		deltaic - Spinose acritarchs did not exceed 1.5% and a single, tentatively identified, dinoflagellate was recorded. The environment of deposition is interpreted as deltaic	Echuca Shoals	2650	2700
Oliver 1	D.caddaensis		2961	3044	174.5	179.5	100		shallow marine to marine/deltaic	Echuca Shoals	2650	2700
Oliver 1	C.torosa		3094	3287	189.5	204.5	200		shallow marine to marine/deltaic - possibly shallowing downhole, although low recoveries below 3200m inhibit interpretation	Echuca Shoals	2650	2700

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Oliver 1	A.reducta		3417	3432	204.5	206.5	100		fluvio-deltaic - environment is possibly fluvio-deltaic	Echuca Shoals	2650	2700
Oliver 1			733	816			300		middle neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		990	1455			250		high energy inner neritic (1083m, 1142m & 1276 to 1455m) - undifferentiated marine (990m and 1188 to 1205.5m)	Echuca Shoals	2650	2700
Oliver 1	indeterminate		1823	1853			300		low-middle energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		1871.5	1940.5			425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	indeterminate		1983	1983			300		low energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		1993.5	1993.5			350		middle neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2023.5	2056.5			300		low energy inner neritic?	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2080.5	2080.5			300		moderate-high energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2110.5	2110.5			300		moderate-high energy inner neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2119.5	2119.5			300		low energy inner neritic - middle neritic	Echuca Shoals	2650	2700
Oliver 1			2126.5	2264			425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1			2349.5	2368.5			425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2627	2627			425	Sample lies between KCN-30 (2615m) and A.cinctum (2645m) and thus has been assigned an age between 110.6MA and 115MA	undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	CC2	CC4	2645	2686			350	Hauterivian-Valanginian	mid neritic to distal neritic at base	Echuca Shoals	2650	2700
Oliver 1	indeterminate		2691	2840			425		undifferentiated marine	Echuca Shoals	2650	2700
Oliver 1	E.communis	V.stradneri	2900	2900			400	lower late Kimmeridgian - Middle Oxfordian	distal neritic	Echuca Shoals	2650	2700
Oliver 1	indeterminate		1643.5	1803.5			300		high energy inner neritic	Echuca Shoals	2650	2700
Oliver 1			2286.5	2286.5			300		low energy inner neritic - middle neritic	Echuca Shoals	2650	2700
Paqualin 1	KCN-6		2295	2295	68	70.5	450		outer neritic-upper bathyal	Echuca Shoals	2492.5	2528
Paqualin 1	C.diebelii		2290	2300	66	73	525		open marine - prominence of microplankton and the nature of plant debris suggests open marine	Echuca Shoals	2492.5	2528
Paqualin 1	KCN-21		2286	2286	88.1	89.5	450		middle-upper bathyal	Echuca Shoals	2492.5	2528
Paqualin 1	M.tetracantha		2469	2480	103.5	106.5	525		open marine	Echuca Shoals	2492.5	2528
Paqualin 1	O.operculata		2489.5	2489.5	109	115	525		open marine	Echuca Shoals	2492.5	2528
Paqualin 1	M.australis		2493	2511	118	123	425		open marine, possibly shelfal - There is a marginal downhole increase in in the proportion of woody and cuticular debris, although neither exceeds 3%, which with high microplankton to spore-pollen ratio, suggests open marin, possibly shelfal depositional	Echuca Shoals	2492.5	2528
Paqualin 1	S.areolata		2525	2525	133	135	325		open marine, possibly shelfal - Although there is a definite increase in the spore-pollen to microplankton ratio, the prominence of microplankton and the relative low proportion of 'fresh' vascular plant debris suggests and open marine, possible shelfal,	Echuca Shoals	2492.5	2528
Paqualin 1	C.delicata		2526	2583	138	139	525		open marine	Echuca Shoals	2492.5	2528
Paqualin 1	K.wisemaniae		2619	2638	139	140	525		open marine	Echuca Shoals	2492.5	2528
Paqualin 1	P.iehense		2633	2685	140	142.5	525		open marine - prominence of microplankton and scarcity of vascular plant debris suggest open marine environments of deposition	Echuca Shoals	2492.5	2528
Paqualin 1	D.jurassicum		2844	2907	142.5	143.8	525		open marine	Echuca Shoals	2492.5	2528
Paqualin 1	D.swanense		2925	2952	146	150.3	525		open marine	Echuca Shoals	2492.5	2528

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Paqualin 1	W.clathrata		2961	3051	150.3	153.8	525		open marine	Echuca Shoals	2492.5	2528
									open marine to shelfal - The microplankton to spore-pollen ratio indicates open marine environments of deposition, although increased vascular plant debris indicate relatively high rates of deposition, some of which may derive from shelfal locations	Echuca Shoals	2492.5	2528
Paqualin 1	W.spectabilis		3060	3789	153.8	158.5	425		undifferentiated marine	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		1535	1650			425			Echuca Shoals	2492.5	2528
								Sample lies well below W.spectabilis (3789m) and is at least 158.5MA				
Paqualin 1	indeterminate		4077	4131			250		proximal neritic	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		4169	4169			425		undifferentiated marine	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		4179	4179			425		undifferentiated marine	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		4215	4215			300		inner-middle neritic	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		4218	4218			425		undifferentiated marine	Echuca Shoals	2492.5	2528
Paqualin 1	indeterminate		4212	4212			300		inner neritic	Echuca Shoals	2492.5	2528
Pascal 1	KCN-1		2200.5	2298	65	65.88	500		upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-2	KCN-3	2305	2333	65.88	66.3	500		upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-4		2345.5	2345.5	67.6	67.75	500		upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-7		2378	2413	70.5	72.2	500		upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-9		2428	2428	73	73.3	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-10	KCN-11	2443	2443	73.3	75.5	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-13	KCN-14	2453	2453	81	81	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-17		2460	2460	83.8	85	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-19		2473	2473	85.5	86	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-25B		2498	2498	96.3	97.6	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-27		2503	2507	100.8	103.8	550		mid-upper bathyal	Echuca Shoals	2517	2525
Pascal 1	KCN-29		2511	2515	107.2	108.9	400		outer neritic or deeper	Echuca Shoals	2517	2525
Pascal 1	KCN-30		2517	2517	108.9	110.6	400		outer neritic or deeper	Echuca Shoals	2517	2525
									fringing marine environment - due to abundance of dinoflagellates	Echuca Shoals	2517	2525
Pascal 1	S.wigginsii		2536	2557	214	220.5	100		proximal delta plain environment of deposition	Echuca Shoals	2517	2525
Pascal 1	S.speciosus		2692	2843	214	226	100		proximal delta plain environment of deposition	Echuca Shoals	2517	2525
Pascal 1	S.speciosus		2692	2843	217.5	232	100		proximal delta plain environment of deposition	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2483	2493.5			550	Sample has an age between 86MA and 87.5MA	mid-upper bathyal	Echuca Shoals	2517	2525
								Sample is below KCN-30 (2517m) and so is at least older than 110.6MA				
Pascal 1	indeterminate		2520	2520			400		middle neritic or deeper	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2522	2523.5			300		undifferentiated neritic	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2588	2588			425		undifferentiated marine	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2622	2622			300		inner?-middle neritic	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2699	2699			425		undifferentiated marine	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2715.5	2715.5			300		inner neritic	Echuca Shoals	2517	2525
Pascal 1	indeterminate		2827	2827			425		undifferentiated marine	Echuca Shoals	2517	2525
									inner neritic zone of continental shelf, littoral marine, under shallow-water with probably high energy	Echuca Shoals	2626	2634
Prion 1			213	908			200	Miocene to more recent				
Prion 1			911	1011			250	Middle to Lower Miocene	inner neritic zone (marginal part) of the shelf under high energy conditions	Echuca Shoals	2626	2634

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Prion 1			1097	1676			325	Eocene	shelf - the interval seems to have been deposition on the shelf (behind a barrier? : lack of planktonic material) with the possibility of the installation of a Nummulite constructed body from 1494 to 1585m	Echuca Shoals	2626	2634
Prion 1			1704	1859			525	Lower Eocene (to Paleocene?)	connected with open sea but with fluctuating depths	Echuca Shoals	2626	2634
Prion 1			1880	2134			325	Palaecene	mid to outer shelf - The diversity and abundance of the association could indicate mid to outer shelf deposits; the occurrence of some forms indicative of deeper water depths in the lower part of the interval could indicate a shallowing of the water column	Echuca Shoals	2626	2634
Prion 1			2161	2435			325	Maastrichtian	proable outer shelf under normal marine conditions - the levels of agglutinated assemblages could be the result of a turbidite period	Echuca Shoals	2626	2634
Prion 1			2465	2499			325	Lower Maastrichtian	shelf - normal marine conditions - could reflect restricted conditions at this level	Echuca Shoals	2626	2634
Prion 1			2513	2524			425	Campanian	outer shelf - slope	Echuca Shoals	2626	2634
Prion 1			2626	2634			225	Jurassic	shallow marine, probably near shore environment - according to palynoplanktology, glauconitic sandstones were deposited in a shallow marine, probably near shore environment	Echuca Shoals	2626	2634
Rainier 1	C.denticulata		1647	1650.5	101.5	103.5	525		open marine	Echuca Shoals	1652	1674
Rainier 1	M.tetracantha		1650	1653	103.5	106.5	525		open marine	Echuca Shoals	1652	1674
Rainier 1	M.australis		1653	1659	118	123	525		open marine, possibly shelfal	Echuca Shoals	1652	1674
Rainier 1	P.burgeni		1662.6	1665	126.5	131	525		open marine, possibly shelfal	Echuca Shoals	1652	1674
Rainier 1	S.tabulata		1667.1	1667.4	131	133	325		shelfal marine	Echuca Shoals	1652	1674
Rainier 1	C.delicata		1669.2	1671.9	138	139	525		open marine	Echuca Shoals	1652	1674
Rainier 1	D.jurassicum		1672.2	1794	142.5	143.8	525		open marine	Echuca Shoals	1652	1674
Rainier 1	W.spectabilis		1923	2115	153.8	158.5	525		open marine, possibly shelfal	Echuca Shoals	1652	1674
Rainier 1	C.turbatus		2120	2120	177	189.5	100		deltaic	Echuca Shoals	1652	1674
Rainier 1	M.crenulatus	S.speciosus	2190	2244	206.5	214	100		lower delta plain	Echuca Shoals	1652	1674
Rainier 1	S.wigginsii	S.speciosus	2262	2361	214	220.5	100		marginal marine, shallowing with depth	Echuca Shoals	1652	1674
Rowan 1	CP9		1525	1522	52.4	53.5	350		middle neritic	Echuca Shoals	2818	2865
Rowan 1	CP8		1533.3	1587.5	53.5	55.4	350		middle neritic	Echuca Shoals	2818	2865
Rowan 1	CP5	CP7	1887	1926	57.8	59.3	400		outer neritic ?	Echuca Shoals	2818	2865
Rowan 1	KCN-1		1950	1969	65	65.88	425		undifferentiated marine	Echuca Shoals	2818	2865
Rowan 1	KCN-7		2360	2415	70.5	72.2	500		upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-8		2431	2475	72.2	73	500		upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-9		2512.5	2512.5	73	73.3	500		upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-12		2520	2520	78.4	81	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-13	KCN-14	2555	2555	81	81	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-16		2576	2576	83	83.8	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-17		2598	2598	83.8	85	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-18		2628	2628	85	85.5	450		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-21		2655	2655	88.1	89.5	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-22	KCN-23	2673	2674	89.5	91.65	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-22		2667.5	2667.5	89.5	91.65	425		undifferentiated marine	Echuca Shoals	2818	2865

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Rowan 1	KCN-25B		2676	2676	96.3	97.6	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-25C		2686	2715	97.6	99.3	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-26		2730	2730	99.3	100.8	550		middle-upper bathyal	Echuca Shoals	2818	2865
Rowan 1	KCN-27		2742	2817	100.8	103.8	500		upper bathyal = most / (2786 is outer neritic or deeper)	Echuca Shoals	2818	2865
Rowan 1	S.tabulata		2808	2834	131	133	325		shelfal marine - the prominence of vascular plant debris and the spor-pollen to microplankton ratio suggests shelfal marine environments of deposition	Echuca Shoals	2818	2865
Rowan 1	W.spectabilis		2865	3110	153.8	158.5	325		shelfal marine - the prominence of vascular plant debris and the dominance of the palynomorph suite by spores-pollen, suggests a shelfal marine environment of deposition, although, possible transport of this material to deeper environments cannot be disco	Echuca Shoals	2818	2865
Rowan 1	R.aemula		3133	3183	158.5	160.3	325		shelfal marine environment - the high proportions of vascular plant debris and the dominance of the playnomorph suites by spores and pollen above 3150m suggests shelfal marine environments of deposition. The increasing prominence to microplankton below 315	Echuca Shoals	2818	2865
Rowan 1	D.complex		3193	3305	167.5	177	100		lower delta plain (fringing marine to fluvio-deltaic) - The prominence of vascular plant debris, the prominence of acritarchs and the apparent absence of dinoflagellates suggest lower delta plain environments of deposition, ranging from fringing marine to	Echuca Shoals	2818	2865
Rowan 1	D.caddaensis		3301	3302	174.5	179.5	100		fringing marine to marine-deltaic	Echuca Shoals	2818	2865
Rowan 1	C.turbatus		3316	3316	177	189.5	100		lower delta plain to marine deltaic	Echuca Shoals	2818	2865
Rowan 1	indeterminate		1515	1521			350		middle neritic	Echuca Shoals	2818	2865
Rowan 1	indeterminate		1728	1728			350		middle-outer neritic	Echuca Shoals	2818	2865
Rowan 1	indeterminate		1830	1830			425		undifferentiated marine	Echuca Shoals	2818	2865
Rowan 1	indeterminate		2668	2668.5			550	Sample lies in the KCN-22 zone and thus has been assigned an age of 91.65MA	middle-upper bathyal (anoxic) ?	Echuca Shoals	2818	2865
Rowan 1	indeterminate		2819	2819			425		undifferentiated marine	Echuca Shoals	2818	2865
Skua 1			265	434			225	Pleistocene to Miocene	inner shelf under warm and shallow water - more marine type of deposition	Echuca Shoals	2405	2417
Skua 1			458	777			225	Middle to Lower Miocene	inner shelf - under warm shallow water and restricted conditions	Echuca Shoals	2405	2417
Skua 1			914	1350			225	Eocene	inner shelf - restricted conditions and shallow water	Echuca Shoals	2405	2417
Skua 1			1366	1457			325	Lower Eocene - probable	shelf - deposited over the shelf in an area submitted to an important continental influx (sandstones) which can obliterate the marine influx (planktonic forams)	Echuca Shoals	2405	2417
Skua 1			1474	1850			325	Paleocene	shelf - normal marine conditions	Echuca Shoals	2405	2417
Snowmass 1	KCN-4		867.5	867.5	67.6	67.75	350		middle-outer neritic	Echuca Soals	1258	1290
Snowmass 1	KCN-5		893.5	893.5	67.75	68	350		middle-outer neritic	Echuca Soals	1258	1290
Snowmass 1	KCN-8		911	935	72.2	73	350		middle-outer neritic	Echuca Soals	1258	1290
Snowmass 1	KCN-13		962	962	81	81	400		outer neritic	Echuca Soals	1258	1290
Snowmass 1	KCN-14	KCN-15	974	974	81	82	400		outer neritic	Echuca Soals	1258	1290

Appendix A - Biostrat zones and depositional environment information for Echuca Shoals Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Snowmass 1	KCN-16		988	988	83	83.8	400		outer neritic	Echuca Soals	1258	1290
Snowmass 1	KCN-17		1032	1032	83.8	85	450		outer neritic - upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-18		1046	1118	85	85.5	500		upper bathyal (1046)	Echuca Soals	1258	1290
Snowmass 1	KCN-19	KCN-20	1128	1128	85.5	86	450		outer neritic - upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-21		1148.5	1148.5	88.1	89.5	500		upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-22	KCN-23	1169.3	1169.3	89.5	91.65	425		undifferentiated marine	Echuca Soals	1258	1290
Snowmass 1	KCN-25A		1182	1182	95.2	96.3	450		outer neritic - upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-25B		1196	1196	96.3	97.6	500		upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-25C		1209	1237.5	97.6	99.3	500		upper bathyal to mid-upper bathyal at base	Echuca Soals	1258	1290
Snowmass 1	KCN-27		1250	1250	100.8	103.8	550		mid-upper bathyal	Echuca Soals	1258	1290
Snowmass 1	KCN-28		1254.5	1254.5	103.8	107.2	550		mid-upper bathyal	Echuca Soals	1258	1290
Snowmass 1	M.australis		1265	1268	118	123	325		shelfal marine	Echuca Soals	1258	1290
Snowmass 1	M.testudinaria	P.burgeri	1270	1270	123	126.5	325		shelfal marine	Echuca Soals	1258	1290
Snowmass 1	S.tabulata		1275	1277	131	133	325		shelfal marine	Echuca Soals	1258	1290
Snowmass 1	E.torynum	C.delicata	1279.5	1291	135	136	425		undifferentiated marine	Echuca Soals	1258	1290
Snowmass 1	S.speciosus		1296	1515	214	226	100		lower delta plain to marginal marine	Echuca Soals	1258	1290
Snowmass 1	S.speciosus		1296	1515	217.5	232	100		lower delta plain to marginal marine	Echuca Soals	1258	1290
Snowmass 1	S.quadrifidus		1586	1653	226	238.5	100		lower delta plain to marginal marine	Echuca Soals	1258	1290
Snowmass 1	indeterminate		798.5	798.5			350		inner-middle neritic	Echuca Soals	1258	1290
Snowmass 1	indeterminate		1260	1265			400	Sample lies below KCN-28 (1254.5m) and above M.australis (1265M) and thus is older than 107.2MA and younger than 118MA	outer neritic ? (anoxic)	Echuca Soals	1258	1290
Snowmass 1	indeterminate		1266.5	1270			300	Sample lies between M.australis (1265m) and M.testudinaria (1270m) so has been given an estimated age of: 123MA	inner-middle neritic ? (anoxic)	Echuca Soals	1258	1290
Snowmass 1	indeterminate		1273.8	1274			400	Sample lies between M.testudinaria/P.burgeri (1270m) and S.tabulata (1275m) and thus has been assigned an age between 131MA and 133MA	middle-outer neritic ? (anoxic)	Echuca Soals	1258	1290
Snowmass 1	indeterminate		1277	1277			300	Sample lies between S.tabulata (1275m) and E.torynum/C.delicata (1279.5m), thus has been assigned an age of at least 133MA	inner-middle neritic ? (anoxic)	Echuca Soals	1258	1290

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Allaru 1	D.davidii		2304	2307	106.5	109	525		open marine - The predominance of dinoflagellates and the relatively low proportion and composition of vascular plant debris (mainly opaque and semi-opaque fragments) suggest an open marine environment of deposition	Jamieson	2227	2310
Allaru 1	A.cinctum		2310	2313	115	118	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	Jamieson	2227	2310
Allaru 1	M.australis	M.australis Lw	2319	2322	118	123	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	Jamieson	2227	2310
Allaru 1	M.testudinaria		2328	2343	123	126.5	325		shelfal marine - The downhole increase in the vascular plant debris and increase in spore-pollen to microplankton ratio through this interval suggests some downhole shallowing to shelfal environments	Jamieson	2227	2310
Allaru 1	P.jehiense	D.jurassicum	2343	2403	140	142.5	525		open marine - The microplankton to spore-pollen ratio and the relatively low proportion of vascular plant debris in the residues suggest open marine environments	Jamieson	2227	2310
Allaru 1	D.swanense		2406	2421	146	150.3	525		open marine - The microplankton to spore-pollen ratio suggests open marine environments of deposition	Jamieson	2227	2310
Allaru 1	W.clathrata		2424	2448	150.3	153.8	525		open marine - shallowing downhole - The continued prominence of dinoflagellates suggests open marine conditions although there is a marked downhole increase in the spore-pollen to microplankton ratio suggesting shallowing relative to the overlying section	Jamieson	2227	2310
Allaru 1	W.spectabilis		2451	2946	153.8	158.5	425		open marine - shelfal - The prominence of microplankton suggests open marine environments of deposition although the increase in the vascular plant debris suggests shelfal influence	Jamieson	2227	2310
Avocet 1a	KCN-3		1224	1224	66.3	67.6	400	Latest Early-Late Maastrichtian interpreted by Rexillius (WCR)	outer neritic	Jamieson	1570	1725
Avocet 1a	KCN-11		1245	1245	75.5	78.4	450	basal Middle Campanian	outer neritic-upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-16		1310.5	1330	83	83.8	450	upper Late Santonian	outer neritic-upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-17		1350	1350	83.8	85	450	lower Late Santonian	outer neritic-upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-18		1369	1405	85	85.5	450	upper Early Santonian	outer neritic-upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-20		1434	1492	86.2	88.1	450	Coniacian	outer neritic-upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-20	KCN-21	1510	1510	86.2	88.1	500	Turonian/Coniacian	upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-25A		1560	1600	95.2	96.3	500	upper middle-early Late Cenomanian	upper bathyal	Jamieson	1570	1725
Avocet 1a	KCN-25B	KCN-25C	1617.5	1638	96.3	97.6	500	Late Albian-lower Middle Cenomanian	upper bathyal	Jamieson	1570	1725
Avocet 1a	C.denticulata	P.ludbrookiae	1686	1686	101.5	103.5	425		open marine possibly shelfal.	Jamieson	1570	1725
Avocet 1a	M.tetracantha		1698	1714.5	103.5	106.5	525		open marine.	Jamieson	1570	1725
Avocet 1a	KCN-28		1686	1698	103.8	107.2	550	upper Early-lower Middle Albian	middle-upper bathyal	Jamieson	1570	1725
Avocet 1a	D.davidii		1718	1718	106.5	109	525		open marine	Jamieson	1570	1725
Avocet 1a	KCN-30		1702	1703	108.9	110.6	425	lower Late Aptian	undifferentiated marine	Jamieson	1570	1725
Avocet 1a	M.australis		1726	1734	118	123	325		shelfal marine	Jamieson	1570	1725

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Avocet 1a	M.testudinaria	P.burgeri	1740	1742	123	126.5	325		shelfal marine	Jamieson	1570	1725
Avocet 1a	S.tabulata	P.burgeri	1746.4	1746.5	131	133	325		shelfal marine	Jamieson	1570	1725
Avocet 1a	S.areolata	S.tabulata	1749	1749	133	135	325		shelfal marine - The environment of deposition is interpreted as shelfal marine	Jamieson	1570	1725
Avocet 1a	C.delicata		1751.5	1769.5	138	139	425		open marine, possible shelfal	Jamieson	1570	1725
Avocet 1a	P.iehiense		1771.5	1771.5	140	142.5	525		open marine - The environment of deposition is interpreted as open marine, probably representing very slow rates of sedimentation.	Jamieson	1570	1725
Avocet 1a	D.jurassicum	P.iehiense	1773	1780	142.5	143.8	325		shelfal marine.	Jamieson	1570	1725
Avocet 1a	C.torosa	C.turbatus	1782	1908	189.5	204.5	100		distal fluvio-deltaic - The environment of deposition appears to be distal fluvio-deltaic.	Jamieson	1570	1725
Avocet 1a	KPF-13		1539	1539			600	Early Turonian or older	undifferentiated bathyal (anoxic)	Jamieson	1570	1725
Avocet 1a			1704	1704			500	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	undifferentiated bathyal	Jamieson	1570	1725
Avocet 1a			1712	1723			400	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	outer neritic or deeper	Jamieson	1570	1725
Avocet 1a			1729	1746			350	Sample is between M.australis(1726m) and M.testudinaria/P.burgeri(1740m) and thus has been assigned an age of 123MA	low energy middle - outer neritic (anoxic)	Jamieson	1570	1725
Avocet 1a			1749	1751.5			425	Sample lies between S.areolata/S.tabulata (1749m) and C.delicata (1751.5m) and thus has been assigned an age of 135MA to 138MA	undifferentiated marine	Jamieson	1570	1725
Brown Garnet 1	Lycopodiumsporites sp.		1769.7	1769.7			435	Maastrichtian	marine	Jamieson	2128	2167
Brown Garnet 1			1950	1950			425		marine	Jamieson	2128	2167
Brown Garnet 1			1981.2	1981.2			425		marine	Jamieson	2128	2167
Brown Garnet 1			2072.64	2072.64			425	Sample lies between H.papula (2058m) and P.stephani (2104m) and thus has been assigned an age between 87.5MA and 89.5MA	marine	Jamieson	2128	2167
Brown Garnet 1			2133.6	2133.6			425	Sample lies below a Turonian aged sample (2118.4m) and above P.buxtorfi (2150m) and thus has an age between 93.5Ma and 97.5MA	marine	Jamieson	2128	2167
Brown Garnet 1			2164.08	2164.1			425	Sample lies below P.buxtorfi (2150m) and thus is older than 100Ma	marine	Jamieson	2128	2167
Brown Garnet 1			2179.9	2179.9			125		marine, probably near shore	Jamieson	2128	2167
Brown Garnet 1			2194.56	2194.6			125		marine, probably near shore	Jamieson	2128	2167
Brown Garnet 1			2240.3	2240.3			425		marine	Jamieson	2128	2167
Brown Garnet 1			2250.6	2250.6			425		marine	Jamieson	2128	2167
Brown Garnet 1			275.5	462.4			200	Miocene - Pliocene?	internal neritic zone, littoral, in shallow water	Jamieson	2128	2167
Brown Garnet 1			533.4	587			200	Probably middle Miocene	internal neritic zone, littoral, in shallow water	Jamieson	2128	2167
Brown Garnet 1			602.6	807.7			250	Lower Miocene	internal neritic littoral zone, more oceanward than overlying zones	Jamieson	2128	2167
Brown Garnet 1			833.6	882.4			200	Oligocene	internal neritic zone, littoral	Jamieson	2128	2167

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Brown Garnet 1			886.4	1040.3			250	Eocene (probably Upper)	internal neritic zone with relatively calm intervals: proliferation of small benthonic Foraminifera	Jamieson	2128	2167
Brown Garnet 1			1061.3	1670.3			300	Middle Eocene (to Lower)	internal to middle neritic zone (contributions from open sea)	Jamieson	2128	2167
Brown Garnet 1			1722	1764.2			400	Lower Eocene	external neritic zone to deeper (slope?)	Jamieson	2128	2167
Brown Garnet 1			2042.16	2042.16			425		marine	Jamieson	2128	2167
Brown Garnet 1			2209.8	2209.8			225		marine, probably near shore	Jamieson	2128	2167
Brown Garnet 1			1783.1	1935.5			400	Paleocene	external neritic zone to deeper (slope)	Jamieson	2128	2167
Brown Garnet 1			1966	2027			400	Upper Senonian	external neritic zone to deeper (slope?)	Jamieson	2128	2167
Challis 1	A.mayaroensis	G.gansseri	990	1037	65	67	325	mid - late Maastrichtian	mid shelf (990) to inner shelf (1037)	Jamieson	1324	1370
Challis 1	C.diebelii		990	1117	66	73	525		open marine - the prominence of chorate cysts between 990 and 1074 suggests an open marine environment of deposition	Jamieson	1324	1370
Challis 1	R.brotzenii	R.cushmani	1321.1	1321.1	95	97.5	225	middle Cenomanian	inner shelf	Jamieson	1324	1370
Challis 1	D.multispinum		1342.6	1342.6	92.5	98.5	425		open marine	Jamieson	1324	1370
Challis 1	P.ludbrookiae		1360	1360	100	101.5	325		open marine, possible shelfal	Jamieson	1324	1370
Challis 1	M.australis	M.testudinaria	1375.2	1380.8	118	123	325		shelfal marine - associations usually confined to the greensand unit at the base of the Echuca Shoals	Jamieson	1324	1370
Challis 1	S.speciosus		1387.2	1657.5	214	226	200		deltaic	Jamieson	1324	1370
Challis 1	S.speciosus		1387.2	1657.5	217.5	232	200		deltaic	Jamieson	1324	1370
Challis 1	S.quadrifidus		1877	1927.9	226	238.5	100		marginal marine to deltaic	Jamieson	1324	1370
Challis 1	Indeterminate		952	968			425	no younger than Early Paleocene	open marine - the prominence of chorate cysts suggests an open marine environment of deposition	Jamieson	1324	1370
Challis 1			633	633			125		beach sand?	Jamieson	1324	1370
Challis 1			678.9	678.9			225		inner shelf	Jamieson	1324	1370
Challis 1			721.9	721.9			225		?inner shelf	Jamieson	1324	1370
Challis 1			765.9	765.9			225		inner shelf	Jamieson	1324	1370
Challis 1			825	825			225		inner shelf	Jamieson	1324	1370
Challis 1			928	928			225		inner shelf	Jamieson	1324	1370
Challis 1			944	944			225		inner shelf (?dolomite)	Jamieson	1324	1370
Challis 1			952	952			225		inner shelf	Jamieson	1324	1370
Challis 1			958	958			225		inner shelf	Jamieson	1324	1370
Challis 1			977	977			225		inner shelf	Jamieson	1324	1370
Challis 1	G.falsostuarti	G.elevata	1074	1117			225	Early Maastrichtian to Campanian	inner shelf	Jamieson	1324	1370
Challis 1	G.elevata	D.assymetrica	1180	1180			225	Earl Campanian to Late Santonian	inner shelf	Jamieson	1324	1370
Challis 1	D.assymetrica		1246.9	1246.9			325	Late Santonian	mid shelf	Jamieson	1324	1370
Challis 1	D.concavata		1287.5	1287.5			225	Late Coniacian-Santonian	inner shelf	Jamieson	1324	1370
Challis 1			1383.6	1383.6			125	This sample is below M.testudinaria (1380.8m) so it is at least as old as the base age of the M.testudinaria interval (126.5)	?estuarine	Jamieson	1324	1370
Challis 1			874	874			225		inner shelf	Jamieson	1324	1370
Challis 1			968	968			225		inner shelf	Jamieson	1324	1370
Douglas 1	CP8		1816	1909	53.5	55.4	325		inner shelf	Jamieson	2137	2346
Douglas 1	CP8		1850	1850	53.5	55.4	325		inner shelf	Jamieson	2137	2346
Douglas 1	T4		1950	1990	57	59.2	325		middle shelf to shallow outer shelf	Jamieson	2137	2346
Douglas 1	CP4		1990	1990	59.3	59.9	325		middle shelf to shallow outer shelf	Jamieson	2137	2346

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Douglas 1	C11		2111.5	2116	70	73	425		max outer shelf	Jamieson	2137	2346
Douglas 1	C6		2129.5	2129.5	87	89.2	425		deep outer shelf	Jamieson	2137	2346
Douglas 1	C1		2138.5	2332.5	100.5	108	425		outershell or deeper - low diversity of abundant planktonic assemblages may be explained by relatively cool water.	Jamieson	2137	2346
Douglas 1	M.testudinaria		2347.5	2347.5	123	126.5	525		open marine	Jamieson	2137	2346
Douglas 1	P.burgeri		2357	2357	126.5	131	525		open marine	Jamieson	2137	2346
Douglas 1	S.tabulata		2362	2377.5	131	133	425		open to shelfal marine	Jamieson	2137	2346
Douglas 1	C.delicata		2380.5	2384	138	139	525		open marine	Jamieson	2137	2346
Douglas 1	K.wisemaniae		2390	2390	139	140	525		open marine	Jamieson	2137	2346
Douglas 1	P.iehiense	D.jurassicum	2396.5	2450	140	142.5	525		open marine	Jamieson	2137	2346
Douglas 1	D.jurassicum		2454.5	2462.5	142.5	143.8	425		open to shelfal marine	Jamieson	2137	2346
Douglas 1	C.torosa		2487.3	2488.5	189.5	204.5	100		lower delta plain	Jamieson	2137	2346
Douglas 1	A.reducta	M.crenulatus	2543	2556	204.5	206.5	100		non-marine	Jamieson	2137	2346
Douglas 1	M.crenulatus		2732	2748	206.5	214	100		lower delta plain	Jamieson	2137	2346
Douglas 1	CP7	CP5	1970	1970			325		middle shelf to shallow outer shelf	Jamieson	2137	2346
East Swan 2	CP9		1302.5	1338	52.4	53.5	400		middle neritic	Jamieson	2256	2294
East Swan 2	CP8		1361	1361	53.5	55.4	400		middle neritic	Jamieson	2256	2294
East Swan 2	CP5		1830.5	1830.5	57.8	59.3	450		outer neritic-upper bathyal	Jamieson	2256	2294
East Swan 2	CP4	CP2	1836	1856	59.3	59.9	450		outer neritic (1836m) upper bathyal (1856m)	Jamieson	2256	2294
East Swan 2	CP1		1880	1954	62.9	65	450		outer neritic-upper bathyal(1880m) / outer neritic (1944m & 1954m)	Jamieson	2256	2294
East Swan 2	KCN-2	KCN-3	1984	1984	65.88	66.3	450		outer neritic-upper bathyal	Jamieson	2256	2294
East Swan 2	M.australis		2299	2303	118	123	325		at least shelfal - The prominence of plant debris in the organic residue suggest proximity of terrestrial sources although high microplankton to spore-pollen ratio suggest that the environment of deposition is at least shelfal.	Jamieson	2256	2294
East Swan 2	P.burgeri		2315	2316	126.5	131	325		shelfal marine - The relative prominence of plant debris and the microplankton to spore-pollen ratio suggest shelfal marine depositional environments.	Jamieson	2256	2294
East Swan 2	W.spectabilis		2319	2555	153.8	158.5	425		open marine, possibly shelfal - possibly shallowing downhole	Jamieson	2256	2294
East Swan 2	R.aemula		2607	2635.5	158.5	160.3	325		shelfal marine	Jamieson	2256	2294
East Swan 2	C.halosa		2642	2819	166.5	169	100		shallow marine to deltaic - The prominence and nature of the vascular plant debris and the spore-pollen to microplankton ratios suggest shallow marine to deltaic environments for deposition	Jamieson	2256	2294
East Swan 2	indeterminate		1350	1350			400		middle-outer neritic	Jamieson	2256	2294
East Swan 2	indeterminate		1808	1808			400		distal neritic	Jamieson	2256	2294
East Swan 2	indeterminate		2000	2000			425		undifferentiated marine	Jamieson	2256	2294
Eclipse 1	A.circumtabulata		1927.5	1938	65	66	525		open marine - dominance of chorate cysts and relatively low proportions of spores and pollen suggest open marine depositional environments	Jamieson	2250	2295
Eclipse 1	A.mayaroensis		1931.5	1945	65	67	325	Late Maastrichtian	mid-outer shelf to outer shelf	Jamieson	2250	2295

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Eclipse 1	C.diebelii		1997	2032	66	73	525		open marine - chorate cysts are very prominent suggesting open marine however, the increased vascular plant component together with prominent acritarchs may indicate a closer proximity to a land mass or more active sediment supply than in the samples above	Jamieson	2250	2295
Eclipse 1	S.camarvonensis		2068.5	2068.5	73	77	525		open marine - chorate cysts dominate suggesting an open marine environment	Jamieson	2250	2295
Eclipse 1	A.coronata		2105	2130	77	83	525		open marine - chorate cysts dominate suggesting an open marine environment	Jamieson	2250	2295
Eclipse 1	C.striatoconus		2179	2179	87	91	525		open marine	Jamieson	2250	2295
Eclipse 1	P.ludbrookiae	X.asperatus	2249.9	2262.5	100	101.5	525		open marine	Jamieson	2250	2295
Eclipse 1	D.davidii		2288.5	2288.5	106.5	109	525		open marine	Jamieson	2250	2295
Eclipse 1	M.testudinaria		2307.6	2307.6	123	126.5	425		marine environment	Jamieson	2250	2295
Eclipse 1	P.jehiense		2328	2328	140	142.5	425		marine - in view of the extent of reworking the environment is uncertain, although a marine setting is preferred	Jamieson	2250	2295
Eclipse 1	W.spectabilis	W.spectabilis Mid	2332	2489.9	153.8	158.5	225		marine/shallow marine? - The environment of deposition is clearly marine, although characterised by substantial vascular plant debris. This association has been interpreted previously as shallow marine	Jamieson	2250	2295
Eclipse 1	W.spectabilis	W.spectabilis Lw	2555.1	2561.3	153.8	158.5	425		marine	Jamieson	2250	2295
Eclipse 1	R.aemula		2570.6	2570.6	158.5	160.3	425		marine	Jamieson	2250	2295
Eclipse 1	C.cooksoniae	D.complex	2580	2647.5	163.5	167.5	425		marginal marine - The absence of dinoflagellates and the pattern of acritarch occurrences suggests a marginal marine environment of deposition, possibly with increasing marine influence towards the lower part of the interval	Jamieson	2250	2295
Eclipse 1	D.caddaensis		2708.5	2742.5	174.5	179.5	125		marginal marine	Jamieson	2250	2295
Eclipse 1	C.turbatus		2799	2882.4	177	189.5	125		marginal marine (probably) - C.turbatus Lw	Jamieson	2250	2295
Eclipse 1	D.priscum Up		2945	1965			125		marginal marine (probably)	Jamieson	2250	2295
Eclipse 1	M.uncinata	S.pseudobulloides	1826	1923			325	Mid Paleocene to Early Paleocene	mid shelf	Jamieson	2250	2295
Eclipse 1	G.lapparenti		2026	2026			225	Early Maastrichtian	inner shelf	Jamieson	2250	2295
Eclipse 1	G.elevata		2089	2121			225	Early Campanian	inner shelf (2089m) to mid shelf (2121m)	Jamieson	2250	2295
Eclipse 1	G.elevata	G.carinata	2138.3	2138.3			325	Early Campanian to Early Coniacian	outer shelf	Jamieson	2250	2295
Eclipse 1	G.concavata		2168	2168			325	Early Campanian to Early Coniacian	outer shelf	Jamieson	2250	2295
Eclipse 1	G.renzi	G.sigali	2203.5	2203.5			325	Early Campanian to Early Coniacian	outer shelf	Jamieson	2250	2295
Fagin 1	M.tetracantha		2646	2646	103.5	106.5	525		open marine	Jamieson	2506	2672
Fagin 1	D.davidii		2665.4	2665.4	106.5	109	525		open marine	Jamieson	2506	2672
Fagin 1	M.australis		2677.5	2697	118	123	425		shelfal to open marine	Jamieson	2506	2672
Fagin 1	P.burgeri	S.tabulata	2721.4	2742	126.5	131	425		shelfal to open marine	Jamieson	2506	2672
Fagin 1	C.delicata		2759	2777.4	138	139	525		open marine	Jamieson	2506	2672
Fagin 1	P.jehiense		2869.4	2902	140	142.5	525		open marine	Jamieson	2506	2672
Fagin 1	P.jehiense	D.jurassicum	2928	2949	140	142.5	525		open marine	Jamieson	2506	2672
Fagin 1	W.spectabilis		2970	3009	153.8	158.5	425		shelfal to open marine	Jamieson	2506	2672
Fagin 1	C.halosa		3020	3105	166.5	169	100		distal fluvial to marine delatic	Jamieson	2506	2672
Fagin 1	D.caddaensis		3105	3249	174.5	179.5	100		fringing marine to lower delta plain	Jamieson	2506	2672
Halycon 1	P.ludbrookiae		1010	1280	100	101.5	425		marine	Jamieson	908	1302
Halycon 1	C.denticulata		1286	1299	101.5	103.5	4245		marine	Jamieson	908	1302
Halycon 1	D.davidii		1311	1311	106.5	109	425		marine	Jamieson	908	1302

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Halycon 1	M.australis		1325	1325	118	123	425		marine	Jamieson	908	1302
Halycon 1	S.areolata		1334	1337	133	135	425		marine	Jamieson	908	1302
Halycon 1	D.lobospinosum		1341	1341	137	138	425		marine	Jamieson	908	1302
Halycon 1	K.wisemaniae		1350	1353	139	140	425		marine	Jamieson	908	1302
									marginal marine - Marine acritarchs were common and the abundance of cuticle, spores and pollen indicates a marginal marine environment. Relatively common recycling is also consistent with this environment			
Halycon 1	S.quadrifidus		1739	1739	226	238.5	100			Jamieson	908	1302
Halycon 1	Indeterminate		615	677.3			425		undifferentiated marine	Jamieson	908	1302
Halycon 1	KCCM-2	KCCM-5	681.8	687.5			300	lower Late - upper Middle Maastrichtian	inner neritic-middle neritic	Jamieson	908	1302
Halycon 1	KCCM-12	KCCM-13	705	745			300	upper Late Campanian	undifferentiated marine (705m) / inner neritic-middle neritic (708-715m) / middle neritic (725-745m)	Jamieson	908	1302
Halycon 1	KCCM-14	KCCM-15	778.5	778.5			350	upper-mid Late Campanian	middle neritic	Jamieson	908	1302
Halycon 1	KCCM-20		785	790			425	upper Early Campanian	undifferentiated marine	Jamieson	908	1302
Halycon 1	KCCM-24		790	795			425	upper Late Santonian	undifferentiated marine	Jamieson	908	1302
Halycon 1	KCCM-26		798	798			425	upper Early Santonian	undifferentiated marine	Jamieson	908	1302
Halycon 1	KCCM-28		857	857			400	Coniacian	middle neritic - outer neritic	Jamieson	908	1302
Halycon 1	KCCM-29		897.5	897.5			425	upper Late Turonian	undifferentiated marine	Jamieson	908	1302
Halycon 1	KCCM-37	KCCM-42	920	1110			350	Middle Cenomanian - mid Late Albian	middle neritic or deeper (920m) / undifferentiated marine (950m)	Jamieson	908	1302
Halycon 1	KCCM-39	KCCM-42	1160	1260			450	upper-mid Late Albian	distal neritic - upper bathyal	Jamieson	908	1302
Halycon 1	KCCM-44a		1280	1311			450	Late Aptian to Middle Albian	outer neritic or deeper to upper bathyal	Jamieson	908	1302
Jabiru 2	T.rugulatum		1246	1246	64.5	66.5	525		open marine - prominence of chorate microplankton and very low proportion of vascular plant microfossils	Jamieson	1565	1623
Jabiru 2	A.coronata		1326	1326	77	83	525		open marine - an increase in vascular plant material is noted	Jamieson	1565	1623
Jabiru 2	A.suggestum		1535.5	1535.5	83	84.3	525		open marine	Jamieson	1565	1623
Jabiru 2	P.ludbrookiae		1575	1599.5	100	101.5	525		open marine - although acritarchs may represent a relatively shallow environment of deposition	Jamieson	1565	1623
Jabiru 2	M.tetracantha		1615	1615	103.5	106.5	425		marine environment - although prominence of acritarchs may represent a relatively shallow or restricted environment	Jamieson	1565	1623
Jabiru 2	W.spectabilis		1625	1642.5	153.8	158.5	325		shelfal marine - environment of deposition is shelfal marine with substantial vascular plant debris	Jamieson	1565	1623
Jabiru 2	S.listeri		2075.5	2075.5	209	214	225		marine - possibly marginal	Jamieson	1565	1623
Jabiru 2	S.wigginsii		2342	2342	214	220.5	100		marine-deltaic?	Jamieson	1565	1623
Jabiru 2	S.speciosus		2169.6	2271	214	226	100		fluvio-deltaic - Dinoflagellates were not present and spinose acritarchs were not prominent, suggesting a fluvio-deltaic environment of deposition	Jamieson	1565	1623
Jabiru 2	S.speciosus		2169.6	2271	217.5	232	100		fluvio-deltaic - Dinoflagellates were not present and spinose acritarchs were not prominent, suggesting a fluvio-deltaic environment of deposition	Jamieson	1565	1623
Kalypte 1	CP8		1800	2260	53.5	55.4	300		inner-middle neritic (1800-10m) undifferentiated marine (1840-2260m)	Jamieson	3577.5	4079
Kalypte 1	KCN-4		2634	2907	67.6	67.75	400		outer neritic	Jamieson	3577.5	4079

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Kalyptea 1	KCN-7		3021	3252	70.5	72.2	400		outer neritic (3021-3024)	Jamieson	3577.5	4079
Kalyptea 1	KCN-8	KCN-9	3276	3375	72.2	73	450		outer neritic - upper bathyal (3201-3375)	Jamieson	3577.5	4079
Kalyptea 1	KCN-10	KCN-11	3405	3408	73.3	75.5	400		distal neritic ?	Jamieson	3577.5	4079
Kalyptea 1	KCN-12		3441	3468	78.4	81	500		upper bathyal (3441-3550)	Jamieson	3577.5	4079
Kalyptea 1	KCN-15		3475	3475	82	83	500		upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	KCN-16		3500	3500	83	83.8	500		upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	KCN-18		3524	3524	85	85.5	500		upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	KCN-19	KCN-20	3540	3550	85.5	86	500		upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	KCN-21		3563	3563	88.1	89.5	425		undifferentiated marine	Jamieson	3577.5	4079
Kalyptea 1	KCN-25A		3592	3592	95.2	96.3	350		middle-upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	KCN-25C		3682	3806	97.6	99.3	450		outer neritic-upper bathyal	Jamieson	3577.5	4079
Kalyptea 1	P.ludbrookiaae		3682	3973	100	101.5	525		open marine	Jamieson	3577.5	4079
Kalyptea 1	KCN-27		2933	2933	100.8	103.8	550		middle-upper bathyal (2933-2965m)	Jamieson	3577.5	4079
Kalyptea 1	KCN-28		2965	2965	103.8	107.2	550		middle-upper bathyal (2933-2965m)	Jamieson	3577.5	4079
Kalyptea 1	D.davidii		3985	4022	106.5	109	525		open marine - The microplankton to spore-pollen ratio and the restricted vascular plant debris suggests open marine environments of deposition	Jamieson	3577.5	4079
Kalyptea 1	KCN-30		4010	4040	108.9	110.6	400		outer neritic or deeper	Jamieson	3577.5	4079
Kalyptea 1	O.operculata		4040	4040	109	115	525		open marine	Jamieson	3577.5	4079
Kalyptea 1	A.cinctum	M.australis	4060	4101	115	118	525		open marine	Jamieson	3577.5	4079
Kalyptea 1	M.australis		4110	4146	118	123	425		shelfal to open marine - The prominence of microplankton and the marginal increase in vascular plant debris into the bottom of the interval suggests shelfal to open marine environments of deposition.	Jamieson	3577.5	4079
Kalyptea 1	M.testudinaria		4158	4194	123	126.5	325		shelfal - The downhole increase in the amount of vascular plant debris suggests shelfal environments of deposition, although the relatively high microplankton to spore-pollen ratios are indicative of open marine environments.	Jamieson	3577.5	4079
Kalyptea 1	S.areolata		4209	4325	133	135	325		shelfal - The downhole increase in vascular plant debris and the ratio of microplankton to spore-pollen suggest shelfal environments of deposition	Jamieson	3577.5	4079
Kalyptea 1	E.torynum	C.delicata	4350	4572	135	136	325		shelfal - tentatively regarded as shelfal	Jamieson	3577.5	4079
Kalyptea 1			2388	2391			425		undifferentiated marine	Jamieson	3577.5	4079
Kalyptea 1			2535	2604			250		inner neritic	Jamieson	3577.5	4079
Kalyptea 1			2904	2988			350		distal neritic?	Jamieson	3577.5	4079
Kalyptea 1	Inderterminate		2973	2985			425		undifferentiated marine	Jamieson	3577.5	4079
Kalyptea 1	Inderterminate		4060	4060			400	Sample lies between O.operculata (4040m) and A.cinctum (4060m) and thus has been assigned an age of 118MA	mid-distal neritic	Jamieson	3577.5	4079
Keeling 1	D.davidii		2990	2990	106.5	109	525		open marine - The prominence of dinoflagellates and the nature of the other plant debris suggest an open marine environment of deposition	Jamieson	2889	2998
Keeling 1	M.australis		3000.5	3000.5	118	123	325		shelfal marine	Jamieson	2889	2998
Keeling 1	M.testudinaria		3017	3017	123	126.5	525		open marine	Jamieson	2889	2998

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
									lower delta plain - The abundance of <i>Bartenia communis</i> and the apparent absence of spinose acritarchs suggests lower delta plain environments of deposition	Jamieson	2889	2998
Keeling 1	M.crenulatus		3050.5	3116	206.5	214	100			Jamieson	2827	2836
Maple 1	P1		2524	2524	61.2	64.9	500		upper bathyal	Jamieson	2827	2836
Maple 1	A.circumtabulata		2552	2552	65	66	525		open marine	Jamieson	2827	2836
Maple 1	KCN-2	KCN-3	2552	2552	65.88	66.3	500	Late-upper Early Maastrichtian	upper bathyal	Jamieson	2827	2836
Maple 1	C.diebelii		2600	2600	66	73	525		open marine	Jamieson	2827	2836
Maple 1	P.ludbrookiae		2835	2835	100	101.5	525		open marine	Jamieson	2827	2836
Maple 1	M.testudinaria		2836	2836	123	126.5	525		open marine	Jamieson	2827	2836
Maple 1	P.burgeri		2839	2839	126.5	131	525		open marine	Jamieson	2827	2836
Maple 1	B.reticulatum		2846	2850	136	137	425		shelfal to open marine	Jamieson	2827	2836
Maple 1	D.lobospinosum	C.delicata	2859	2938	137	138	425		shelfal to open marine	Jamieson	2827	2836
Maple 1	D.jurassicum		2975	3030	142.5	143.8	425		shelfal to open marine	Jamieson	2827	2836
Maple 1	O.montgomeryi		3069	3069	143.8	145.2	525		open marine	Jamieson	2827	2836
Maple 1	D.swanense		3087	3140	146	150.3	525		open marine	Jamieson	2827	2836
Maple 1	W.clathrata		3150	3150	150.3	153.8	525		open marine	Jamieson	2827	2836
Maple 1	W.spectabilis		3298.5	3600	153.8	158.5	425		shelfal to open marine	Jamieson	2827	2836
Maple 1	R.aemula		3680	3681.9	158.5	160.3	425		shelfal to open marine	Jamieson	2827	2836
Maple 1	M.crenulatus		3682.8	3689	206.5	214	100		marine deltaic to marginal marine	Jamieson	2827	2836
Maple 1	S.speciosus		3747	4087.58	214	226	100		ranging from fringing marine to deltaic	Jamieson	2827	2836
Maple 1	S.speciosus		3747	4087.58	217.5	232	100		ranging from fringing marine to deltaic	Jamieson	2827	2836
Maret 1	A.cinctum		3120	3130	115	118	525			Jamieson	2835	3118
Medusa 1	KCN-7		1479	1479	70.5	72.2	500		upper bathyal	Jamieson	1689	1780
Medusa 1	KCN-8		1500	1500	72.2	73	500		upper bathyal	Jamieson	1689	1780
									open marine - environment interpreted as open marine on the basis of the microplankton to spore-pollen ratios and the nature of the plant debris (overwhelmingly fusainised)	Jamieson	1689	1780
Medusa 1	S.camarvonensis		1479	1500	73	77	525			Jamieson	1689	1780
Medusa 1	KCN-13	KCN-14	1548	1548	81	81	500		upper bathyal	Jamieson	1689	1780
Medusa 1	KCN-16		1609	1609	83	83.8	500		upper bathyal	Jamieson	1689	1780
									open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio and the fusainised nature of the plant debris	Jamieson	1689	1780
Medusa 1	I.cretaceum		1609	1609	82	85	525			Jamieson	1689	1780
Medusa 1	KCN-18		1653	1653	85	85.5	500		upper bathyal	Jamieson	1689	1780
									open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio	Jamieson	1689	1780
Medusa 1	D.davidii		1776	1777	106.5	109	525			Jamieson	1689	1780
									shelfal marine - The environment of deposition is interpreted as shelfal marine on the basis of the almost equal proportions of microplankton and spore-pollen, although the relative paucity of cuticular and woody debris may indicate open marine conditions	Jamieson	1689	1780
Medusa 1	S.tabulata		1785	1785	131	133	325			Jamieson	1689	1780
									lower deltaic plain - Environment of deposition is interpreted as lower deltaic plain, with extremely rare spinose acritarchs suggesting a possible estuarine to brackish influence	Jamieson	1689	1780
Medusa 1	D.complex		1836	1836	167.5	177	100			Jamieson	1689	1780

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Medusa 1	C.turbatus		1902	1930	177	189.5	100		lower delta plain - Environment of deposition is interpreted as lower delta plain on the basis of the very high spore-pollen to microplankton ratios. However, the presence of very rare dinocysts and spinose acritarchs may indicate proximity to marine (est	Jamieson	1689	1780
Medusa 1	Indeterminate		1776	1777			350	Sample is the same depth as D.davidii (1776m) and so has been assigned an age of at least 109MA	mid neritic or deeper - samples 1776 and 1777m contain abundant samples of spumellarian radiolaria which is consistent with deposition in a mid neritic or deeper setting.	Jamieson	1689	1780
Medusa 1	Indeterminate		1785	1785			425	Sample lies between S.tabulata (1785m) and D.complex (1836m) and is most probably has an age of 109Ma as it was taken from the same depth as the S.tabulata (133MA) sample.	undifferentiated marine - The glauconitic SWC sampled is devoid of in-situ foraminifera and is barren of nannoplankton. The occurrence of abundant glauconite is consistent with deposition in a marine setting	Jamieson	1689	1780
Montara 1	C13		1683	1719	65	66	325		probably turbidite	Jamieson	2330	2389
Montara 1	C12		1929	1932	66	67	525		outer shelf or deeper; probably turbidite	Jamieson	2330	2389
Montara 1	C11	C10	2019	2022	70	73	500		bathyal	Jamieson	2330	2389
Montara 1	C11		1959	1992	70	73	450		outer shelf, becoming bathyal at 1992m	Jamieson	2330	2389
Montara 1	C10		2049	2112	73	79	500		bathyal	Jamieson	2330	2389
Montara 1	C8	C7	2120	2200	83	84.5	325		outer shelf	Jamieson	2330	2389
Montara 1	C7		2213	2228	84.5	87	325		outer shelf	Jamieson	2330	2389
Montara 1	C6		2232	2285	87	89.2	500		upper bathyal	Jamieson	2330	2389
Montara 1	C5		2289	2292	89.2	90	500		upper bathyal	Jamieson	2330	2389
Montara 1	C4		2320	2322	90	91	500		upper bathyal	Jamieson	2330	2389
Montara 1	P.infusorioides		2326	2326	91	92.5	525		open marine	Jamieson	2330	2389
Montara 1	C3		2349	2350	91	97	425		outer shelf or deeper	Jamieson	2330	2389
Montara 1	D.multispinum		2338	2347	92.5	98.5	525		open marine - The environment of deposition is considered open marine, although spore-pollen to microplankton ratios in the upper part of the interval (down to 2343m) suggest a shelfal environment, with the marked change in the ratio below this level suggesting	Jamieson	2330	2389
Montara 1	X.asperatus		2350	2360	98.5	100	525		open marine - (possibly shelfal at 2360m) - Environment of deposition is open marine, although the spore-pollen ratio suggests shallowing to possible shelfal environments at 2360m	Jamieson	2330	2389
Montara 1	C2		2352	2375	97	100.5	500		upper bathyal	Jamieson	2330	2389
Montara 1	P.Judbrookiae		2363	2387	100	101.5	525		open marine (possibly shelfal)	Jamieson	2330	2389
Montara 1	C1		2379	2382	100.5	108	450		outer shelf to upper bathyal	Jamieson	2330	2389
Montara 1	W.spectabilis		2390	2978	153.8	158.5	425		shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	Jamieson	2330	2389
Montara 1	R.aemula		3135	3135	158.5	160.3	425		shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	Jamieson	2330	2389
Montara 1	D.caddaensis		3199	3199	174.5	179.5	100		marginal marine	Jamieson	2330	2389

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Montara 1	C.turbatus		3270	3396	177	189.5	100		deltaic - The apparent absence of microplankton in most samples suggests deltaic environments of deposition	Jamieson	2330	2389
Montara 1	indeterminate		2340	2340			325	Cenomanian	at least middle shelf; oxygen poor sea floor	Jamieson	2330	2389
Montara 1	indeterminate		2333	2333			325	Sample lies below the Turonian/Cenomanian clay marker (2327m) and so is at least 93.5MA	?turbidite - barren sand	Jamieson	2330	2389
Montara 1	indeterminate		2327	2327			325	Turonian/Cenomanian boundary clay marker	oxygen minimum event?	Jamieson	2330	2389
Montara 1	indeterminate		2304	2304			325	Sample lies between C5 (2289m) and C4 (2330m) and thus has been assigned an age of 90MA	?turbidite - barren sand	Jamieson	2330	2389
Montara 1	indeterminate		1539	1620			225	Palaeocene	inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		1270	1300			225	Palaeocene	shallow inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		1060	1240			225		nearshore and shallow inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		950	1030			225	Early Eocene	inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		820	880			225	Middle to Early Eocene	lagoonal; and shallow inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		760	760			225	undiff. Early Oligocene to Late Eocene	lagoonal; and shallow inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		520	580			125	Middle Miocene	lagoonal; and shallow inner shelf	Jamieson	2330	2389
Montara 1	indeterminate		460	460			225	probably Miocene	shallow inner shelf, high energy	Jamieson	2330	2389
Oliver 1	CN12		666.5	733	1.9	3.6	350		middle neritic	Jamieson	2450	2650
Oliver 1	CN11	CN8	816	930	3.6	4.5	300		low energy inner neritic - middle neritic	Jamieson	2450	2650
Oliver 1	CN5		1488	1533	11.1	14.3	300		high to moderate energy inner neritic	Jamieson	2450	2650
Oliver 1	CN4	CN3	1560	1560	14.3	15.9	300		moderate energy inner neritic	Jamieson	2450	2650
Oliver 1	CN2	CN1	1567	1576	16.8	20.4	300		moderate energy inner neritic	Jamieson	2450	2650
Oliver 1	CP9		2006.5	2006.5	52.4	53.5	350		low-moderate energy neritic	Jamieson	2450	2650
Oliver 1	P7	P6	1993.5	1993.5	54	54.7	425		undifferentiated marine	Jamieson	2450	2650
Oliver 1	CP8	CP6	2141.5	2141.5	53.5	55.4	425		undifferentiated marine	Jamieson	2450	2650
Oliver 1	KCN-16	KCN-17	2406	2406	83	83.8	500		upper bathyal	Jamieson	2450	2650
Oliver 1	KCN-19	KCN-21	2418.5	2418.5	85.5	86	500		upper bathyal ?	Jamieson	2450	2650
Oliver 1	KCN-21		2441.5	2441.5	88.1	89.5	550		middle - upper bathyal	Jamieson	2450	2650
Oliver 1	KCN-22	KCN-23	2446.5	2446.5	89.5	91.65	500		upper bathyal	Jamieson	2450	2650
Oliver 1	X.asperatus		2534	2540	98.5	100	425		open marine	Jamieson	2450	2650
Oliver 1	C.denticulata		2592	2604	101.5	103.5	525		open marine	Jamieson	2450	2650
Oliver 1	KCN-27		2565	2581	100.8	103.8	550		middle - upper bathyal	Jamieson	2450	2650
Oliver 1	M.tetracantha	D.davidii	2608	2609	103.5	106.5	525		open marine	Jamieson	2450	2650
Oliver 1	KCN-28		2592	2606	103.8	107.2	550		middle - upper bathyal	Jamieson	2450	2650
Oliver 1	KCN-29		2608	2608	107.2	108.9	400		outer neritic or deeper	Jamieson	2450	2650
Oliver 1	KCN-29	KCN-30	2612	2612	107.2	108.9	400		distal neritic	Jamieson	2450	2650
Oliver 1	KCN-30		2615	2615	108.9	110.6	400		outer neritic or deeper	Jamieson	2450	2650
Oliver 1	O.operculata		2612	2627	109	115	525		open marine	Jamieson	2450	2650
Oliver 1	A.cinctum	M.australis	2645	2645	115	118	525		open marine	Jamieson	2450	2650
Oliver 1	M.australis		2654	2672	118	123	525		open marine	Jamieson	2450	2650
Oliver 1	M.testudinaria		2676	2681	123	126.5	525		open marine	Jamieson	2450	2650
Oliver 1	S.tabulata		2686	2691	131	133	325		shelfal - The downhole increase in the proportion of spores and pollen in the assemblage suggests possible downhole shallowing of shelfal environments of deposition	Jamieson	2450	2650
Oliver 1	S.areolata		2696	2696	133	135	325		shelfal marine	Jamieson	2450	2650

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Oliver 1	C.delicata		2707	2758	138	139	325		shelfal marine	Jamieson	2450	2650
Oliver 1	P.jehiense		2789	2840	140	142.5	325		shelfal marine or deeper	Jamieson	2450	2650
Oliver 1	D.jurassicum		2874	2894	142.5	143.8	525		open marine	Jamieson	2450	2650
Oliver 1	W.spectabilis		2900	2943	153.8	158.5	525		open maine - The environment of deposition is interpreted as open marine, the increasing proportion of vascular plant debris suggests a shallowing with depth	Jamieson	2450	2650
Oliver 1	D.complex		2953	2956	167.5	177	100		deltaic - Spinose acritarchs did not exceed 1.5% and a single, tentatively identified, dinoflagellate was recorded. The environment of deposition is interpreted as deltaic	Jamieson	2450	2650
Oliver 1	D.caddaensis		2961	3044	174.5	179.5	100		shallow marine to marine/deltaic	Jamieson	2450	2650
Oliver 1	C.torosa		3094	3287	189.5	204.5	200		shallow marine to marine/deltaic - possibly shallowing downhole, although low recoveries below 3200m inhibit interpretation	Jamieson	2450	2650
Oliver 1	A.reducta		3417	3432	204.5	206.5	100		fluvio-deltaic - environment is possibly fluvio-deltaic	Jamieson	2450	2650
Oliver 1			733	816			300		middle neritic	Jamieson	2450	2650
Oliver 1	indeterminate		990	1455			250		high energy inner neritic (1083m, 1142m & 1276 to 1455m) - undifferentiated marine (990m and 1188 to 1205.5m)	Jamieson	2450	2650
Oliver 1	indeterminate		1823	1853			300		low-middle energy inner neritic	Jamieson	2450	2650
Oliver 1	indeterminate		1871.5	1940.5			425		undifferentiated marine	Jamieson	2450	2650
Oliver 1	indeterminate		1983	1983			300		low energy inner neritic	Jamieson	2450	2650
Oliver 1	indeterminate		1993.5	1993.5			350		middle neritic	Jamieson	2450	2650
Oliver 1	indeterminate		2023.5	2056.5			300		low energy inner neritic?	Jamieson	2450	2650
Oliver 1	indeterminate		2080.5	2080.5			300		moderate-high energy inner neritic	Jamieson	2450	2650
Oliver 1	indeterminate		2110.5	2110.5			300		moderate-high energy inner neritic	Jamieson	2450	2650
Oliver 1	indeterminate		2119.5	2119.5			300		low energy inner neritic - middle neritic	Jamieson	2450	2650
Oliver 1			2126.5	2264			425		undifferentiated marine	Jamieson	2450	2650
Oliver 1			2349.5	2368.5			425		undifferentiated marine	Jamieson	2450	2650
Oliver 1	indeterminate		2627	2627			425	Sample lies between KCN-30 (2615m) and A.cinctum (2645m) and thus has been assigned an age between 110.6MA and 115MA	undifferentiated marine	Jamieson	2450	2650
Oliver 1	CC2	CC4	2645	2686			350	Hauterivian-Valanginian	mid neritic to distal neritic at base	Jamieson	2450	2650
Oliver 1	indeterminate		2691	2840			425		undifferentiated marine	Jamieson	2450	2650
Oliver 1	E.communis	V.stradneri	2900	2900			400	lower late Kimmeridgian - Middle Oxfordian	distal neritic	Jamieson	2450	2650
Oliver 1	indeterminate		1643.5	1803.5			300		high energy inner neritic	Jamieson	2450	2650
Oliver 1			2286.5	2286.5			300		low energy inner neritic - middle neritic	Jamieson	2450	2650
Osprey 1			283	419.1			200	Miocene	internal littoral neritic zone in shallow water depth	Jamieson	1074	1256
Osprey 1			469	487			200	possibly Eocene	internal littoral neritic zone in shallow water depth	Jamieson	1074	1256
Osprey 1			501	621			200	Eocene	internal littoral neritic zone in shallow water depth	Jamieson	1074	1256
Osprey 1			640	722			300	Upper Cretaceous	neritic zone (regression of Upper Cretaceous)	Jamieson	1074	1256
Osprey 1			734	809			200	Lower Maastrichtian and Campanian	unstable neritic zone; alterations of clearly marine levels with good connections to open sea and poor, limonitic, pyritic levels showing and unfavourable, confined environment	Jamieson	1074	1256

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Osprey 1			822	851			350	Campanian	external to middle neritic zone	Jamieson	1074	1256
Osprey 1			859	926			350	Santonian to Coniacian	external to middle neritic zone (859 to 890m); below (890-926m) a more confined environment (internal neritic zone?), restricted (abundance of agglutinates), poorly suited for development of both benthonic and planktonic calcareous forms (possible presenc	Jamieson	1074	1256
Osprey 1			932	945			250	Lower Senonian? Turonian?	internal neritic zone with a confined environment (see 859 to 926m)	Jamieson	1074	1256
Osprey 1			959	1079			350	Turonian	external to middle neritic zone	Jamieson	1074	1256
Osprey 1			1082	1130			350	Cenomanian	middle to external neritic zone; a more confined environment at the top	Jamieson	1074	1256
Osprey 1			1161	1226			400	Lower Cenomanian to Upper Albian	external neritic zone (deeper part)	Jamieson	1074	1256
Osprey 1			1310	2365			425		marine character of deposits	Jamieson	1074	1256
Paqualin 1	KCN-6		2295	2295	68	70.5	450		outer neritic-upper bathyal	Jamieson	2462	2492.5
Paqualin 1	C.diebelii		2290	2300	66	73	525		open marine - prominence of microplankton and the nature of plant debris suggests open marine	Jamieson	2462	2492.5
Paqualin 1	KCN-21		2286	2286	88.1	89.5	450		middle-upper bathyal	Jamieson	2462	2492.5
Paqualin 1	M.tetracantha		2469	2480	103.5	106.5	525		open marine	Jamieson	2462	2492.5
Paqualin 1	O.operculata		2489.5	2489.5	109	115	525		open marine	Jamieson	2462	2492.5
Paqualin 1	M.australis		2493	2511	118	123	425		open marine, possibly shelfal - There is a marginal downhole increase in in the proportion of woody and cuticular debris, although neither exceeds 3%, which with high microplankton to spore-pollen ratio, suggests open marin, possibly shelfal depositional	Jamieson	2462	2492.5
Paqualin 1	S.areolata		2525	2525	133	135	325		open marine, possibly shelfal - Although there is a definite increase in the spore-pollen to microplankton ratio, the prominence of microplankton and the relative low proportion of 'fresh' vascular plant debris suggests and open marine, possible shelfal,	Jamieson	2462	2492.5
Paqualin 1	C.delicata		2526	2583	138	139	525		open marine	Jamieson	2462	2492.5
Paqualin 1	K.wisemaniae		2619	2638	139	140	525		open marine	Jamieson	2462	2492.5
Paqualin 1	P.iehliense		2633	2685	140	142.5	525		open marine - prominence of microplankton and scarcity of vascular plant debris suggest open marine environments of deposition	Jamieson	2462	2492.5
Paqualin 1	D.jurassicum		2844	2907	142.5	143.8	525		open marine	Jamieson	2462	2492.5
Paqualin 1	D.swanense		2925	2952	146	150.3	525		open marine	Jamieson	2462	2492.5
Paqualin 1	W.clathrata		2961	3051	150.3	153.8	525		open marine	Jamieson	2462	2492.5
Paqualin 1	W.spectabilis		3060	3789	153.8	158.5	425		open marine to shelfal - The microplankton to spore-pollen ratio indicates open marine environments of deposition, although increased vascular plant debris indicate relatively high rates of deposition, some of which may derive from shelfal locations	Jamieson	2462	2492.5
Paqualin 1	indeterminate		1535	1650			425		undifferentiated marine	Jamieson	2462	2492.5
Paqualin 1	indeterminate		4077	4131			250	Sample lies well below W.spectabilis (3789m) and is at least 158.5MA	proximal neritic	Jamieson	2462	2492.5
Paqualin 1	indeterminate		4169	4169			425		undifferentiated marine	Jamieson	2462	2492.5
Paqualin 1	indeterminate		4179	4179			425		undifferentiated marine	Jamieson	2462	2492.5
Paqualin 1	indeterminate		4215	4215			300		inner-middle neritic	Jamieson	2462	2492.5

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Paqualin 1	indeterminate		4218	4218			425		undifferentiated marine	Jamieson	2462	2492.5
Paqualin 1	indeterminate		4212	4212			300		inner neritic	Jamieson	2462	2492.5
Pascal 1	KCN-1		2200.5	2298	65	65.88	500		upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-2	KCN-3	2305	2333	65.88	66.3	500		upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-4		2345.5	2345.5	67.6	67.75	500		upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-7		2378	2413	70.5	72.2	500		upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-9		2428	2428	73	73.3	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-10	KCN-11	2443	2443	73.3	75.5	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-13	KCN-14	2453	2453	81	81	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-17		2460	2460	83.8	85	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-19		2473	2473	85.5	86	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-25B		2498	2498	96.3	97.6	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-27		2503	2507	100.8	103.8	550		mid-upper bathyal	Jamieson	2497	2517
Pascal 1	KCN-29		2511	2515	107.2	108.9	400		outer neritic or deeper	Jamieson	2497	2517
Pascal 1	KCN-30		2517	2517	108.9	110.6	400		outer neritic or deeper	Jamieson	2497	2517
Pascal 1	S.wigginsii		2536	2557	214	220.5	100		fringing marine environment - due to abundance of dinoflagellates	Jamieson	2497	2517
Pascal 1	S.speciosus		2692	2843	214	226	100		proximal delta plain environment of deposition	Jamieson	2497	2517
Pascal 1	S.speciosus		2692	2843	217.5	232	100		proximal delta plain environment of deposition	Jamieson	2497	2517
Pascal 1	indeterminate		2483	2493.5			550	Sample has an age between 86MA and 87.5MA	mid-upper bathyal	Jamieson	2497	2517
Pascal 1	indeterminate		2520	2520			400	Sample is below KCN-30 (2517m) and so is at least older than 110.6MA	middle neritic or deeper	Jamieson	2497	2517
Pascal 1	indeterminate		2522	2523.5			300		undifferentiated neritic	Jamieson	2497	2517
Pascal 1	indeterminate		2588	2588			425		undifferentiated marine	Jamieson	2497	2517
Pascal 1	indeterminate		2622	2622			300		inner?-middle neritic	Jamieson	2497	2517
Pascal 1	indeterminate		2699	2699			425		undifferentiated marine	Jamieson	2497	2517
Pascal 1	indeterminate		2715.5	2715.5			300		inner neritic	Jamieson	2497	2517
Pascal 1	indeterminate		2827	2827			425		undifferentiated marine	Jamieson	2497	2517
Prion 1			213	908			200	Miocene to more recent	inner neritic zone of continental shelf, littoral marine, under shallow-water with probably high energy	Jamieson	2588	2626
Prion 1			911	1011			250	Middle to Lower Miocene	inner neritic zone (marginal part) of the shelf under high energy conditions	Jamieson	2588	2626
Prion 1			1097	1676			325	Eocene	shelf - the interval seems to have been deposition on the shelf (behind a barrier? : lack of planktonic material) with the possibility of the installation of a Nummulite constructed body from 1494 to 1585m	Jamieson	2588	2626
Prion 1			1704	1859			525	Lower Eocene (to Paleocene?)	connected with open sea but with fluctuating depths	Jamieson	2588	2626
Prion 1			1880	2134			325	Palaeocene	mid to outer shelf - The diversity and abundance of the association could indicate mid to outer shelf deposits; the occurrence of some forms indicative of deeper water depths in the lower part of the interval could indicate a shallowing of the water column	Jamieson	2588	2626
Prion 1			2161	2435			325	Maastrichtian	proable outer shelf under normal marine conditions - the levels of agglutinated assemblages could be the result of a turbidite period	Jamieson	2588	2626

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	blozone name	blozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on blozone age	depositional environment	formation name	formation top (m)	formation base (m)
Prion 1			2465	2499			325	Lower Maastrichtian	shelf - normal marine conditions - could reflect restricted conditions at this level	Jamieson	2588	2626
Prion 1			2513	2524			425	Campanian	outer shelf - slope	Jamieson	2588	2626
Prion 1			2626	2634			225	Jurassic	shallow marine, probably near shore environment - according to palynoplanktology, glauconitic sandstones were deposited in a shallow marine, probably near shore environment	Jamieson	2588	2626
Puffin 2	P6		1660	1729	54.7	55.9	325		continental influence equal to marine influence (old study)	Jamieson	2425	2436
Puffin 2	A.mayaroensis		1987	2069	65	67	325		organic matter has continental origin but marine microplankton is frequency (marine and continental matter equal) (old study)	Jamieson	2425	2436
Puffin 2			803	899			200	Miocene to more recent	inner neritic zone of shelf, littoral marine, under shallow water with probable high energy	Jamieson	2425	2436
Puffin 2			902	1027			200	Middle to Lower Miocene	inner neritic zone of shelf, littoral marine, under shallow water conditions - occurrence of scarce planktonic forms is the result of transport by currents	Jamieson	2425	2436
Puffin 2			1045	1637			250	Eocene	inner neritic part of the shelf - with the possibility of a Nummulites constructed body	Jamieson	2425	2436
Puffin 2			1661	1728			325	Lower Eocene	middle shelf, largely connected with open sea	Jamieson	2425	2436
Puffin 2			1756	2003			325	Palaeocene	mid to outer shelf deposits - the benthonic assemblage and the relative abundance of planktonic forms are representative of mid to outer shelf deposits, the lower part of the Palaeocene sequence could be deeper than the upper part as the benthonic associat	Jamieson	2425	2436
Puffin 2			2030	2185			325	Upper Maastrichtian	mid to outer shelf - (large amount of planktonic species and abundance and diversity of the benthonic assemblage)	Jamieson	2425	2436
Rainier 1	C.denticulata		1647	1650.5	101.5	103.5	525		open marine	Jamieson	1595	1652
Rainier 1	M.tetracantha		1650	1653	103.5	106.5	525		open marine	Jamieson	1595	1652
Rainier 1	M.australis		1653	1659	118	123	525		open marine, possibly shelfal	Jamieson	1595	1652
Rainier 1	P.burgeri		1662.6	1665	126.5	131	525		open marine, possibly shelfal	Jamieson	1595	1652
Rainier 1	S.tabulata		1667.1	1667.4	131	133	325		shelfal marine	Jamieson	1595	1652
Rainier 1	C.delicata		1669.2	1671.9	138	139	525		open marine	Jamieson	1595	1652
Rainier 1	D.jurassicum		1672.2	1794	142.5	143.8	525		open marine	Jamieson	1595	1652
Rainier 1	W.spectabilis		1923	2115	153.8	158.5	525		open marine, possibly shelfal	Jamieson	1595	1652
Rainier 1	C.turbatus		2120	2120	177	189.5	100		deltaic	Jamieson	1595	1652
Rainier 1	M.crenulatus	S.speciosus	2190	2244	206.5	214	100		lower delta plain	Jamieson	1595	1652
Rainier 1	S.wigginsii	S.speciosus	2262	2361	214	220.5	100		marginal marine, shallowing with depth	Jamieson	1595	1652
Rowan 1	CP9		1525	1522	52.4	53.5	350		middle neritic	Jamieson	2675	2818
Rowan 1	CP8		1533.3	1587.5	53.5	55.4	350		middle neritic	Jamieson	2675	2818
Rowan 1	CP5	CP7	1887	1926	57.8	59.3	400		outer neritic ?	Jamieson	2675	2818
Rowan 1	KCN-1		1950	1969	65	65.88	425		undifferentiated marine	Jamieson	2675	2818
Rowan 1	KCN-7		2360	2415	70.5	72.2	500		upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-8		2431	2475	72.2	73	500		upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-9		2512.5	2512.5	73	73.3	500		upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-12		2520	2520	78.4	81	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-13	KCN-14	2555	2555	81	81	550		middle-upper bathyal	Jamieson	2675	2818

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Rowan 1	KCN-16		2576	2576	83	83.8	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-17		2598	2598	83.8	85	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-18		2628	2628	85	85.5	450		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-21		2655	2655	88.1	89.5	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-22	KCN-23	2673	2674	89.5	91.65	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-22		2667.5	2667.5	89.5	91.65	425		undifferentiated marine	Jamieson	2675	2818
Rowan 1	KCN-25B		2676	2676	96.3	97.6	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-25C		2686	2715	97.6	99.3	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-26		2730	2730	99.3	100.8	550		middle-upper bathyal	Jamieson	2675	2818
Rowan 1	KCN-27		2742	2817	100.8	103.8	500		upper bathyal = most / (2786 is outer neritic or deeper)	Jamieson	2675	2818
Rowan 1	S.tabulata		2808	2834	131	133	325		shelfal marine - the prominence of vascular plant debris and the spor-pollen to microplankton ratio suggests shelfal marine environments of deposition	Jamieson	2675	2818
Rowan 1	W.spectabilis		2865	3110	153.8	158.5	325		shelfal marine - the prominence of vascular plant debris and the dominance of the palynomorph suite by spores-pollen, suggests a shelfal marine environment of deposition, although, possible transport of this material to deeper environments cannot be disco	Jamieson	2675	2818
Rowan 1	R.aemula		3133	3183	158.5	160.3	325		shelfal marine environment - the high proportions of vascular plant debris and the dominance of the palynomorph suites by spores and pollen above 3150m suggests shelfal marine environments of deposition. The increasing prominence to microplankton below 315	Jamieson	2675	2818
Rowan 1	D.complex		3193	3305	167.5	177	100		lower delta plain (fringing marine to fluvio-deltaic) - The prominence of vascular plant debris, the prominence of acritarchs and the apparent absence of dinoflagellates suggest lower delta plain environments of deposition, ranging from fringing marine to	Jamieson	2675	2818
Rowan 1	D.caddaensis		3301	3302	174.5	179.5	100		fringing marine to marine-deltaic	Jamieson	2675	2818
Rowan 1	C.turbatus		3316	3316	177	189.5	100		lower delta plain to marine deltaic	Jamieson	2675	2818
Rowan 1	indeterminate		1515	1521			350		middle neritic	Jamieson	2675	2818
Rowan 1	indeterminate		1728	1728			350		middle-outer neritic	Jamieson	2675	2818
Rowan 1	indeterminate		1830	1830			425		undifferentiated marine	Jamieson	2675	2818
Rowan 1	indeterminate		2668	2668.5			550	Sample lies in the KCN-22 zone and thus has been assigned an age of 91.65MA	middle-upper bathyal (anoxic) ?	Jamieson	2675	2818
Rowan 1	indeterminate		2819	2819			425		undifferentiated marine	Jamieson	2675	2818
Skua 1			265	434			225	Pleistocene to Miocene	inner shelf under warm and shallow water - more marine type of deposition	Jamieson	2389	2405
Skua 1			458	777			225	Middle to Lower Miocene	inner shelf - under warm shallow water and restricted conditions	Jamieson	2389	2405
Skua 1			914	1350			225	Eocene	inner shelf - restricted conditions and shallow water	Jamieson	2389	2405
Skua 1			1366	1457			325	Lower Eocene - probable	shelf - deposited over the shelf in an area submitted to an important continental influx (sandstones) which can obliterate the marine influx (planktonic forams)	Jamieson	2389	2405

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Skua 1			1474	1850			325	Paleocene	shelf - normal marine conditions	Jamieson	2389	2405
Skua 3	CN11		310	310	3.6	4.5	250		high energy inner neritic	Jamieson	2359	2371
Skua 3	CN10		430	730	4.5	5.9	250		high energy inner neritic	Jamieson	2359	2371
Skua 3	CN5		790	820	11.1	14.3	350		high-low energy inner/middle neritic	Jamieson	2359	2371
Skua 3	Tf1	Tf2	760	760	15	18	250		mod-high energy inner neritic	Jamieson	2359	2371
Skua 3	Tb		880	910	33.7	37	300		mod-low energy inner neritic	Jamieson	2359	2371
Skua 3	Tb		940	1090	33.7	37	250		high energy inner neritic	Jamieson	2359	2371
Skua 3	Ta3		1180	1210	37	49	250		high energy inner neritic	Jamieson	2359	2371
Skua 3	CP9		1360	1390	52.4	53.5	300		low energy inner neritic	Jamieson	2359	2371
Skua 3	CP8		1450	1465	53.5	55.4	350		low energy inner to middle neritic	Jamieson	2359	2371
Skua 3	P4		1474	1789	56.5	59.2	450		middle neritic (1474-1537m) outer neritic to upper bathyal (1546-1789m)	Jamieson	2359	2371
Skua 3	CP4		1828	1831	59.3	59.9	450		outer neritic - upper bathyal	Jamieson	2359	2371
Skua 3	P3		1795	1795	59.2	61	400		outer neritic	Jamieson	2359	2371
Skua 3	P3		1834	1834	59.2	61	400		outer neritic	Jamieson	2359	2371
Skua 3	KCN-1	KCN-2	1840	2047	65	65.88	400		outer neritic	Jamieson	2359	2371
Skua 3	KCN-3		2056	2131	66.3	67.6	400		outer neritic	Jamieson	2359	2371
Skua 3	KCN-4		2134	2167	67.6	67.75	450		outer neritic-upper bathyal	Jamieson	2359	2371
Skua 3	KCN-5		2170	2194	67.75	68	500		upper bathyal	Jamieson	2359	2371
Skua 3	KCN-6		2197	2248	68	70.5	500		upper bathyal	Jamieson	2359	2371
Skua 3	KCN-7		2251	2272	70.5	72.2	500		upper bathyal	Jamieson	2359	2371
Skua 3	KCN-7	KCN-8	2275	2308	70.5	72.2	500		upper bathyal	Jamieson	2359	2371
Skua 3	C.diebelli		2148	2159	66	73	525		open marine	Jamieson	2359	2371
Skua 3	KCN-8	KCN-9	2311	2320	72.2	73	500		upper bathyal	Jamieson	2359	2371
Skua 3	KCN-10	KCN-11	2320	2347	73.3	75.5	500		upper bathyal	Jamieson	2359	2371
Skua 3	S.camaronensis		2314	2353	73	77	525		open marine	Jamieson	2359	2371
Skua 3	KCN-12	KCN-13	2350	2359	78.4	81	500		upper bathyal	Jamieson	2359	2371
Skua 3	KCN-14		2362	2368	81	82	500		upper bathyal	Jamieson	2359	2371
Skua 3	A.coronata		2353	2374	77	83	525		open marine	Jamieson	2359	2371
Skua 3	KCN-15	KCN-17	2371	2371	82	83	500		upper bathyal	Jamieson	2359	2371
									deltatic to marginal marine - spinose acritarchs occurred consistently as minor components suggesting deltatic to marginal marine environments of deposition			
Skua 3	C.torosa		2405.2	2500	189.5	204.5	100			Jamieson	2359	2371
Skua 3	Susadinium sp.		2394	2402.5			100	Toarcian	marginal marine to marine/deltatic	Jamieson	2359	2371
Skua 3	indeterminate		340	400			250		high energy inner neritic	Jamieson	2359	2371
Skua 3	indeterminate		850	850			300		mod-low energy inner neritic	Jamieson	2359	2371
Snowmass 1	KCN-4		867.5	867.5	67.6	67.75	350		middle-outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-5		893.5	893.5	67.75	68	350		middle-outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-8		911	935	72.2	73	350		middle-outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-13		962	962	81	81	400		outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-14	KCN-15	974	974	81	82	400		outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-16		988	988	83	83.8	400		outer neritic	Jamieson	1176	1258
Snowmass 1	KCN-17		1032	1032	83.8	85	450		outer neritic - upper bathyal	Jamieson	1176	1258
Snowmass 1	KCN-18		1046	1118	85	85.5	500		upper bathyal (1046)	Jamieson	1176	1258
Snowmass 1	KCN-19	KCN-20	1128	1128	85.5	86	450		outer neritic - upper bathyal	Jamieson	1176	1258
Snowmass 1	KCN-21		1148.5	1148.5	88.1	89.5	500		upper bathyal	Jamieson	1176	1258
Snowmass 1	KCN-22	KCN-23	1169.3	1169.3	89.5	91.65	425		undifferentiated marine	Jamieson	1176	1258
Snowmass 1	KCN-25A		1182	1182	95.2	96.3	450		outer neritic - upper bathyal	Jamieson	1176	1258

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Snowmass 1	KCN-25B		1196	1196	96.3	97.6	500		upper bathyal	Jamieson	1176	1258
Snowmass 1	KCN-25C		1209	1237.5	97.6	99.3	500		upper bathyal to mid-upper bathyal at base	Jamieson	1176	1258
Snowmass 1	KCN-27		1250	1250	100.8	103.8	550		mid-upper bathyal	Jamieson	1176	1258
Snowmass 1	KCN-28		1254.5	1254.5	103.8	107.2	550		mid-upper bathyal	Jamieson	1176	1258
Snowmass 1	M.australis		1265	1268	118	123	325		shelfal marine	Jamieson	1176	1258
Snowmass 1	M.testudinaria	P.burgeri	1270	1270	123	126.5	325		shelfal marine	Jamieson	1176	1258
Snowmass 1	S.tabulata		1275	1277	131	133	325		shelfal marine	Jamieson	1176	1258
Snowmass 1	E.torynum	C.delicata	1279.5	1291	135	136	425		undifferentiated marine	Jamieson	1176	1258
Snowmass 1	S.speciosus		1296	1515	214	226	100		lower delta plain to marginal marine	Jamieson	1176	1258
Snowmass 1	S.speciosus		1296	1515	217.5	232	100		lower delta plain to marginal marine	Jamieson	1176	1258
Snowmass 1	S.quadrifidus		1586	1653	226	238.5	100		lower delta plain to marginal marine	Jamieson	1176	1258
Snowmass 1	indeterminate		798.5	798.5			350		inner-middle neritic	Jamieson	1176	1258
Snowmass 1	indeterminate		1260	1265			400	Sample lies below KCN-28 (1254.5m) and above M.australis (1265M) and thus is older than 107.2MA and younger than 118MA	outer neritic ? (anoxic)	Jamieson	1176	1258
Snowmass 1	indeterminate		1266.5	1270			300	Sample lies between M.australis (1265m) and M.testudinaria (1270m) so has been given an estimated age of: 123MA	inner-middle neritic ? (anoxic)	Jamieson	1176	1258
Snowmass 1	indeterminate		1273.8	1274			400	Sample lies between M.testudinaria/P.burgeri (1270m) and S.tabulata (1275m) and thus has been assigned an age between 131MA and 133MA	middle-outer neritic ? (anoxic)	Jamieson	1176	1258
Snowmass 1	indeterminate		1277	1277			300	Sample lies between S.tabulata (1275m) and E.torynum/C.delicata (1279.5m), thus has been assigned an age of at least 133MA	inner-middle neritic ? (anoxic)	Jamieson	1176	1258
Swan 1	X.asperatus		2590	2590	98.5	100	425		marine environment of deposition relatively close to an active source of fluvial sediment - The diversity of the microplankton suite and the diminished prominence of Hystrichosphaera together with relatively common pieces of cuticle suggest a marine enviro	Jamieson	2590	2635
Swan 1	P.ludbrookiae		2607	2628	100	101.5	525		open marine	Jamieson	2590	2635
Swan 1	B.reticulatum		2638	2638	136	137	325		marine environment of deposition relatively close to an active fluvial sediment source	Jamieson	2590	2635
Swan 1	K.wisemaniae		2729	2729	139	140	225		marine environment of deposition relatively close to an active fluvial sediment source	Jamieson	2590	2635
Swan 1	D.jurassicum		2812	2837	142.5	143.8	425		distinct marine environment of deposition	Jamieson	2590	2635
Swan 1	D.swanense		2865	2865	146	150.3	425		marine environment of deposition relatively close to an active source of fluvial sediment - amount of wood and cuticle suggests this.	Jamieson	2590	2635
Swan 1	W.clathrata		2988	3137	150.3	153.8	425		top - marine environment of deposition relatively close to an active source of fluvial sediment - bottom - marine environment of deposition some distance removed from an active source of fluvial sedimentation	Jamieson	2590	2635
Swan 1	W.spectabilis		3200	3259	153.8	158.5	325		10500 - marine environment of deposition some distance removed from an active fluvial sediment source	Jamieson	2590	2635

Appendix A - Biostrat zones and depositional environment information for Jamieson Formation

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Swift 1	A.coronata		2265	2265	77	83	525		open marine	Jamieson	2365	2394
Swift 1	A.suggestium		2290	2290	83	84.3	525		open marine	Jamieson	2365	2394
Swift 1	C.striatoconus		2325	2325	87	91	525		open marine	Jamieson	2365	2394
Swift 1	X.asperatus		2353.5	2369	98.5	100	525		open marine	Jamieson	2365	2394
Swift 1	P.ludbrookiae		2375	2387	100	101.5	525		open marine	Jamieson	2365	2394
Swift 1	W.spectabilis		2394.9	2437.6	153.8	158.5	325		shelfal marine - with considerable terrestrial plant input	Jamieson	2365	2394
Swift 1	D.complex		2471	2485	167.5	177	100	Mid Bajocian to Bathonian	marginal marine to fluvio-deltaic	Jamieson	2365	2394
Swift 1	D.complex		2545	2581	167.5	177	100	Mid to Late Bajocian	marginal marine	Jamieson	2365	2394
Swift 1	C.turbatus		2647.5	2704	177	189.5	100		marginal marine	Jamieson	2365	2394

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	blozone name	blozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on blozone age	depositional environment	formation name	formation top (m)	formation base (m)
Allaru 1	D.davidii		2304	2307	106.5	109	525		open marine - The predominance of dinoflagellates and the relatively low proportion and composition of vascular plant debris (mainly opaque and semi-opaque fragments) suggest an open marine environment of deposition	WGF	1970	2227
Allaru 1	A.cinctum		2310	2313	115	118	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	WGF	1970	2227
Allaru 1	M.australis	M.australis Lw	2319	2322	118	123	525		open marine - The abundance of dinoflagellates and the relatively low proportion of vascular plant debris suggest an open marine environment of deposition	WGF	1970	2227
Allaru 1	M.testudinaria		2328	2343	123	126.5	325		shelfal marine - The downhole increase in the vascular plant debris and increase in spore-pollen to microplankton ratio through this interval suggests some downhole shallowing to shelfal environments	WGF	1970	2227
Allaru 1	P.lehiense	D.jurassicum	2343	2403	140	142.5	525		open marine - The microplankton to spore-pollen ratio and the relatively low proportion of vascular plant debris in the residues suggest open marine environments	WGF	1970	2227
Allaru 1	D.swanense		2406	2421	146	150.3	525		open marine - The microplankton to spore-pollen ratio suggests open marine environments of deposition	WGF	1970	2227
Allaru 1	W.clathrata		2424	2448	150.3	153.8	525		open marine - shallowing downhole - The continued prominence of dinoflagellates suggests open marine conditions although there is a marked downhole increase in the spore-pollen to microplankton ratio suggesting shallowing relative to the overlying section	WGF	1970	2227
Allaru 1	W.spectabilis		2451	2946	153.8	158.5	425		open marine - shelfal - The prominence of microplankton suggests open marine environments of deposition although the increase in the vascular plant debris suggests shelfal influence	WGF	1970	2227
Anderdon 1	P.helvica		1410	1427	89	90.1	425	Mid to Early Turonian interpreted by I.Deighton (WCR)	outer shelf - slope	WGF	1250	1438
Anderdon 1	P.infusorioides	A.suggestium	1320	1410	91	92.5	525		Environment of deposition is interpreted as open marine on the basis of the prominence of chorate dinoflagellates and the relative absence of vascular plant debris and microfossils	WGF	1250	1438
Anderdon 1	T.playfordii		1458	1630	238.5	245	100		Environment of deposition is interpreted as deltaic to non-marine, with increasing marine influence towards the base of the sequence indicated by a marked increase in acritarchs.	WGF	1250	1438
Anderdon 1	P.samoilovichii	L.pellucidus?	1740	2410	245	251	425		The prominence of acritarchs throughout the interval indicates a marine environment of deposition.	WGF	1250	1438
Anderdon 1	D.parvithola	D.playfordii	2445	2752.8	257	268.5	425		The consistent and often prominent occurrence of acanthomorph acritarchs indicates marine environments of deposition	WGF	1250	1438
Anderdon 1	G.gansseri	G.falsostuarti	1080	1135			225	Age=Mid Maastrichtian - Foraminifera interpreted by I.Deighton (WCR)	inner shelf	WGF	1250	1438

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Anderdon 1	G.calcarata	G.ventricosa	1150	1190			225	Late - Mid Campanian interpreted by I.Deighton (WCR)	inner shelf	WGF	1250	1438
Anderdon 1	G.elevata		1200	1310			325	Early Campanian interpreted by I.Deighton (WCR)	inner shelf (1200-1270) to mid shelf (1270-1310)	WGF	1250	1438
Anderdon 1	D.assymetrica		1310	1320			325	Late Santonian interpreted by I.Deighton (WCR)	outer shelf	WGF	1250	1438
Anderdon 1	G.gansseri		1000	1039.9			325		mid shelf	WGF	1250	1438
Anderdon 1	D.concavata	M.schneegansi	1340	1400			325	Early Santonian to Late Turonian interpreted by I.Deighton (WCR)	outer shelf	WGF	1250	1438
Avocet 1a	KCN-3		1224	1224	66.3	67.6	400	Latest Early-Late Maastrichtian interpreted by Rexillius (WCR)	outer neritic	WGF	1237	1570
Avocet 1a	KCN-11		1245	1245	75.5	78.4	450	basal Middle Campanian	outer neritic-upper bathyal	WGF	1237	1570
Avocet 1a	KCN-16		1310.5	1330	83	83.8	450	upper Late Santonian	outer neritic-upper bathyal	WGF	1237	1570
Avocet 1a	KCN-17		1350	1350	83.8	85	450	lower Late Santonian	outer neritic-upper bathyal	WGF	1237	1570
Avocet 1a	KCN-18		1369	1405	85	85.5	450	upper Early Santonian	outer neritic-upper bathyal	WGF	1237	1570
Avocet 1a	KCN-20		1434	1492	86.2	88.1	450	Coniacian	outer neritic-upper bathyal	WGF	1237	1570
Avocet 1a	KCN-20	KCN-21	1510	1510	86.2	88.1	500	Turonian/Coniacian	upper bathyal	WGF	1237	1570
Avocet 1a	KCN-25A		1560	1600	95.2	96.3	500	upper middle-early Late Cenomanian	upper bathyal	WGF	1237	1570
Avocet 1a	KCN-25B	KCN-25C	1617.5	1638	96.3	97.6	500	Late Albian-lower Middle Cenomanian	upper bathyal	WGF	1237	1570
Avocet 1a	C.denticulata	P.ludbrookiae	1686	1686	101.5	103.5	425		open marine possibly shelfal.	WGF	1237	1570
Avocet 1a	M.tetracantha		1698	1714.5	103.5	106.5	525		open marine.	WGF	1237	1570
Avocet 1a	KCN-28		1686	1698	103.8	107.2	550	upper Early-lower Middle Albian	middle-upper bathyal	WGF	1237	1570
Avocet 1a	D.davidii		1718	1718	106.5	109	525		open marine	WGF	1237	1570
Avocet 1a	KCN-30		1702	1703	108.9	110.6	425	lower Late Aptian	undifferentiated marine	WGF	1237	1570
Avocet 1a	M.australis		1726	1734	118	123	325		shelfal marine	WGF	1237	1570
Avocet 1a	M.testudinaria	P.burgeri	1740	1742	123	126.5	325		shelfal marine	WGF	1237	1570
Avocet 1a	S.tabulata	P.burgeri	1746.4	1746.5	131	133	325		shelfal marine	WGF	1237	1570
Avocet 1a	S.areolata	S.tabulata	1749	1749	133	135	325		shelfal marine - The environment of deposition is interpreted as shelfal marine	WGF	1237	1570
Avocet 1a	C.delicata		1751.5	1769.5	138	139	425		open marine, possible shelfal	WGF	1237	1570
Avocet 1a	P.iehiense		1771.5	1771.5	140	142.5	525		open marine - The environment of deposition is interpreted as open marine, probably representing very slow rates of sedimentation.	WGF	1237	1570
Avocet 1a	D.jurassicum	P.iehiense	1773	1780	142.5	143.8	325		shelfal marine.	WGF	1237	1570
Avocet 1a	C.torosa	C.turbatus	1782	1908	189.5	204.5	100		distal fluvio-deltaic - The environment of deposition appears to be distal fluvio-deltaic.	WGF	1237	1570
Avocet 1a	KPF-13		1539	1539			600	Early Turonian or older	undifferentiated bathyal (anoxic)	WGF	1237	1570
Avocet 1a			1704	1704			500	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	undifferentiated bathyal	WGF	1237	1570
Avocet 1a			1712	1723			400	This sample is younger than D.davidii (1718m) and has been assigned an age of 106MA	outer neritic or deeper	WGF	1237	1570
Avocet 1a			1729	1746			350	Sample is between M.australis(1726m) and M.testudinaria/P.burgeri(1740m) and thus has been assigned an age of 123MA	low energy middle - outer neritic (anoxic)	WGF	1237	1570

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Avocet 1a			1749	1751.5			425	Sample lies between S. areolata/S. tabulata (1749m) and C. delicata (1751.5m) and thus has been assigned an age of 135MA to 138MA	undifferentiated marine	WGF	1237	1570
Brown Garnet 1	Lycopodiumsporites sp.		1769.7	1769.7			435	Maastrichtian	marine	WGF	2050	2128
Brown Garnet 1			1950	1950			425		marine	WGF	2050	2128
Brown Garnet 1			1981.2	1981.2			425		marine	WGF	2050	2128
Brown Garnet 1			2072.64	2072.64			425	Sample lies between H. papula (2058m) and P. stephani (2104m) and thus has been assigned an age between 87.5MA and 89.5MA	marine	WGF	2050	2128
Brown Garnet 1			2133.6	2133.6			425	Sample lies below a Turonian aged sample (2118.4m) and above P. buxtorfi (2150m) and thus has an age between 93.5Ma and 97.5MA	marine	WGF	2050	2128
Brown Garnet 1			2164.08	2164.1			425	Sample lies below P. buxtorfi (2150m) and thus is older than 100Ma	marine	WGF	2050	2128
Brown Garnet 1			2179.9	2179.9			125		marine, probably near shore	WGF	2050	2128
Brown Garnet 1			2194.56	2194.6			125		marine, probably near shore	WGF	2050	2128
Brown Garnet 1			2240.3	2240.3			425		marine	WGF	2050	2128
Brown Garnet 1			2250.6	2250.6			425		marine	WGF	2050	2128
Brown Garnet 1			275.5	462.4			200	Miocene - Pliocene?	internal neritic zone, littoral, in shallow water	WGF	2050	2128
Brown Garnet 1			533.4	587			200	Probably middle Miocene	internal neritic zone, littoral, in shallow water	WGF	2050	2128
Brown Garnet 1			602.6	807.7			250	Lower Miocene	internal neritic littoral zone, more oceanward than overlying zones	WGF	2050	2128
Brown Garnet 1			833.6	882.4			200	Oligocene	internal neritic zone, littoral	WGF	2050	2128
Brown Garnet 1			886.4	1040.3			250	Eocene (probably Upper)	internal neritic zone with relatively calm intervals: proliferation of small benthonic Foraminifera	WGF	2050	2128
Brown Garnet 1			1061.3	1670.3			300	Middle Eocene (to Lower)	internal to middle neritic zone (contributions from open sea)	WGF	2050	2128
Brown Garnet 1			1722	1764.2			400	Lower Eocene	external neritic zone to deeper (slope?)	WGF	2050	2128
Brown Garnet 1			2042.16	2042.16			425		marine	WGF	2050	2128
Brown Garnet 1			2209.8	2209.8			225		marine, probably near shore	WGF	2050	2128
Brown Garnet 1			1783.1	1935.5			400	Paleocene	external neritic zone to deeper (slope)	WGF	2050	2128
Brown Garnet 1			1966	2027			400	Upper Senonian	external neritic zone to deeper (slope?)	WGF	2050	2128
Challis 1	A. mayaroensis	G. gansseri	990	1037	65	67	325	mid - late Maastrichtian	mid shelf (990) to inner shelf (1037)	WGF	1140	1324
Challis 1	C. diebelii		990	1117	66	73	525		open marine - the prominence of chorate cysts between 990 and 1074 suggests an open marine environment of deposition	WGF	1140	1324
Challis 1	R. brotzeni	R. cushmani	1321.1	1321.1	95	97.5	225	middle Cenomanian	inner shelf	WGF	1140	1324
Challis 1	D. multispinum		1342.6	1342.6	92.5	98.5	425		open marine	WGF	1140	1324
Challis 1	P. ludbrookiae		1360	1360	100	101.5	325		open marine, possible shelfal	WGF	1140	1324
Challis 1	M. australis	M. testudinaria	1375.2	1380.8	118	123	325		shelfal marine - associations usually confined to the greensand unit at the base of the Echuca Shoals	WGF	1140	1324
Challis 1	S. speciosus		1387.2	1657.5	214	226	200		deltaic	WGF	1140	1324
Challis 1	S. speciosus		1387.2	1657.5	217.5	232	200		deltaic	WGF	1140	1324
Challis 1	S. quadrifidus		1877	1927.9	226	238.5	100		marginal marine to deltaic	WGF	1140	1324

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Challis 1	Indeterminate		952	968			425	no younger than Early Paleocene	open marine - the prominence of chorate cysts suggests and open marine environment of deposition	WGF	1140	1324
Challis 1			633	633			125		beach sand?	WGF	1140	1324
Challis 1			678.9	678.9			225		inner shelf	WGF	1140	1324
Challis 1			721.9	721.9			225		?inner shelf	WGF	1140	1324
Challis 1			765.9	765.9			225		inner shelf	WGF	1140	1324
Challis 1			825	825			225		inner shelf	WGF	1140	1324
Challis 1			928	928			225		inner shelf	WGF	1140	1324
Challis 1			944	944			225		inner shelf (?dolomite)	WGF	1140	1324
Challis 1			952	952			225		inner shelf	WGF	1140	1324
Challis 1			958	958			225		inner shelf	WGF	1140	1324
Challis 1			977	977			225		inner shelf	WGF	1140	1324
Challis 1	G.falsostuarti	G.elevata	1074	1117			225	Early Maastrichtian to Campanian	inner shelf	WGF	1140	1324
Challis 1	G.elevata	D.assymetrica	1180	1180			225	Earl Campanian to Late Santonian	inner shelf	WGF	1140	1324
Challis 1	D.assymetrica		1246.9	1246.9			325	Late Santonian	mid shelf	WGF	1140	1324
Challis 1	D.concavata		1287.5	1287.5			225	Late Coniacian-Santonian	inner shelf	WGF	1140	1324
Challis 1			1383.6	1383.6			125	This sample is below M.testudinaria (1380.8m) so it is at least as old as the base age of the M.testudinaria interval (126.5)	?estuarine	WGF	1140	1324
Challis 1			874	874			225		inner shelf	WGF	1140	1324
Challis 1			968	968			225		inner shelf	WGF	1140	1324
Douglas 1	CP8		1816	1909	53.5	55.4	325		inner shelf	WGF	2119	2137
Douglas 1	CP8		1850	1850	53.5	55.4	325		inner shelf	WGF	2119	2137
Douglas 1	T4		1950	1990	57	59.2	325		middle shelf to shallow outer shelf	WGF	2119	2137
Douglas 1	CP4		1990	1990	59.3	59.9	325		middle shelf to shallow outer shelf	WGF	2119	2137
Douglas 1	C11		2111.5	2116	70	73	425		max outer shelf	WGF	2119	2137
Douglas 1	C6		2129.5	2129.5	87	89.2	425		deep outer shelf	WGF	2119	2137
Douglas 1	C1		2138.5	2332.5	100.5	108	425		outershell or deeper - low diversity of abundant planktonic assemblages may be explained by relatively cool water.	WGF	2119	2137
Douglas 1	M.testudinaria		2347.5	2347.5	123	126.5	525		open marine	WGF	2119	2137
Douglas 1	P.burgeri		2357	2357	126.5	131	525		open marine	WGF	2119	2137
Douglas 1	S.tabulata		2362	2377.5	131	133	425		open to shelfal marine	WGF	2119	2137
Douglas 1	C.delicata		2380.5	2384	138	139	525		open marine	WGF	2119	2137
Douglas 1	K.wisemaniae		2390	2390	139	140	525		open marine	WGF	2119	2137
Douglas 1	P.lehiense	D.jurassicum	2396.5	2450	140	142.5	525		open marine	WGF	2119	2137
Douglas 1	D.jurassicum		2454.5	2462.5	142.5	143.8	425		open to shelfal marine	WGF	2119	2137
Douglas 1	C.torosa		2487.3	2488.5	189.5	204.5	100		lower delta plain	WGF	2119	2137
Douglas 1	A.reducta	M.crenulatus	2543	2556	204.5	206.5	100		non-marine	WGF	2119	2137
Douglas 1	M.crenulatus		2732	2748	206.5	214	100		lower delta plain	WGF	2119	2137
Douglas 1	CP7	CP5	1970	1970			325		middle shelf to shallow outer shelf	WGF	2119	2137
East Swan 2	CP9		1302.5	1338	52.4	53.5	400		middle neritic	WGF	2095	2256
East Swan 2	CP8		1361	1361	53.5	55.4	400		middle neritic	WGF	2095	2256
East Swan 2	CP5		1830.5	1830.5	57.8	59.3	450		outer neritic-upper bathyal	WGF	2095	2256
East Swan 2	CP4	CP2	1836	1856	59.3	59.9	450		outer neritic (1836m) upper bathyal (1856m)	WGF	2095	2256
East Swan 2	CP1		1880	1954	62.9	65	450		outer neritic-upper bathyal(1880m) / outer neritic (1944m & 1954m)	WGF	2095	2256

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
East Swan 2	KCN-2	KCN-3	1984	1984	65.88	66.3	450		outer neritic-upper bathyal	WGF	2095	2256
East Swan 2	M.australis		2299	2303	118	123	325		at least shelfal - The prominence of plant debris in the organic residue suggest proximity of terrestrial sources although high microplankton to spore-pollen ratio suggest that the environment of deposition is at least shelfal.	WGF	2095	2256
East Swan 2	P.burgeri		2315	2316	126.5	131	325		shelfal marine - The relative prominence of plant debris and the microplankton to spore-pollen ratio suggest shelfal marine depositional environments.	WGF	2095	2256
East Swan 2	W.spectabilis		2319	2555	153.8	158.5	425		open marine, possibly shelfal - possibly shallowing downhole	WGF	2095	2256
East Swan 2	R.aemula		2607	2635.5	158.5	160.3	325		shelfal marine	WGF	2095	2256
East Swan 2	C.halosa		2642	2819	166.5	169	100		shallow marine to deltaic - The prominence and nature of the vascular plant debris and the spore-pollen to microplankton ratios suggest shallow marine to deltaic environments for deposition	WGF	2095	2256
East Swan 2	indeterminate		1350	1350			400		middle-outer neritic	WGF	2095	2256
East Swan 2	indeterminate		1808	1808			400		distal neritic	WGF	2095	2256
East Swan 2	indeterminate		2000	2000			425		undifferentiated marine	WGF	2095	2256
Eclipse 1	A.circumtabulata		1927.5	1938	65	66	525		open marine - dominance of chorate cysts and relatively low proportions of spores and pollen suggest open marine depositional environments	WGF	2060	2250
Eclipse 1	A.mayaroensis		1931.5	1945	65	67	325	Late Maastrichtian	mid-outer shelf to outer shelf	WGF	2060	2250
Eclipse 1	C.diebelii		1997	2032	66	73	525		open marine - chorate cysts are very prominent suggesting open marine however, the increased vascular plant component together with prominent acritarchs may indicate a closer proximity to a land mass or more active sediment supply than in the samples above	WGF	2060	2250
Eclipse 1	S.camarvonensis		2068.5	2068.5	73	77	525		open marine - chorate cysts dominate suggesting an open marine environment	WGF	2060	2250
Eclipse 1	A.coronata		2105	2130	77	83	525		open marine - chorate cysts dominate suggesting an open marine environment	WGF	2060	2250
Eclipse 1	C.striatoconus		2179	2179	87	91	525		open marine	WGF	2060	2250
Eclipse 1	P.ludbrookiae	X.asperatus	2249.9	2262.5	100	101.5	525		open marine	WGF	2060	2250
Eclipse 1	D.davidii		2288.5	2288.5	106.5	109	525		open marine	WGF	2060	2250
Eclipse 1	M.testudinaria		2307.6	2307.6	123	126.5	425		marine environment	WGF	2060	2250
Eclipse 1	P.iehense		2328	2328	140	142.5	425		marine - in view of the extent of reworking the environment is uncertain, although a marine setting is preferred	WGF	2060	2250
Eclipse 1	W.spectabilis	W.spectabilis Mid	2332	2489.9	153.8	158.5	225		marine/shallow marine? - The environment of deposition is clearly marine, although characterised by substantial vascular plant debris. This association has been interpreted previously as shallow marine	WGF	2060	2250
Eclipse 1	W.spectabilis	W.spectabilis Lw	2555.1	2561.3	153.8	158.5	425		marine	WGF	2060	2250
Eclipse 1	R.aemula		2570.6	2570.6	158.5	160.3	425		marine	WGF	2060	2250

Appendix A - Biostrat zones and depositional environment information for Woolston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
									marginal marine - The absence of dinoflagellates and the pattern of acritarch occurrences suggests a marginal marine environment of deposition, possibly with increasing marine influence towards the lower part of the interval			
Eclipse 1	C.cooksoniae	D.complex	2580	2647.5	163.5	167.5	425			WGF	2060	2250
Eclipse 1	D.caddaensis		2708.5	2742.5	174.5	179.5	125		marginal marine	WGF	2060	2250
Eclipse 1	C.turbatus		2799	2882.4	177	189.5	125		marginal marine (probably) - C.turbatus Lw	WGF	2060	2250
Eclipse 1	D.priscum	Up	2945	1965			125		marginal marine (probably)	WGF	2060	2250
Eclipse 1	M.uncinata	S.pseudobulfoides	1826	1923			325	Mid Paleocene to Early Paleocene	mid shelf	WGF	2060	2250
Eclipse 1	G.lapparenti		2026	2026			225	Early Maastrichtian	inner shelf	WGF	2060	2250
Eclipse 1	G.elevata		2089	2121			225	Early Campanian	inner shelf (2089m) to mid shelf (2121m)	WGF	2060	2250
Eclipse 1	G.elevata	G.carinata	2138.3	2138.3			325	Early Campanian to Early Coniacian	outer shelf	WGF	2060	2250
Eclipse 1	G.concavata		2168	2168			325	Early Campanian to Early Coniacian	outer shelf	WGF	2060	2250
Eclipse 1	G.renzi	G.sigali	2203.5	2203.5			325	Early Campanian to Early Coniacian	outer shelf	WGF	2060	2250
Fagin 1	M.tetracantha		2646	2646	103.5	106.5	525		open marine	WGF	2365	2506
Fagin 1	D.davidii		2665.4	2665.4	106.5	109	525		open marine	WGF	2365	2506
Fagin 1	M.australis		2677.5	2697	118	123	425		shelfal to open marine	WGF	2365	2506
Fagin 1	P.burgeri	S.tabulata	2721.4	2742	126.5	131	425		shelfal to open marine	WGF	2365	2506
Fagin 1	C.delicata		2759	2777.4	138	139	525		open marine	WGF	2365	2506
Fagin 1	P.jehiense		2869.4	2902	140	142.5	525		open marine	WGF	2365	2506
Fagin 1	P.jehiense	D.jurassicum	2928	2949	140	142.5	525		open marine	WGF	2365	2506
Fagin 1	W.spectabilis		2970	3009	153.8	158.5	425		shelfal to open marine	WGF	2365	2506
Fagin 1	C.halosa		3020	3105	166.5	169	100		distal fluvial to marine delatic	WGF	2365	2506
Fagin 1	D.caddaensis		3105	3249	174.5	179.5	100		fringing marine to lower delta plain	WGF	2365	2506
Halycon 1	P.ludbrookia		1010	1280	100	101.5	425		marine	WGF	780	908
Halycon 1	C.denticulata		1286	1299	101.5	103.5	4245		marine	WGF	780	908
Halycon 1	D.davidii		1311	1311	106.5	109	425		marine	WGF	780	908
Halycon 1	M.australis		1325	1325	118	123	425		marine	WGF	780	908
Halycon 1	S.areolata		1334	1337	133	135	425		marine	WGF	780	908
Halycon 1	D.lobospinosum		1341	1341	137	138	425		marine	WGF	780	908
Halycon 1	K.wisemani		1350	1353	139	140	425		marine	WGF	780	908
									marginal marine - Marine acritarchs were common and the abundance of cuticle, spores and pollen indicates a marginal marine environment. Relatively common recycling is also consistent with this environment			
Halycon 1	S.quadrifidus		1739	1739	226	238.5	100			WGF	780	908
Halycon 1	Indeterminate		615	677.3			425		undifferentiated marine	WGF	780	908
Halycon 1	KCCM-2	KCCM-5	681.8	687.5			300	lower Late - upper Middle Maastrichtian	inner neritic-middle neritic	WGF	780	908
									undifferentiated marine (705m) / inner neritic-middle neritic (708-715m) / middle neritic (725-745m)			
Halycon 1	KCCM-12	KCCM-13	705	745			300	upper Late Campanian		WGF	780	908
Halycon 1	KCCM-14	KCCM-15	778.5	778.5			350	upper-mid Late Campanian	middle neritic	WGF	780	908
Halycon 1	KCCM-20		785	790			425	upper Early Campanian	undifferentiated marine	WGF	780	908
Halycon 1	KCCM-24		790	795			425	upper Late Santonian	undifferentiated marine	WGF	780	908
Halycon 1	KCCM-26		798	798			425	upper Early Santonian	undifferentiated marine	WGF	780	908
Halycon 1	KCCM-28		857	857			400	Coniacian	middle neritic - outer neritic	WGF	780	908
Halycon 1	KCCM-29		897.5	897.5			425	upper Late Turonian	undifferentiated marine	WGF	780	908
									middle neritic or deeper (920m) / undifferentiated marine (950m)			
Halycon 1	KCCM-37	KCCM-42	920	1110			350	Middle Cenomanian - mid Late Albian		WGF	780	908

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Halycon 1	KCCM-39	KCCM-42	1160	1260			450	upper-mid Late Albian	distal neritic - upper bathyal	WGF	780	908
Halycon 1	KCCM-44a		1280	1311			450	Late Aptian to Middle Albian	outer neritic or deeper to upper bathyal	WGF	780	908
Jabiru 2	T.rugulatum		1246	1246	64.5	66.5	525		open marine - prominence of chorate microplankton and very low proportion of vascular plant microfossils	WGF	1283	1565
Jabiru 2	A.coronata		1326	1326	77	83	525		open marine - an increase in vascular plant material is noted	WGF	1283	1565
Jabiru 2	A.suggestium		1535.5	1535.5	83	84.3	525		open marine	WGF	1283	1565
Jabiru 2	P.ludbrookiae		1575	1599.5	100	101.5	525		open marine - although acritarchs may represent a relatively shallow environment of deposition	WGF	1283	1565
Jabiru 2	M.tetracantha		1615	1615	103.5	106.5	425		marine environment - although prominence of acritarchs may represent a relatively shallow or restricted environment	WGF	1283	1565
Jabiru 2	W.spectabilis		1625	1642.5	153.8	158.5	325		shelfal marine - environment of deposition is shelfal marine with substantial vascular plant debris	WGF	1283	1565
Jabiru 2	S.listeri		2075.5	2075.5	209	214	225		marine - possibly marginal	WGF	1283	1565
Jabiru 2	S.wigginsii		2342	2342	214	220.5	100		marine-deltaic?	WGF	1283	1565
Jabiru 2	S.speciosus		2169.6	2271	214	226	100		fluvio-deltaic - Dinoflagellates were not present and spinose acritarchs were not prominent, suggesting a fluvio-deltaic environment of deposition	WGF	1283	1565
Jabiru 2	S.speciosus		2169.6	2271	217.5	232	100		fluvio-deltaic - Dinoflagellates were not present and spinose acritarchs were not prominent, suggesting a fluvio-deltaic environment of deposition	WGF	1283	1565
Kalypteia 1	CP8		1800	2260	53.5	55.4	300		inner-middle neritic (1800-10m) undifferentiated marine (1840-2260m)	WGF	3434.5	3577.5
Kalypteia 1	KCN-4		2634	2907	67.6	67.75	400		outer neritic	WGF	3434.5	3577.5
Kalypteia 1	KCN-7		3021	3252	70.5	72.2	400		outer neritic (3021-3024)	WGF	3434.5	3577.5
Kalypteia 1	KCN-8	KCN-9	3276	3375	72.2	73	450		outer neritic - upper bathyal (3201-3375)	WGF	3434.5	3577.5
Kalypteia 1	KCN-10	KCN-11	3405	3408	73.3	75.5	400		distal neritic ?	WGF	3434.5	3577.5
Kalypteia 1	KCN-12		3441	3468	78.4	81	500		upper bathyal (3441-3550)	WGF	3434.5	3577.5
Kalypteia 1	KCN-15		3475	3475	82	83	500		upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	KCN-16		3500	3500	83	83.8	500		upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	KCN-18		3524	3524	85	85.5	500		upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	KCN-19	KCN-20	3540	3550	85.5	86	500		upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	KCN-21		3563	3563	88.1	89.5	425		undifferentiated marine	WGF	3434.5	3577.5
Kalypteia 1	KCN-25A		3592	3592	95.2	96.3	350		middle-upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	KCN-25C		3682	3806	97.6	99.3	450		outer neritic-upper bathyal	WGF	3434.5	3577.5
Kalypteia 1	P.ludbrookiae		3682	3973	100	101.5	525		open marine	WGF	3434.5	3577.5
Kalypteia 1	KCN-27		2933	2933	100.8	103.8	550		middle-upper bathyal (2933-2965m)	WGF	3434.5	3577.5
Kalypteia 1	KCN-28		2965	2965	103.8	107.2	550		middle-upper bathyal (2933-2965m)	WGF	3434.5	3577.5
Kalypteia 1	D.davidii		3985	4022	106.5	109	525		open marine - The microplankton to spore-pollen ratio and the restricted vascular plant debris suggests open marine environments of deposition	WGF	3434.5	3577.5
Kalypteia 1	KCN-30		4010	4040	108.9	110.6	400		outer neritic or deeper	WGF	3434.5	3577.5
Kalypteia 1	O.operculata		4040	4040	109	115	525		open marine	WGF	3434.5	3577.5
Kalypteia 1	A.cinctum	M.australis	4060	4101	115	118	525		open marine	WGF	3434.5	3577.5

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Kalyptea 1	M.australis		4110	4146	118	123	425		shelfal to open marine - The prominence of microplankton and the marginal increase in vascular plant debris into the bottom of the interval suggests shelfal to open marine environments of deposition.	WGF	3434.5	3577.5
Kalyptea 1	M.testudinaria		4158	4194	123	126.5	325		shelfal - The downhole increase in the amount of vascular plant debris suggests shelfal environments of deposition, although the relatively high microplankton to spore-pollen ratios are indicative of open marine environments.	WGF	3434.5	3577.5
Kalyptea 1	S.aeolata		4209	4325	133	135	325		shelfal - The downhole increase in vascular plant debris and the ratio of microplankton to spore-pollen suggest shelfal environments of deposition	WGF	3434.5	3577.5
Kalyptea 1	E.torynum	C.delicata	4350	4572	135	136	325		shelfal - tentatively regarded as shelfal	WGF	3434.5	3577.5
Kalyptea 1			2388	2391			425		undifferentiated marine	WGF	3434.5	3577.5
Kalyptea 1			2535	2604			250		inner neritic	WGF	3434.5	3577.5
Kalyptea 1			2904	2988			350		distal neritic?	WGF	3434.5	3577.5
Kalyptea 1	Inderterminate		2973	2985			425		undifferentiated marine	WGF	3434.5	3577.5
Kalyptea 1	Inderterminate		4060	4060			400	Sample lies between O.operculata (4040m) and A.cinctum (4060m) and thus has been assigned an age of 118MA	mid-distal neritic	WGF	3434.5	3577.5
Keeling 1	D.davidii		2990	2990	106.5	109	525		open marine - The prominence of dinoflagellates and the nature of the other plant debris suggest an open marine environment of deposition	WGF	2760	2889
Keeling 1	M.australis		3000.5	3000.5	118	123	325		shelfal marine	WGF	2760	2889
Keeling 1	M.testudinaria		3017	3017	123	126.5	525		open marine	WGF	2760	2889
Keeling 1	M.crenulatus		3050.5	3116	206.5	214	100		lower delta plain - The abundance of Bartenia communis and the apparent absence of spinose acritarchs suggests lower delta plain environments of deposition	WGF	2760	2889
Maple 1	P1		2524	2524	61.2	64.9	500		upper bathyal	WGF	2660	2827
Maple 1	A.circumtabulata		2552	2552	65	66	525		open marine	WGF	2660	2827
Maple 1	KCN-2	KCN-3	2552	2552	65.88	66.3	500	Late-upper Early Maastrichtian	upper bathyal	WGF	2660	2827
Maple 1	C.diebelii		2600	2600	66	73	525		open marine	WGF	2660	2827
Maple 1	P.ludbrookiae		2835	2835	100	101.5	525		open marine	WGF	2660	2827
Maple 1	M.testudinaria		2836	2836	123	126.5	525		open marine	WGF	2660	2827
Maple 1	P.burgeri		2839	2839	126.5	131	525		open marine	WGF	2660	2827
Maple 1	B.reticulatum		2846	2850	136	137	425		shelfal to open marine	WGF	2660	2827
Maple 1	D.lobospinosum	C.delicata	2859	2938	137	138	425		shelfal to open marine	WGF	2660	2827
Maple 1	D.jurassicum		2975	3030	142.5	143.8	425		shelfal to open marine	WGF	2660	2827
Maple 1	O.montgomeryi		3069	3069	143.8	145.2	525		open marine	WGF	2660	2827
Maple 1	D.swanense		3087	3140	146	150.3	525		open marine	WGF	2660	2827
Maple 1	W.clathrata		3150	3150	150.3	153.8	525		open marine	WGF	2660	2827
Maple 1	W.spectabilis		3298.5	3600	153.8	158.5	425		shelfal to open marine	WGF	2660	2827
Maple 1	R.aemula		3680	3681.9	158.5	160.3	425		shelfal to open marine	WGF	2660	2827
Maple 1	M.crenulatus		3682.8	3689	206.5	214	100		marine deltaic to marginal marine	WGF	2660	2827
Maple 1	S.speciosus		3747	4087.58	214	226	100		ranging from fringing marine to deltaic	WGF	2660	2827
Maple 1	S.speciosus		3747	4087.58	217.5	232	100		ranging from fringing marine to deltaic	WGF	2660	2827

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Maret 1	A.cinctum		3120	3130	115	118	525			WGF	2505	2835
Medusa 1	KCN-7		1479	1479	70.5	72.2	500		upper bathyal	WGF	1590	1689
Medusa 1	KCN-8		1500	1500	72.2	73	500		upper bathyal	WGF	1590	1689
Medusa 1	S.camarvonensis		1479	1500	73	77	525		open marine - environment interpreted as open marine on the basis of the microplankton to spore-pollen ratios and the nature of the plant debris (overwhelmingly fusinised)	WGF	1590	1689
Medusa 1	KCN-13	KCN-14	1548	1548	81	81	500		upper bathyal	WGF	1590	1689
Medusa 1	KCN-16		1609	1609	83	83.8	500		upper bathyal	WGF	1590	1689
Medusa 1	I.cretaceum		1609	1609	82	85	525		open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio and the fusinised nature of the plant debris	WGF	1590	1689
Medusa 1	KCN-18		1653	1653	85	85.5	500		upper bathyal	WGF	1590	1689
Medusa 1	D.davidii		1776	1777	106.5	109	525		open marine - environment interpreted as open marine on the basis of microplankton to spore-pollen ratio	WGF	1590	1689
Medusa 1	S.tabulata		1785	1785	131	133	325		shelfal marine - The environment of deposition is interpreted as shelfal marine on the basis of the almost equal proportions of microplankton and spore-pollen, although the relative paucity of cuticular and woody debris may indicate open marine conditions	WGF	1590	1689
Medusa 1	D.complex		1836	1836	167.5	177	100		lower deltaic plain - Environment of deposition is interpreted as lower deltaic plain, with extremely rare spinose acritarchs suggesting a possible estuarine to brackish influence	WGF	1590	1689
Medusa 1	C.turbatus		1902	1930	177	189.5	100		lower delta plain - Environment of deposition is interpreted as lower delta plain on the basis of the very high spore-pollen to microplankton ratios. However, the presence of very rare dinocysts and spinose acritarchs may indicate proximity to marine (est	WGF	1590	1689
Medusa 1	Indeterminate		1776	1777			350	Sample is the same depth as D.davidii (1776m) and so has been assigned an age of at least 109MA	mid neritic or deeper - samples 1776 and 1777m contain abundant samples of spumellarian radiolaria which is consistent with deposition in a mid neritic or deeper setting.	WGF	1590	1689
Medusa 1	Indeterminate		1785	1785			425	Sample lies between S.tabulata (1785m) and D.complex (1836m) and is most probably has an age of 109Ma as it was taken from the same depth as the S.tabulata (133MA) sample.	undifferentiated marine - The glauconitic SWC sampled is devoid of in-situ foraminifera and is barren of nanoplankton. The occurrence of abundant glauconite is consistent with deposition in a marine setting	WGF	1590	1689
Montara 1	C13		1683	1719	65	66	325		probably turbidite	WGF	2119	2330
Montara 1	C12		1929	1932	66	67	525		outer shelf or deeper; probably turbidite	WGF	2119	2330
Montara 1	C11	C10	2019	2022	70	73	500		bathyal	WGF	2119	2330
Montara 1	C11		1959	1992	70	73	450		outer shelf, becoming bathyal at 1992m	WGF	2119	2330
Montara 1	C10		2049	2112	73	79	500		bathyal	WGF	2119	2330
Montara 1	C8	C7	2120	2200	83	84.5	325		outer shelf	WGF	2119	2330
Montara 1	C7		2213	2228	84.5	87	325		outer shelf	WGF	2119	2330
Montara 1	C6		2232	2285	87	89.2	500		upper bathyal	WGF	2119	2330
Montara 1	C5		2289	2292	89.2	90	500		upper bathyal	WGF	2119	2330

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Montara 1	C4		2320	2322	90	91	500		upper bathyal	WGF	2119	2330
Montara 1	P_infusorioides		2326	2326	91	92.5	525		open marine	WGF	2119	2330
Montara 1	C3		2349	2350	91	97	425		outer shelf or deeper	WGF	2119	2330
									open marine - The environment of deposition is considered open marine, although spore-pollen to microplankton ratios in the upper part of the interval (down to 2343m) suggest a shelfal environment, with the marked change in the ratio below this level sugg			
Montara 1	D.multispinum		2338	2347	92.5	98.5	525			WGF	2119	2330
									open marine - (possibly shelfal at 2360m) - Environment of deposition is open marine, although the spore-pollen ratio suggests shallowing to possible shelfal environments at 2360m	WGF	2119	2330
Montara 1	X.asperatus		2350	2360	98.5	100	525			WGF	2119	2330
Montara 1	C2		2352	2375	97	100.5	500		upper bathyal	WGF	2119	2330
Montara 1	P.ludbrookiae		2363	2387	100	101.5	525		open marine (possibly shelfal)	WGF	2119	2330
Montara 1	C1		2379	2382	100.5	108	450		outer shelf to upper bathyal	WGF	2119	2330
									shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	WGF	2119	2330
Montara 1	W.spectabilis		2390	2978	153.8	158.5	425			WGF	2119	2330
									shelfal to open marine - The spore-pollen to microplankton ratio, together with the nature and proportion of vascular plant debris suggests shelfal, open-marine environments of deposition	WGF	2119	2330
Montara 1	R.aemula		3135	3135	158.5	160.3	425			WGF	2119	2330
Montara 1	D.caddaensis		3199	3199	174.5	179.5	100		marginal marine	WGF	2119	2330
									deltaic - The apparent absence of microplankton in most samples suggests deltaic environments of deposition	WGF	2119	2330
Montara 1	C.turbatus		3270	3396	177	189.5	100			WGF	2119	2330
Montara 1	indeterminate		2340	2340			325	Cenomanian	at least middle shelf; oxygen poor sea floor	WGF	2119	2330
									Sample lies below the Turonian/Cenomanian clay marker (2327m) and so is at least 93.5MA			
Montara 1	indeterminate		2333	2333			325	Turonian/Cenomanian boundary clay marker	?turbidite - barren sand	WGF	2119	2330
Montara 1	indeterminate		2327	2327			325	Turonian/Cenomanian boundary clay marker	oxygen minimum event?	WGF	2119	2330
									Sample lies between C5 (2289m) and C4 (2330m) and thus has been assigned an age of 90MA			
Montara 1	indeterminate		2304	2304			325		?turbidite - barren sand	WGF	2119	2330
Montara 1	indeterminate		1539	1620			225	Palaeocene	inner shelf	WGF	2119	2330
Montara 1	indeterminate		1270	1300			225	Palaeocene	shallow inner shelf	WGF	2119	2330
Montara 1	indeterminate		1060	1240			225		nearshore and shallow inner shelf	WGF	2119	2330
Montara 1	indeterminate		950	1030			225	Early Eocene	inner shelf	WGF	2119	2330
Montara 1	indeterminate		820	880			225	Middle to Early Eocene	lagoonal; and shallow inner shelf	WGF	2119	2330
Montara 1	indeterminate		760	760			225	undiff. Early Oligocene to Late Eocene	lagoonal; and shallow inner shelf	WGF	2119	2330
Montara 1	indeterminate		520	580			125	Middle Miocene	lagoonal; and shallow inner shelf	WGF	2119	2330
Montara 1	indeterminate		460	460			225	probably Miocene	shallow inner shelf, high energy	WGF	2119	2330
Octavius 1	T8		1280	1280	53.5	54.7	325		inner shelf to middle shelf	WGF	2000	2150
Octavius 1	T5	T4	1422	1422	55.9	57	250		inner - middle shelf	WGF	2000	2150
Octavius 1	T4		1608	1632	57	59.2	325		middle shelf (?deep)	WGF	2000	2150
Octavius 1	T1		1705	1730	61.7	63	325		middle - outer shelf	WGF	2000	2150
Octavius 1	C13		1865	1865	65	66	500		upper slope	WGF	2000	2150

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Octavius 1	C9		2005	2005	79	83	450		outer shelf or bathyal	WGF	2000	2150
Octavius 1	C7		2090	2090	84.5	87	500		bathyal	WGF	2000	2150
Octavius 1	indeterminate		1755	1838			225		inner shelf	WGF	2000	2150
Octavius 1	indeterminate		1645	1645			225		inner to shallow middle shelf	WGF	2000	2150
Octavius 1	indeterminate		1465	1592			325		inner shelf	WGF	2000	2150
Octavius 1	indeterminate		1308	1390			225	undifferentiated Eocene to Palaeocene	inner shelf to intertidal	WGF	2000	2150
Octavius 1	indeterminate		1260	1260			225	Early Eocene	inner shelf	WGF	2000	2150
Octavius 1	indeterminate		1163	1242			225		intertidal and shallow inner shelf	WGF	2000	2150
Octavius 1	indeterminate		1025	1082			225	Middle Eocene	shallow inner shelf	WGF	2000	2150
Octavius 1	indeterminate		943	968			225	probably Middle Eocene	inner shelf	WGF	2000	2150
Octavius 1	indeterminate		885	908			225	Late Eocene	inner shelf	WGF	2000	2150
Octavius 1	indeterminate		867	867			125	undifferentiated E. Oligocene to Late Eocene	shallow lagoonal	WGF	2000	2150
Octavius 1	indeterminate		825	825			225	Early Miocene	shallow inner shelf	WGF	2000	2150
Octavius 1	indeterminate		752	820			225	basal M. to E. Miocene	inner shelf	WGF	2000	2150
Octavius 1	indeterminate		675	709			225		shallow inner shelf	WGF	2000	2150
Octavius 1	indeterminate		647	647			325	late M. Miocene - Early Pliocene	inner-shallow middle shelf	WGF	2000	2150
Oliver 1	CN12		666.5	733	1.9	3.6	350		middle neritic	WGF	2392	2450
Oliver 1	CN11	CN8	816	930	3.6	4.5	300		low energy inner neritic - middle neritic	WGF	2392	2450
Oliver 1	CN5		1488	1533	11.1	14.3	300		high to moderate energy inner neritic	WGF	2392	2450
Oliver 1	CN4	CN3	1560	1560	14.3	15.9	300		moderate energy inner neritic	WGF	2392	2450
Oliver 1	CN2	CN1	1567	1576	16.8	20.4	300		moderate energy inner neritic	WGF	2392	2450
Oliver 1	CP9		2006.5	2006.5	52.4	53.5	350		low-moderate energy neritic	WGF	2392	2450
Oliver 1	P7	P6	1993.5	1993.5	54	54.7	425		undifferentiated marine	WGF	2392	2450
Oliver 1	CP8	CP6	2141.5	2141.5	53.5	55.4	425		undifferentiated marine	WGF	2392	2450
Oliver 1	KCN-16	KCN-17	2406	2406	83	83.8	500		upper bathyal	WGF	2392	2450
Oliver 1	KCN-19	KCN-21	2418.5	2418.5	85.5	86	500		upper bathyal ?	WGF	2392	2450
Oliver 1	KCN-21		2441.5	2441.5	88.1	89.5	550		middle - upper bathyal	WGF	2392	2450
Oliver 1	KCN-22	KCN-23	2446.5	2446.5	89.5	91.65	500		upper bathyal	WGF	2392	2450
Oliver 1	X.asperatus		2534	2540	98.5	100	425		open marine	WGF	2392	2450
Oliver 1	C.denticulata		2592	2604	101.5	103.5	525		open marine	WGF	2392	2450
Oliver 1	KCN-27		2565	2581	100.8	103.8	550		middle - upper bathyal	WGF	2392	2450
Oliver 1	M.tetracantha	D.davidii	2608	2609	103.5	106.5	525		open marine	WGF	2392	2450
Oliver 1	KCN-28		2592	2606	103.8	107.2	550		middle - upper bathyal	WGF	2392	2450
Oliver 1	KCN-29		2608	2608	107.2	108.9	400		outer neritic or deeper	WGF	2392	2450
Oliver 1	KCN-29	KCN-30	2612	2612	107.2	108.9	400		distal neritic	WGF	2392	2450
Oliver 1	KCN-30		2615	2615	108.9	110.6	400		outer neritic or deeper	WGF	2392	2450
Oliver 1	O.operculata		2612	2627	109	115	525		open marine	WGF	2392	2450
Oliver 1	A.cinctum	M.australis	2645	2645	115	118	525		open marine	WGF	2392	2450
Oliver 1	M.australis		2654	2672	118	123	525		open marine	WGF	2392	2450
Oliver 1	M.testudinaria		2676	2681	123	126.5	525		open marine	WGF	2392	2450
Oliver 1	S.tabulata		2686	2691	131	133	325		shelfal - The downhole increase in the proportion of spores and pollen in the assemblage suggests possible downhole shallowing of shelfal environments of deposition	WGF	2392	2450
Oliver 1	S.areolata		2696	2696	133	135	325		shelfal marine	WGF	2392	2450
Oliver 1	C.delicata		2707	2758	138	139	325		shelfal marine	WGF	2392	2450
Oliver 1	P.lehiense		2789	2840	140	142.5	325		shelfal marine or deeper	WGF	2392	2450

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Oliver 1	D.jurassicum		2874	2894	142.5	143.8	525		open marine	WGF	2392	2450
Oliver 1	W.spectabilis		2900	2943	153.8	158.5	525		open marine - The environment of deposition is interpreted as open marine, the increasing proportion of vascular plant debris suggests a shallowing with depth	WGF	2392	2450
Oliver 1	D.complex		2953	2956	167.5	177	100		deltaic - Spinose acritarchs did not exceed 1.5% and a single, tentatively identified, dinoflagellate was recorded. The environment of deposition is interpreted as deltaic	WGF	2392	2450
Oliver 1	D.caddaensis		2951	3044	174.5	179.5	100		shallow marine to marine/deltaic	WGF	2392	2450
Oliver 1	C.torosa		3094	3287	189.5	204.5	200		shallow marine to marine/deltaic - possibly shallowing downhole, although low recoveries below 3200m inhibit interpretation	WGF	2392	2450
Oliver 1	A.reducta		3417	3432	204.5	206.5	100		fluvio-deltaic - environment is possibly fluvio-deltaic	WGF	2392	2450
Oliver 1			733	816			300		middle neritic	WGF	2392	2450
Oliver 1	indeterminate		990	1455			250		high energy inner neritic (1083m, 1142m & 1276 to 1455m) - undifferentiated marine (990m and 1188 to 1205.5m)	WGF	2392	2450
Oliver 1	indeterminate		1823	1853			300		low-middle energy inner neritic	WGF	2392	2450
Oliver 1	indeterminate		1871.5	1940.5			425		undifferentiated marine	WGF	2392	2450
Oliver 1	indeterminate		1983	1983			300		low energy inner neritic	WGF	2392	2450
Oliver 1	indeterminate		1993.5	1993.5			350		middle neritic	WGF	2392	2450
Oliver 1	indeterminate		2023.5	2056.5			300		low energy inner neritic?	WGF	2392	2450
Oliver 1	indeterminate		2080.5	2080.5			300		moderate-high energy inner neritic	WGF	2392	2450
Oliver 1	indeterminate		2110.5	2110.5			300		moderate-high energy inner neritic	WGF	2392	2450
Oliver 1	indeterminate		2119.5	2119.5			300		low energy inner neritic - middle neritic	WGF	2392	2450
Oliver 1			2126.5	2264			425		undifferentiated marine	WGF	2392	2450
Oliver 1			2349.5	2368.5			425		undifferentiated marine	WGF	2392	2450
Oliver 1	indeterminate		2627	2627			425	Sample lies between KCN-30 (2615m) and A.cinctum (2645m) and thus has been assigned an age between 110.6MA and 115MA	undifferentiated marine	WGF	2392	2450
Oliver 1	CC2	CC4	2645	2686			350	Hauterivian-Valanginian	mid neritic to distal neritic at base	WGF	2392	2450
Oliver 1	indeterminate		2691	2840			425		undifferentiated marine	WGF	2392	2450
Oliver 1	E.communis	V.stradneri	2900	2900			400	lower late Kimmeridgian - Middle Oxfordian	distal neritic	WGF	2392	2450
Oliver 1	indeterminate		1643.5	1803.5			300		high energy inner neritic	WGF	2392	2450
Oliver 1			2286.5	2286.5			300		low energy inner neritic - middle neritic	WGF	2392	2450
Osprey 1			283	419.1			200	Miocene	internal littoral neritic zone in shallow water depth	WGF	810	1074
Osprey 1			469	487			200	possibly Eocene	internal littoral neritic zone in shallow water depth	WGF	810	1074
Osprey 1			501	621			200	Eocene	internal littoral neritic zone in shallow water depth	WGF	810	1074
Osprey 1			640	722			300	Upper Cretaceous	neritic zone (regression of Upper Cretaceous)	WGF	810	1074
Osprey 1			734	809			200	Lower Maastrichtian and Campanian	unstable neritic zone; alterations of clearly marine levels with good connections to open sea and poor, limonitic, pyritic levels showing and unfavourable, confined environment	WGF	810	1074
Osprey 1			822	851			350	Campanian	external to middle neritic zone	WGF	810	1074

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Osprey 1			859	926			350	Santonian to Coniacian	external to middle neritic zone (859 to 890m); below (890-926m) a more confined environment (internal neritic zone?), restricted (abundance of agglutinates), poorly suited for development of both benthonic and planktonic calcareous forms (possible presence)	WGF	810	1074
Osprey 1			932	945			250	Lower Senonian? Turonian?	internal neritic zone with a confined environment (see 859 to 926m)	WGF	810	1074
Osprey 1			959	1079			350	Turonian	external to middle neritic zone	WGF	810	1074
Osprey 1			1082	1130			350	Cenomanian	middle to external neritic zone; a more confined environment at the top	WGF	810	1074
Osprey 1			1161	1226			400	Lower Cenomanian to Upper Albian	external neritic zone (deeper part)	WGF	810	1074
Osprey 1			1310	2365			425		marine character of deposits	WGF	810	1074
Paqualin 1	KCN-6		2295	2295	68	70.5	450		outer neritic-upper bathyal	WGF	2358	2462
Paqualin 1	C.diebelii		2290	2300	66	73	525		open marine - prominence of microplankton and the nature of plant debris suggests open marine	WGF	2358	2462
Paqualin 1	KCN-21		2286	2286	88.1	89.5	450		middle-upper bathyal	WGF	2358	2462
Paqualin 1	M.tetracantha		2469	2480	103.5	106.5	525		open marine	WGF	2358	2462
Paqualin 1	O.operculata		2489.5	2489.5	109	115	525		open marine	WGF	2358	2462
Paqualin 1	M.australis		2493	2511	118	123	425		open marine, possibly shelfal - There is a marginal downhole increase in in the proportion of woody and cuticular debris, although neither exceeds 3%, which with high microplankton to spore-pollen ratio, suggests open marin, possibly shelfal depositional	WGF	2358	2462
Paqualin 1	S.areolata		2525	2525	133	135	325		open marine, possibly shelfal - Although there is a definite increase in the spore-pollen to microplankton ratio, the prominence of microplankton and the relative low proportion of 'fresh' vascular plant debris suggests and open marine, possible shelfal,	WGF	2358	2462
Paqualin 1	C.delicata		2526	2583	138	139	525		open marine	WGF	2358	2462
Paqualin 1	K.wisemaniae		2619	2638	139	140	525		open marine	WGF	2358	2462
Paqualin 1	P.jehiense		2633	2685	140	142.5	525		open marine - prominence of microplankton and scarcity of vascular plant debris suggest open marine environments of deposition	WGF	2358	2462
Paqualin 1	D.jurassicum		2844	2907	142.5	143.8	525		open marine	WGF	2358	2462
Paqualin 1	D.swanense		2925	2952	146	150.3	525		open marine	WGF	2358	2462
Paqualin 1	W.clathrata		2961	3051	150.3	153.8	525		open marine	WGF	2358	2462
Paqualin 1	W.spectabilis		3060	3789	153.8	158.5	425		open marine to shelfal - The microplankton to spore-pollen ratio indicates open marine environments of deposition, although increased vascular plant debris indicate relatively high rates of deposition, some of which may derive from shelfal locations	WGF	2358	2462
Paqualin 1	indeterminate		1535	1650			425		undifferentiated marine	WGF	2358	2462
Paqualin 1	indeterminate		4077	4131			250	Sample lies well below W.spectabilis (3789m) and is at least 158.5MA	proximal neritic	WGF	2358	2462
Paqualin 1	indeterminate		4169	4169			425		undifferentiated marine	WGF	2358	2462
Paqualin 1	indeterminate		4179	4179			425		undifferentiated marine	WGF	2358	2462
Paqualin 1	indeterminate		4215	4215			300		inner-middle neritic	WGF	2358	2462
Paqualin 1	indeterminate		4218	4218			425		undifferentiated marine	WGF	2358	2462

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Paquain 1	indeterminate		4212	4212			300		inner neritic	WGF	2358	2462
Pascal 1	KCN-1		2200.5	2298	65	65.88	500		upper bathyal	WGF	2420	2497
Pascal 1	KCN-2	KCN-3	2305	2333	65.88	66.3	500		upper bathyal	WGF	2420	2497
Pascal 1	KCN-4		2345.5	2345.5	67.6	67.75	500		upper bathyal	WGF	2420	2497
Pascal 1	KCN-7		2378	2413	70.5	72.2	500		upper bathyal	WGF	2420	2497
Pascal 1	KCN-9		2428	2428	73	73.3	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-10	KCN-11	2443	2443	73.3	75.5	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-13	KCN-14	2453	2453	81	81	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-17		2460	2460	83.8	85	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-19		2473	2473	85.5	86	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-25B		2498	2498	96.3	97.6	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-27		2503	2507	100.8	103.8	550		mid-upper bathyal	WGF	2420	2497
Pascal 1	KCN-29		2511	2515	107.2	108.9	400		outer neritic or deeper	WGF	2420	2497
Pascal 1	KCN-30		2517	2517	108.9	110.6	400		outer neritic or deeper	WGF	2420	2497
Pascal 1	<i>S.wigginsii</i>		2536	2557	214	220.5	100		fringing marine environment - due to abundance of dinoflagellates	WGF	2420	2497
Pascal 1	<i>S.speciosus</i>		2692	2843	214	226	100		proximal delta plain environment of deposition	WGF	2420	2497
Pascal 1	<i>S.speciosus</i>		2692	2843	217.5	232	100		proximal delta plain environment of deposition	WGF	2420	2497
Pascal 1	indeterminate		2483	2493.5			550	Sample has an age between 86MA and 87.5MA	mid-upper bathyal	WGF	2420	2497
Pascal 1	indeterminate		2520	2520			400	Sample is below KCN-30 (2517m) and so is at least older than 110.6MA	middle neritic or deeper	WGF	2420	2497
Pascal 1	indeterminate		2522	2523.5			300		undifferentiated neritic	WGF	2420	2497
Pascal 1	indeterminate		2588	2588			425		undifferentiated marine	WGF	2420	2497
Pascal 1	indeterminate		2622	2622			300		inner?-middle neritic	WGF	2420	2497
Pascal 1	indeterminate		2699	2699			425		undifferentiated marine	WGF	2420	2497
Pascal 1	indeterminate		2715.5	2715.5			300		inner neritic	WGF	2420	2497
Pascal 1	indeterminate		2827	2827			425		undifferentiated marine	WGF	2420	2497
Pollard 1	<i>E.crassitabulata</i>		1853	1900.9	57	58	525		open marine	WGF	2020	2043
Pollard 1	<i>T.rugulatum</i>		1925	1965.9	64.5	66.5	525		open marine	WGF	2020	2043
Pollard 1	<i>A.mayaroensis</i>		1965.9	1985.8	65	67	325		outer shelf	WGF	2020	2043
Pollard 1	<i>C.diebelii</i>		1977	2017.9	66	73	525		open marine	WGF	2020	2043
Pollard 1	<i>S.camarvonensis</i>		2031	2031	73	77	525		open marine	WGF	2020	2043
Pollard 1	<i>S.speciosus</i>		2159	2513.9	214	226	100		fluvio-deltaic depositional environment - occurrence of rare spinose acritarchs through the interval suggests fluvio-deltaic environments of deposition	WGF	2020	2043
Pollard 1	<i>S.speciosus</i>		2159	2513.9	217.5	232	100		fluvio-deltaic depositional environment - occurrence of rare spinose acritarchs through the interval suggests fluvio-deltaic environments of deposition	WGF	2020	2043
Pollard 1	<i>S.quadrifidus</i>		2532.4	2684	226	238.5	100		fluvio-deltaic depositional environment	WGF	2020	2043
Pollard 1	<i>M.subbotinae</i>		1537.5	1635.1			325	Early Eocene	mid shelf	WGF	2020	2043
Pollard 1	<i>M.velascoensis</i>		1661	1726			325	Late Paleocene	mid-outer shelf	WGF	2020	2043
Pollard 1	<i>P.pseudomenardii</i>		1734.9	1819			325	Late Paleocene	mid shelf	WGF	2020	2043
Pollard 1	<i>A.pusilla</i>		1847.4	1847.4			325	Mid Paleocene	outer shelf	WGF	2020	2043
Pollard 1	<i>M.angulata</i>		1857	1891			325	Mid Paleocene	outer shelf	WGF	2020	2043
Pollard 1	<i>A.uncinata</i>		1900.9	1932.9			325	Mid Paleocene	outer shelf	WGF	2020	2043
Pollard 1	<i>S.trinidadensis</i>		1944.8	1944.8			325	Mid Paleocene	outer shelf	WGF	2020	2043
Pollard 1	<i>G.calcarata</i>		2017.9	2017.9			325	Late Campanian	mid-outer shelf	WGF	2020	2043

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Pollard 1	G.elevata		2021	2021			325	Early Campanian	inner-mid shelf	WGF	2020	2043
Pollard 1	S.pseudobulloides		1954.9	1954.9			325	Early Paleocene	outer shelf	WGF	2020	2043
Pollard 1	D.assymetrica		2035	2035			325	Late Santonian	outer shelf	WGF	2020	2043
Pollard 1	M.schneegansi		2042	2042			325	Late Turonian	outer shelf	WGF	2020	2043
Prion 1			213	908			200	Miocene to more recent	inner neritic zone of continental shelf, littoral marine, under shallow-water with probably high energy	WGF	2470	2588
Prion 1			911	1011			250	Middle to Lower Miocene	inner neritic zone (marginal part) of the shelf under high energy conditions	WGF	2470	2588
Prion 1			1097	1676			325	Eocene	shelf - the interval seems to have been deposition on the shelf (behind a barrier? : lack of planktonic material) with the possibility of the installation of a Nummulite constructed body from 1494 to 1585m	WGF	2470	2588
Prion 1			1704	1859			525	Lower Eocene (to Paleocene?)	connected with open sea but with fluctuating depths	WGF	2470	2588
Prion 1			1880	2134			325	Palaeocene	mid to outer shelf - The diversity and abundance of the association could indicate mid to outer shelf deposits; the occurrence of some forms indicative of deeper water depths in the lower part of the interval could indicate a shallowing of the water column	WGF	2470	2588
Prion 1			2161	2435			325	Maastrichtian	probable outer shelf under normal marine conditions - the levels of agglutinated assemblages could be the result of a turbidite period	WGF	2470	2588
Prion 1			2465	2499			325	Lower Maastrichtian	shelf - normal marine conditions - could reflect restricted conditions at this level	WGF	2470	2588
Prion 1			2513	2524			425	Campanian	outer shelf - slope	WGF	2470	2588
Prion 1			2626	2634			225	Jurassic	shallow marine, probably near shore environment - according to palynoplanktology, glauconitic sandstones were deposited in a shallow marine, probably near shore environment	WGF	2470	2588
Puffin 2	P6		1660	1729	54.7	55.9	325		continental influence equal to marine influence (old study)	WGF	2390	2425
Puffin 2	A.mayaroensis		1987	2069	65	67	325		organic matter has continental origin but marine microplankton is frequency (marine and continental matter equal) (old study)	WGF	2390	2425
Puffin 2			803	899			200	Miocene to more recent	inner neritic zone of shelf, littoral marine, under shallow water with probable high energy	WGF	2390	2425
Puffin 2			902	1027			200	Middle to Lower Miocene	inner neritic zone of shelf, littoral marine, under shallow water conditions - occurrence of scarce planktonic forms is the result of transport by currents	WGF	2390	2425
Puffin 2			1045	1637			250	Eocene	inner neritic part of the shelf - with the possibility of a Nummulites constructed body	WGF	2390	2425
Puffin 2			1661	1728			325	Lower Eocene	middle shelf, largely connected with open sea	WGF	2390	2425
Puffin 2			1756	2003			325	Palaeocene	mid to outer shelf deposits - the benthonic assemblage and the relative abundance of planktonic forms are representative of mid to outer shelf deposits, the lower part of the Palaeocene sequence could be deeper than the upper part as the benthonic associat	WGF	2390	2425

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	blozone name	blozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on blozone age	depositional environment	formation name	formation top (m)	formation base (m)
Puffin 2			2030	2185			325	Upper Maastrichtian	mid to outer shelf - (large amount of planktonic species and abundance and diversity of the bethonic assemblage)	WGF	2390	2425
Rainier 1	C.denticulata		1647	1650.5	101.5	103.5	525		open marine	WGF	1400	1595
Rainier 1	M.tetracantha		1650	1653	103.5	106.5	525		open marine	WGF	1400	1595
Rainier 1	M.australis		1653	1659	118	123	525		open marine, possibly shelfal	WGF	1400	1595
Rainier 1	P.burgeri		1662.6	1665	126.5	131	525		open marine, possibly shelfal	WGF	1400	1595
Rainier 1	S.tabulata		1667.1	1667.4	131	133	325		shelfal marine	WGF	1400	1595
Rainier 1	C.delicata		1669.2	1671.9	138	139	525		open marine	WGF	1400	1595
Rainier 1	D.jurassicum		1672.2	1794	142.5	143.8	525		open marine	WGF	1400	1595
Rainier 1	W.spectabilis		1923	2115	153.8	158.5	525		open marine, possibly shelfal	WGF	1400	1595
Rainier 1	C.turbatus		2120	2120	177	189.5	100		deltaic	WGF	1400	1595
Rainier 1	M.crenulatus	S.speciosus	2190	2244	206.5	214	100		lower delta plain	WGF	1400	1595
Rainier 1	S.wigginsii	S.speciosus	2262	2361	214	220.5	100		marginal marine, shallowing with depth	WGF	1400	1595
Rowan 1	CP9		1525	1522	52.4	53.5	350		middle neritic	WGF	2470	2675
Rowan 1	CP8		1533.3	1587.5	53.5	55.4	350		middle neritic	WGF	2470	2675
Rowan 1	CP5	CP7	1887	1926	57.8	59.3	400		outer neritic ?	WGF	2470	2675
Rowan 1	KCN-1		1950	1969	65	65.88	425		undifferentiated marine	WGF	2470	2675
Rowan 1	KCN-7		2360	2415	70.5	72.2	500		upper bathyal	WGF	2470	2675
Rowan 1	KCN-8		2431	2475	72.2	73	500		upper bathyal	WGF	2470	2675
Rowan 1	KCN-9		2512.5	2512.5	73	73.3	500		upper bathyal	WGF	2470	2675
Rowan 1	KCN-12		2520	2520	78.4	81	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-13	KCN-14	2555	2555	81	81	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-16		2576	2576	83	83.8	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-17		2598	2598	83.8	85	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-18		2628	2628	85	85.5	450		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-21		2655	2655	88.1	89.5	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-22	KCN-23	2673	2674	89.5	91.65	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-22		2667.5	2667.5	89.5	91.65	425		undifferentiated marine	WGF	2470	2675
Rowan 1	KCN-25B		2676	2676	96.3	97.6	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-25C		2686	2715	97.6	99.3	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-26		2730	2730	99.3	100.8	550		middle-upper bathyal	WGF	2470	2675
Rowan 1	KCN-27		2742	2817	100.8	103.8	500		upper bathyal = most / (2786 is outer neritic or deeper)	WGF	2470	2675
Rowan 1	S.tabulata		2808	2834	131	133	325		shelfal marine - the prominence of vascular plant debris and the spor-pollen to microplankton ratio suggests shelfal marine environments of deposition	WGF	2470	2675
Rowan 1	W.spectabilis		2865	3110	153.8	158.5	325		shelfal marine - the prominence of vascular plant debris and the dominance of the palynomorph suite by spores-pollen, suggests a shelfal marine environment of deposition, although, possible transport of this material to deeper environments cannot be disco	WGF	2470	2675
Rowan 1	R.aemula		3133	3183	158.5	160.3	325		shelfal marine environment - the high proportions of vascular plant debris and the dominance of the palynomorph suites by spores and pollen above 3150m suggests shelfal marine environments of deposition. The increasing prominence fo microplankton below 315	WGF	2470	2675

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
									lower delta plain (fringing marine to fluvio-deltaic) - The prominence of vascular plant debris, the prominence of acritarchs and the apparent absence of dinoflagellates suggest lower delta plain environments of deposition, ranging from fringing marine to			
Rowan 1	D.complex		3193	3305	167.5	177	100			WGF	2470	2675
Rowan 1	D.caddaensis		3301	3302	174.5	179.5	100		fringing marine to marine-deltaic	WGF	2470	2675
Rowan 1	C.turbatus		3316	3316	177	189.5	100		lower delta plain to marine deltaic	WGF	2470	2675
Rowan 1	indeterminate		1515	1521			350		middle neritic	WGF	2470	2675
Rowan 1	indeterminate		1728	1728			350		middle-outer neritic	WGF	2470	2675
Rowan 1	indeterminate		1830	1830			425		undifferentiated marine	WGF	2470	2675
Rowan 1	indeterminate		2668	2668.5			550	Sample lies in the KCN-22 zone and thus has been assigned an age of 91.65MA	middle-upper bathyal (anoxic) ?	WGF	2470	2675
Rowan 1	indeterminate		2819	2819			425		undifferentiated marine	WGF	2470	2675
Skua 1			265	434			225	Pleistocene to Miocene	inner shelf under warm and shallow water - more marine type of deposition	WGF	2244	2389
Skua 1			458	777			225	Middle to Lower Miocene	inner shelf - under warm shallow water and restricted conditions	WGF	2244	2389
Skua 1			914	1350			225	Eocene	inner shelf - restricted conditions and shallow water	WGF	2244	2389
Skua 1			1366	1457			325	Lower Eocene - probable	shelf - deposited over the shelf in an area submitted to an important continental influx (sandstones) which can obliterate the marine influx (planktonic forams)	WGF	2244	2389
Skua 1			1474	1850			325	Paleocene	shelf - normal marine conditions	WGF	2244	2389
Skua 2	Te5	Tf2	803.4	803.4	18	23.8	300	Early-Middle Miocene	moderate energy inner neritic	WGF	2225	2340
Skua 2	NP10	NP9	1346.1	1346.1	53.3	54.8	425	latest Late Paleocene - Earliest Eocene	undiff. marine	WGF	2225	2340
Skua 2	NP9		1392	1411	54.8	55.4	300	upper Late Paleocene	low energy inner-middle neritic	WGF	2225	2340
Skua 2	P5		1440	1475	55.9	56.5	350	upper Late Paleocene	low energy middle neritic	WGF	2225	2340
Skua 2	P4		1505.1	1505.1	56.5	59.2	300	mid Late Paleocene	low energy middle neritic	WGF	2225	2340
Skua 2	P3		1844.3	1845	59.2	61	500		upper bathyal	WGF	2225	2340
Skua 2	A.circumtabulata		1856.1	2082.5	65	66	525		open marine	WGF	2225	2340
Skua 2	C.diebelii		2127	2159	66	73	525		open marine	WGF	2225	2340
Skua 2	I.cretaceum		2333	2338.5	82	85	525		open marine	WGF	2225	2340
Skua 2	C.lorosa		2342	2596	189.5	204.5	100		deltaic to marginal marine - microplankton, particularly spinose acritarchs, are prominent, suggesting deltaic to marginal marine environments of deposition.	WGF	2225	2340
Skua 2	P.catilliformis		444	444.9			250	latest Late Miocene or younger	high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		574.9	650.1			250	Indeterminate	high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		860	860			250		high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		866	866			250	undiff. Eocene	high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		950.1	1058			250		high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		1230	1230			250	undiff. Eocene	high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		1372	1372			250	undiff. Eocene	high energy inner neritic	WGF	2225	2340
Skua 2	indeterminate		1685.1	1823			425		? marine	WGF	2225	2340
Skua 2	KCCM-35		1847.2	1941			450	upper Late Maastrichtian	outer neritic - upper bathyal	WGF	2225	2340
Skua 2	indeterminate		1983	1983			425		undiff. marine	WGF	2225	2340
Skua 2	indeterminate		2060	2060			400		outer neritic or deeper	WGF	2225	2340

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Skua 2	KCCM-28	KCCM-29	2127	2159			450	latest Early Maastrichtian	outer neritic - upper bathyal	WGF	2225	2340
Skua 2	KCCM-27		2227	2227			450	Maastrichtian or younger	outer neritic - upper bathyal	WGF	2225	2340
Skua 2	KCCM-23		2258	2258			500	mid-Late Campanian	upper bathyal	WGF	2225	2340
Skua 2	KCCM-23	KCCM-22	2273	2273			500	Late Campanian	upper bathyal	WGF	2225	2340
Skua 2	KCCM-20		2286	2320			500	Middle Campanian or younger	upper bathyal	WGF	2225	2340
Skua 2	KCCM-19		2323	2323			500	upper Early Campanian	upper bathyal	WGF	2225	2340
Skua 2	KCCM-17	KCCM-18	2330	2330			500	lower Early Campanian	upper bathyal	WGF	2225	2340
Skua 2	KCCM-16		2332.5	2332.5			550	basal Late Santonian	middle-upper bathyal	WGF	2225	2340
Skua 2	KCCM-13	KCCM-16	2334.5	2334.5			500	Santonian	bathyal or deeper	WGF	2225	2340
Skua 3	CN11		310	310	3.6	4.5	250		high energy inner neritic	WGF	2235	2359
Skua 3	CN10		430	730	4.5	5.9	250		high energy inner neritic	WGF	2235	2359
Skua 3	CN5		790	820	11.1	14.3	350		high-low energy inner/middle neritic	WGF	2235	2359
Skua 3	Tf1	Tf2	760	760	15	18	250		mod-high energy inner neritic	WGF	2235	2359
Skua 3	Tb		880	910	33.7	37	300		mod-low energy inner neritic	WGF	2235	2359
Skua 3	Tb		940	1090	33.7	37	250		high energy inner neritic	WGF	2235	2359
Skua 3	Ta3		1180	1210	37	49	250		high energy inner neritic	WGF	2235	2359
Skua 3	CP9		1360	1390	52.4	53.5	300		low energy inner neritic	WGF	2235	2359
Skua 3	CP8		1450	1465	53.5	55.4	350		low energy inner to middle neritic	WGF	2235	2359
Skua 3	P4		1474	1789	56.5	59.2	450		middle neritic (1474-1537m) outer neritic to upper bathyal (1546-1789m)	WGF	2235	2359
Skua 3	CP4		1828	1831	59.3	59.9	450		outer neritic - upper bathyal	WGF	2235	2359
Skua 3	P3		1795	1795	59.2	61	400		outer neritic	WGF	2235	2359
Skua 3	P3		1834	1834	59.2	61	400		outer neritic	WGF	2235	2359
Skua 3	KCN-1	KCN-2	1840	2047	65	65.88	400		outer neritic	WGF	2235	2359
Skua 3	KCN-3		2056	2131	66.3	67.6	400		outer neritic	WGF	2235	2359
Skua 3	KCN-4		2134	2167	67.6	67.75	450		outer neritic-upper bathyal	WGF	2235	2359
Skua 3	KCN-5		2170	2194	67.75	68	500		upper bathyal	WGF	2235	2359
Skua 3	KCN-6		2197	2248	68	70.5	500		upper bathyal	WGF	2235	2359
Skua 3	KCN-7		2251	2272	70.5	72.2	500		upper bathyal	WGF	2235	2359
Skua 3	KCN-7	KCN-8	2275	2308	70.5	72.2	500		upper bathyal	WGF	2235	2359
Skua 3	C.diebelii		2148	2159	66	73	525		open marine	WGF	2235	2359
Skua 3	KCN-8	KCN-9	2311	2320	72.2	73	500		upper bathyal	WGF	2235	2359
Skua 3	KCN-10	KCN-11	2320	2347	73.3	75.5	500		upper bathyal	WGF	2235	2359
Skua 3	S.camarvonensis		2314	2353	73	77	525		open marine	WGF	2235	2359
Skua 3	KCN-12	KCN-13	2350	2359	78.4	81	500		upper bathyal	WGF	2235	2359
Skua 3	KCN-14		2362	2368	81	82	500		upper bathyal	WGF	2235	2359
Skua 3	A.coronata		2353	2374	77	83	525		open marine	WGF	2235	2359
Skua 3	KCN-15	KCN-17	2371	2371	82	83	500		upper bathyal	WGF	2235	2359
									deltaic to marginal marine - spinose acritarchs occurred consistently as minor components suggesting deltaic to marginal marine environments of deposition	WGF	2235	2359
Skua 3	C.torosa		2405.2	2500	189.5	204.5	100					
Skua 3	Susadinium sp.		2394	2402.5			100	Toarcian	marginal marine to marine/deltaic	WGF	2235	2359
Skua 3	indeterminate		340	400			250		high energy inner neritic	WGF	2235	2359
Skua 3	indeterminate		850	850			300		mod-low energy inner neritic	WGF	2235	2359
Skua 5	CP8		1885	1885	53.5	55.4	400		outer neritic	WGF	2255	2355
Skua 5	CP5	CP4	1894.5	1896	57.8	59.3	400		outer neritic	WGF	2255	2355
Skua 5	CP1		1907.5	1907.5	62.9	65	400		mid-distal neritic	WGF	2255	2355
Skua 5	KCN-2		1912	1979	65.88	66.3	450		outer neritic - upper bathyal	WGF	2255	2355

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Skua 5	KCN-3		1985	2035	66.3	67.6	450		outer neritic - upper bathyal	WGF	2255	2355
Skua 5	KCN-3	KCN-4	2061.5	2061.5	66.3	67.6	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-4		2076	2076	67.6	67.75	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-6		2115	2115	68	70.5	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-7		2190	2190	70.5	72.2	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-8		2213	2237.5	72.2	73	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-10		2250	2250	73.3	75.5	500		upper bathyal	WGF	2255	2355
Skua 5	S.camaronensis		2215	2250	73	77	525		open marine	WGF	2255	2355
Skua 5	KCN-11		2260	2260	75.5	78.4	500		upper bathyal	WGF	2255	2355
Skua 5	KCN-13	KCN-14	2280	2295	81	81	550		middle-upper bathyal	WGF	2255	2355
Skua 5	A.coronata		2260	2295	77	83	525		open marine	WGF	2255	2355
Skua 5	KCN-15		2302	2302	82	83	550		middle-upper bathyal	WGF	2255	2355
Skua 5	KCN-16		2312	2328	83	83.8	550		middle-upper bathyal	WGF	2255	2355
Skua 5	L.cretaceum		2302	2321.5	82	85	525		open marine	WGF	2255	2355
Skua 5	KCN-17		2337	2339.5	83.8	85	550		middle-upper bathyal	WGF	2255	2355
Skua 5	KCN-18		2343	2350	85	85.5	550		middle-upper bathyal	WGF	2255	2355
Skua 5	KCN-19	KCN-20	2352	2352	85.5	86	550		middle-upper bathyal	WGF	2255	2355
Skua 5	D.complex		2355	2468.5	167.5	177	225		ranges from shelfal marine to delta plain	WGF	2255	2355
Skua 5	C.turbatus		2484	2680	177	189.5	100		ranges from lower delta plain to marginal marine	WGF	2255	2355
Skua 5	indeterminate		2328	2350			525	Coniacian to Santonian	open marine	WGF	2255	2355
Skua 5	indeterminate		1730	1730			400		mid-distal neritic?	WGF	2255	2355
Skua 5	indeterminate		1735	1879			425		indifferentiated marine	WGF	2255	2355
Skua 8	CP4		1853	1867	59.3	59.9	400		outer neritic or deeper	WGF	2220	2310
Skua 8	CP3		1874	1876	59.9	61.2	500		upper bathyal	WGF	2220	2310
Skua 8	KCN-1		1878	2052	65	65.88	450		outer neritic-upper bathyal	WGF	2220	2310
Skua 8	KCN-7		2185	2185	70.5	72.2	500		upper bathyal	WGF	2220	2310
Skua 8	KCN-8		2210	2250	72.2	73	500		upper bathyal	WGF	2220	2310
Skua 8	KCN-9		2275	2308.5	73	73.3	500		upper bathyal	WGF	2220	2310
Skua 8	L.cretaceum		2309.5	2309.5	82	85	525		open marine	WGF	2220	2310
									marginal marine to distal delta plain environment - The occurrence of substantial amounts of vascular plant debris (particularly cuticular and woody fragments) together with megaspores and consistent dinoflagellates suggests marginal marine to distal delta plain environments	WGF	2220	2310
Skua 8	C.turbatus		2315.8	2349.1	177	189.5	100			WGF	2220	2310
Skua 9	C.turbatus		2355.8	2425.6	177	189.5	100		marginal marine to distal delta plain environments	WGF	2207	2315
									estuarine to lower delta plain environments possible shallowing below 2430	WGF	2207	2315
Skua 9	C.torosa		2403	2508	189.5	204.5	100			WGF	2207	2315
Snowmass 1	KCN-4		867.5	867.5	67.6	67.75	350		middle-outer neritic	WGF	953	1176
Snowmass 1	KCN-5		893.5	893.5	67.75	68	350		middle-outer neritic	WGF	953	1176
Snowmass 1	KCN-8		911	935	72.2	73	350		middle-outer neritic	WGF	953	1176
Snowmass 1	KCN-13		962	962	81	81	400		outer neritic	WGF	953	1176
Snowmass 1	KCN-14	KCN-15	974	974	81	82	400		outer neritic	WGF	953	1176
Snowmass 1	KCN-16		988	988	83	83.8	400		outer neritic	WGF	953	1176
Snowmass 1	KCN-17		1032	1032	83.8	85	450		outer neritic - upper bathyal	WGF	953	1176
Snowmass 1	KCN-18		1046	1118	85	85.5	500		upper bathyal (1046)	WGF	953	1176
Snowmass 1	KCN-19	KCN-20	1128	1128	85.5	86	450		outer neritic - upper bathyal	WGF	953	1176
Snowmass 1	KCN-21		1148.5	1148.5	88.1	89.5	500		upper bathyal	WGF	953	1176
Snowmass 1	KCN-22	KCN-23	1169.3	1169.3	89.5	91.65	425		undifferentiated marine	WGF	953	1176

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
Snowmass 1	KCN-25A		1182	1182	95.2	96.3	450		outer neritic - upper bathyal	WGF	953	1176
Snowmass 1	KCN-25B		1196	1196	96.3	97.6	500		upper bathyal	WGF	953	1176
Snowmass 1	KCN-25C		1209	1237.5	97.6	99.3	500		upper bathyal to mid-upper bathyal at base	WGF	953	1176
Snowmass 1	KCN-27		1250	1250	100.8	103.8	550		mid-upper bathyal	WGF	953	1176
Snowmass 1	KCN-28		1254.5	1254.5	103.8	107.2	550		mid-upper bathyal	WGF	953	1176
Snowmass 1	M.australis		1265	1268	118	123	325		shelfal marine	WGF	953	1176
Snowmass 1	M.testudinaria	P.burgeri	1270	1270	123	126.5	325		shelfal marine	WGF	953	1176
Snowmass 1	S.tabulata		1275	1277	131	133	325		shelfal marine	WGF	953	1176
Snowmass 1	E.torynum	C.delicata	1279.5	1291	135	136	425		undifferentiated marine	WGF	953	1176
Snowmass 1	S.speciosus		1296	1515	214	226	100		lower delta plain to marginal marine	WGF	953	1176
Snowmass 1	S.speciosus		1296	1515	217.5	232	100		lower delta plain to marginal marine	WGF	953	1176
Snowmass 1	S.quadrifidus		1586	1653	226	238.5	100		lower delta plain to marginal marine	WGF	953	1176
Snowmass 1	indeterminate		798.5	798.5			350		inner-middle neritic	WGF	953	1176
Snowmass 1	indeterminate		1260	1265			400	Sample lies below KCN-28 (1254.5m) and above M.australis (1265M) and thus is older than 107.2MA and younger than 118MA	outer neritic ? (anoxic)	WGF	953	1176
Snowmass 1	indeterminate		1266.5	1270			300	Sample lies between M.australis (1265m) and M.testudinaria (1270m) so has been given an estimated age of: 123MA	inner-middle neritic ? (anoxic)	WGF	953	1176
Snowmass 1	indeterminate		1273.8	1274			400	Sample lies between M.testudinaria/P.burgeri (1270m) and S.tabulata (1275m) and thus has been assigned an age between 131MA and 133MA	middle-outer neritic ? (anoxic)	WGF	953	1176
Snowmass 1	indeterminate		1277	1277			300	Sample lies between S.tabulata (1275m) and E.torynum/C.delicata (1279.5m), thus has been assigned an age of at least 133MA	inner-middle neritic ? (anoxic)	WGF	953	1176
Swan 1	X.asperatus		2590	2590	98.5	100	425		marine environment of deposition relatively close to an active source of fluvial sediment - The diversity of the microplankton suite and the diminished prominence of Hystrichosphaera together with relatively common pieces of cuticle suggest a marine enviro	WGF	2450	2590
Swan 1	P.ludbrookiae		2607	2628	100	101.5	525		open marine	WGF	2450	2590
Swan 1	B.reticulatum		2638	2638	136	137	325		marine environment of deposition relatively close to an active fluvial sediment source	WGF	2450	2590
Swan 1	K.wisemaniae		2729	2729	139	140	225		marine environment of deposition relatively close to an active fluvial sediment source	WGF	2450	2590
Swan 1	D.jurassicum		2812	2837	142.5	143.8	425		distinct marine environment of deposition	WGF	2450	2590
Swan 1	D.swanense		2865	2865	146	150.3	425		marine environment of deposition relatively close to an active source of fluvial sediment - amount of wood and cuticle suggests this.	WGF	2450	2590
Swan 1	W.clathrata		2988	3137	150.3	153.8	425		top - marine environment of deposition relatively close to an active source of fluvial sediment - bottom - marine environment of deposition some distance removed from an active source of fluvial sedimentation	WGF	2450	2590

Appendix A - Biostrat zones and depositional environment information for Woolaston, Gibson and Fenelon Formations (WGF)

well_name	biozone name	biozone range	biostrat depth top (m)	biostrat depth base (m)	biozone age from (Ma)	biozone age to (Ma)	age_code	notes on biozone age	depositional environment	formation name	formation top (m)	formation base (m)
									10500 - marine environment of deposition some distance removed from an active fluvial sediment source			
Swan 1	W.spectabilis		3200	3259	153.8	158.5	325			WGF	2450	2590
Swift 1	A.coronata		2265	2265	77	83	525		open marine	WGF	2145	2365
Swift 1	A.suggestium		2290	2290	83	84.3	525		open marine	WGF	2145	2365
Swift 1	C.striatoconus		2325	2325	87	91	525		open marine	WGF	2145	2365
Swift 1	X.asperatus		2353.5	2369	98.5	100	525		open marine	WGF	2145	2365
Swift 1	P.ludbrookiae		2375	2387	100	101.5	525		open marine	WGF	2145	2365
									shelfal marine - with considerable terrestrial plant input			
Swift 1	W.spectabilis		2394.9	2437.6	153.8	158.5	325			WGF	2145	2365
Swift 1	D.complex		2471	2485	167.5	177	100	Mid Bajocian to Bathonian	marginal marine to fluvio-deltaic	WGF	2145	2365
Swift 1	D.complex		2545	2581	167.5	177	100	Mid to Late Bajocian	marginal marine	WGF	2145	2365
Swift 1	C.turbatus		2647.5	2704	177	189.5	100		marginal marine	WGF	2145	2365

Appendix 2: Seal Potential - Lower Vulcan Formation																													
Well Name	Lithology Comments	Seal Capacity	Seal Capacity				Seal Thickness				Seal Extent			Seal Potential			Seal Integrity					Seal Potential Seal Cap *This Index = Seal Extent / BR Index	Comments						
			Structural Closure	Structure / Seal Capacity	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness *Area extent	Brittle Index Range	BR-mean	BR-SD	Depth from Top			Depth to Base	BR Count	Geological Factor	Data Quality and Quantity	Risk Matrix Value	
Allaru 1	dominated by claystones that become increasingly silty with depth and occasionally grade to argillaceous siltstone.		111	0.5	good	moderate	0.625	103	25	very good	enough	0.875	1	very good	plentiful	1	0.5	no logs over this interval				good	poor	0.563	0.31	interbedded claystone and siltstone			
Birch 1	siltstones - appear to have deltaic influence (based on underlying sandstone log character) - poor seals		111	0.25	bad	moderate	0.375	100	no apparent faults offset the seal in vit - main bounding fault on line at 00 is the only fault visible	very good	enough	0.875	1	good	moderate	0.625	0.21	lower section which contains more unbedded siltstones has a BRI - 3 to 4, as the clay content increases the BRI drops to ~2	2.5	0.78	2380	2488	good	moderate	0.625	0.13	siltstones - appear to have deltaic influence (based on underlying sandstone log character) - poor seals - sandstones in bottom half of lower section have a distinct lobes sand log character		
Changanyu 1	argil siltstones & grey-brown arenaceous clayst		85	0.25	good	moderate	0.625	50	none apparent on vit	good	enough	0.688	1	very good	enough	0.875	0.36	no logs over this interval				good	poor	0.563	0.21	no logs at this depth			
Conway 1	sandstones		160	0	very bad	enough	0.125	0	small interval is thick however individual lithologies are thin - this well is near a major fault so cap rock may be	bad	enough	0.688	1	good	plentiful	1	0.48		2.64	0.91	2338	2690	2310	good	moderate	0.625	0.27	restricted marine low energy siltstones underlain by 31m thick shallow marine sandstone	
East Swan 1	interbed thin sandstones, siltstone and claystones		50	0.20	good	moderate	0.625	100	no apparent faults offset the seal in vit - main bounding fault on line at 00 is the only fault visible	very good	enough	0.688	1	good	plentiful	1	0.48		2.64	0.91	2338	2690	2310	good	moderate	0.625	0.27	restricted marine low energy siltstones underlain by 31m thick shallow marine sandstone	
East Swan 2	The Lower Vulcan Formation comprises 288m a restricted marine low energy, dark brown to black claystones underlain by a 51m thick shallow marine argillaceous sandstone which is a Montara Formation lateral equivalent		111		good	moderate	0.625	284		good	enough	0.688	1	good	plentiful	1	0.43		2.80	0.65	2300	2600	1772	good	moderate	0.625	0.27		
Eclipse 1			78	0.10	good	moderate	0.625	215	very thick seal & no resolvable faults in top seal	very good	enough	0.875	1	good	plentiful	1	0.55	2 to 4	2.80	0.65	2330	2540	1378	good	moderate	0.625	0.34	dry grey shales with line to very fine quartz sandstones over the basal 25m	
Eclipse 2	dry grey shales with fine to very fine quartz sandstones over the basal interval				good	moderate	0.625	240		very good	enough	0.875	1	good	plentiful	1	0.55		3.29	0.6	2540	2780		good	moderate	0.625	0.34		
Fagin 1	silty claystones and siltstones		111	0.75	good	moderate	0.625	53	major fault dependent closure with main fault having ~60m throw	very good	enough	0.875	1	very good	plentiful	1	0.54		3.18	0.60	2964	3017	394	good	moderate	0.625	0.34	thin interbed claystone/siltstone	
Jabri 2	Kimberlidjan claystone/marl?	>400	>250		very good	plentiful	1		no major top seal faults - if Chalka is used as an analogous field top seal fault throws are in the order of 10 to 15m	bad	moderate	0.375	1	no present on top of structure	bad	plentiful	0.25	0.04	4.08	0.64	1623	1635	78	bad	moderate	0.375	0.04	this 11m claystone overlies the lower vulcan sandstone and is most probably not the top seal to the accumulation - it is not present in Jabru 1a which is on structure - jabru 2 is just off structure	
Longland 1	sandy section, interbedded sandstones with siltstone and claystones - predominantly sands - oil show at the top of the LV Vulcan		70	0.25	very bad	enough	0.125	100		bad	moderate	0.375	1	Most probably a deltaic depositional environment	bad	moderate	0.375	0.03	no logs at ncpgg			even	poor	0.5	0.01				
Maple 1	500m of restricted marine low energy, dark brown to black claystones		500		very good	enough	0.875	600	no apparent faults in cap rock although seismic at this level is not great	very good	enough	0.875	1	This thick section of claystones in the LV Vulcan are taken to be laterally extensive within the basin depositional based on the restricted marine depositional environment	very good	plentiful	1	0.77	2 to 3	2.22	1.9	3060	3660	3037	good	moderate	0.625	0.40	main bounding fault has significant offset at Callinan level - the LV Vulcan claystones are most probably the top seal for this accumulation as well as the top seal - the sample run in M1CP was in the chert from and did not test the LV Vulcan The reservoir is deltaic and this similar seal in a more proximal Montara 1 is a siltstone with poor seal capacity - the seal covers the structure in dip and strike lines (M1 survey) so based on seismic seal estimated to be areally extensive - however it
Marel 1	good		80	good	good	moderate	0.625	70		good	plentiful	0.75	1	seismic well	good	enough	0.688	0.31	2 to 4	2.53	0.363	3276	3340	420	good	moderate	0.625	0.26	
Montara 1	siltstones with some claystone & 25		14	50	0.28	bad	plentiful	0.25	210	30	very good	plentiful	1	in 04 seal extends over struct	good	enough	0.688	0.17	3 to 4	3.81	0.74	2290	2600	1221	good	moderate	0.625	0.11	siltstones interbed claystones
Occlusus 1	calcareous claystone interbedded with non-calc claystone - in Occlusus 2 a substantial residual column was observed in the lower sealed by the LV Vulcan - conclusion was that LV Vulcan seal breached during LI Miocene Pliocene tectonic event			270m fault throw measured on the cross section enclosed in the WCR	0.75	good	moderate	0.625	100m	except for bounding faults there do not appear to be any resolvable top seal faults on vit	very good	plentiful	1	press in Occlusus 2 to a thick section as well as extensive over structure	good	plentiful	0.75	0.48	no logs over this interval			bad	poor	0.438	0.21				
Occlusus 2	basal sandstone - thin basal transgressive sand and which rapidly fines into siltstones and claystones deposited in an open marine environment		260		good	moderate	0.625	200		very good	moderate	1		due to rhyolite only the lower part of the LV was tested for BR - this would have been the seal to the plow formation	good	plentiful	0.75	0.48		4.26	0.87	3100	3190	500	bad	moderate	0.375	0.18	
Oliver 1	interval dominated by claystones	250	280	0.89285714	very good	plentiful	1	54	major fault bound structure	very good	enough	0.875	1		very good	plentiful	1	0.68	no CT over this interval			good	poor	0.563	0.40	thin interbed claystone/siltstone			
Poquillon 1	~1200m of mainly claystone with minor siltstone and sandstone				very good	enough	0.875	>1200	no resolvable faults seismic detected due to adjacent dip	very good	enough	0.875	1	a much thicker section than in the adjacent Maple 1 well - laterally extensive and thicken in the grabene	very good	plentiful	1	0.77	High LV - interval chosen for good hole conditions	1.68	0.29	3800	4100	1968	very good	moderate	0.75	0.57	
Raher 1	massive medium to coarse grained sandstone section				bad	plentiful	0.25			bad	plentiful	0.25	0		bad	plentiful	0.25	0.02				even	poor	0.5	0.01	sandstone			

Appendix 2: Seal Potential - Lower Vulcan Formation																														
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Areal Extent			Seal Potential		Seal Integrity					Seal Potential		Comments						
		Seal Capacity	Structural Closure	Structure / seal capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Area	Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness	Baffle Index Range	BRI mean	BRI-StdDev	depth from	depth to		BRI Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness	Areal extent
Rowan 1	claystones - seem good seal	54	111	0.54	good	plentiful	0.75	129	no apparent in Skua3D - seal trap onto structure	very good	enough	0.875	filled fault block	good	moderate	0.625	0.41	3	2.82	0.47	2870	2990	787	good	moderate	0.625	0.26	a high risk that this seal contains siltstone and sandstone stringers - like many LW Vulcan sediments a mid Permian environment has been established for some of these sediments		
Swan 1	seal capacity is estimated to not seal entire structural closure	100 (alluv 1)	274	0.5	good	moderate	0.625	270	strata lift up around diapir intrusion - no major faults apparent	very good	plentiful	1	only a thick uppermost LW Vulcan was penetrated, taken to be laterally extensive - siltstones cut in place 1	very good	plentiful	1	0.63	2 to 4	2.66	1.01	2990	3250	1706	good	moderate	0.625	0.39	predominantly claystone - some sand and siltstone - no reservoir penetrated in this interval		
Swan 1	moderately porous and perm hydrocarbon basin sands			0.64	bad	plentiful	0.25																				0	moderately porous and perm hydrocarbon basin sands		
Tabrik 1	siltstones with some claystone + s.s		111	0.25	bad	enough	0.313	180		very good	plentiful	1	at-04 seal extends over struct	good	enough	0.656	0.22	4	3.98	0.668	2460	2620	1050	good	moderate	0.625	0.13	seal cap taken from Montana 1 same play and structural setting - more distal restricted marine - logs have not been imported yet into Geology		
Tallera 1	inbed siltstone, minor sands and claystone		100	0.19	bad	moderate	0.376	625		very good	enough	0.875		very good	moderate	0.75	0.25	4	3.86	0.56	2326	2650	3438	good	moderate	0.625	0.15	inbed siltstone/claystone - Montana 1 similar - regional high gives claystone siltstone interbeds - Delatic sand bodies obvious on logs		
Vulcan 1b	claystones - seem good seal		111		very good	moderate	0.75	1052	area is quite faulted however the seal is very thick	very good	plentiful	1	correlates to Swan 1	very good	plentiful	1	0.75		2.16	0.92	3300	3480	1191	good	moderate	0.625	0.47	claystone		
Anderson 1	missing section																													
Brown 1	missing section																													
Cassia 1	missing section																													
Cassia 2	missing section																													
Challis 1	missing section																													
Coquille 1	missing section																													
Halcyon 1	missing section																													
Jathu 1a	missing section																													
Kaveling 1	missing section																													
Medusa 1	missing section																													
Mescal 1	missing section																													
Putland 1	missing section																													
Prize 1	missing section																													
Pyrite 1	missing section																													
Pyrite 2	missing section																													
Rainbow 1	missing section																													
Rahul Shoals 1	missing section																													
Saga 1	missing section																													
Greenhills 1	missing section																													
Talbot 1	missing section																													
Timberline 1	missing section																													
Walt 1a	missing section																													
Woodbine 1	missing section																													

Appendix 2: Seal Potential - Upper Vulcan Formation																														
Well Name	Lithology Comments	Seal Capacity	Seal Capacity					Seal Thickness (m)	Seal Thickness					Areal Extent			Seal Potential	Seal Integrity							Seal Potential Seal Cap *Thickness *Areal extent *BRI Index	Comments				
			Structural Closure	structure / seal capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value		Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap *Thickness *Areal extent		Brittle Index Range	BRI-mean	BRI-StDev	Depth from	Depth to	BRI Count	Geological Factory			Data Quality and Quantity	Risk Matrix Value		
Allaru 1	basal transgressive SS overlain by restricted marine claystones		40	0.25	good	moderate	0.625	70	25	very good	enough	0.875	very thin interbeds, lithologies are likely to be heterogeneous laterally	very good	enough	0.875	0.48	no logs run over this interval							good	poor	0.563	0.27	turbidite facies - ss very argillaceous - thin interbeds of sand, silt and claystone	
Champagry 1	very arenaceous claystone + silty-ined fine grained SS		50		good	moderate	0.625	110/23m		very good	plentiful	1	from vt looks like extends ever structure	good	plentiful	0.75	0.47	no logs run over this interval							good	poor	0.563	0.26	base 30m SS - 110m arenaceous claystone - interbed siltstone and thin fine grained SS - becomes more silty and sandy with depth	
Conway 1	sands - some interbedded siltstones at top		100		sand-siltstone	bad	enough	0.313		very bad	moderate	0.25		good	enough	0.688	0.05	-4	3.76	1.14	2127	2306	1175	good	moderate	0.625	0.05	predominantly sandstones top some interbedded siltstones in top 15m however these are not considered to be valid seals		
Douglas 1	interbedded claystones and siltstones - overly lithonian sandstone - the claystones have 'excellent sealing potential'				111 - fault bound closure on both sides of the horst - the well intersects faults - main reason the bathurst island gap is largely missing	0.5	very good	moderate	0.75	70	major fault bound closure offset in top seal assumed	good	enough	0.688	lateral variation in facies may be high - this section is thought to be turbidites in origin	good	moderate	0.625	0.32	4 to 6 in the lower half and 2 to 4 in the upper half	4.28	0.89	2380	2450	460	bad	moderate	0.375	0.12	turbidite facies - ss very argillaceous - thin interbeds of sand, silt and claystone
East Swan 2					even	moderate	0.5	73		good	moderate	0.625	missing in East Swan 1	good	moderate	0.625	0.20		2.64	1.31	2317	2390	479	good	moderate	0.625	0.12	significant sandstone beds (~5m thickness) have high BRI while majority of interval is claystone and has a low BRI		
Eclipse 1	very thin interbedded sandstone, claystone and siltstone - thicker section in Eclipse 2 has more thin sands		122		even	moderate	0.5	12	below seismic resolution	good	moderate	0.625	correlates to Eclipse 2	good	moderate	0.625	0.20	seal BRI 1 to 2	2.36	1.23	2315	2330	98	good	moderate	0.625	0.12	interbedded sandstone, siltstone and shales - based on log motifs - BRI for 2320-2330 is 2 to 6 - 6 sands - 2 claystones		
Eclipse 2	turbidite deposition - thin sands (<2m) interbedded with siltstones and claystones				even	moderate	0.5	102		good	moderate	0.625	correlates to Eclipse 1	good	moderate	0.625	0.20		2.55	0.84	2440	2540	650	good	moderate	0.625	0.12			
Fagin 1	interbedded claystone and siltstone		280	0.75	good	enough	0.688	236		very good	enough	0.875		very good	enough	0.875	0.53		3.01	0.36	2770	2860	177	good	moderate	0.625	0.33	claystone		
Halyon 1	52m section of sandstone				bad	plentiful	0.25			very good	enough	0.875		bad	plentiful	0.25	0.06							even	poor	0.5	0.03	sandstone		
Maple 1	approx 240m of restricted marine slightly silty claystones		>500		good	moderate	0.625	266	no apparent faults in cap rock although seismic at this level is not great	very good	enough	0.875	interbed as areally extensive over closure based on thickness and seismic	very good	plentiful	1	0.59	2 to 3	2.49	0.57	2843	3060	1424	good	moderate	0.625	0.34	silty claystone		
Maret 1	interbedded sandstones, siltstone and claystones		50		sand-siltstone	bad	moderate	0.375	100		very good	enough	0.675		good	plentiful	0.75	0.25	2 to 4	2.86	0.557	3174	3276	670	good	moderate	0.625	0.16	sandstones and siltstone very thin not seal lithologies - no logs in interval so no Bri - cuttings and SWC descriptions used to determine lithologies	
Octavius 1	interbedded claystones and siltstones with minor sandstones overlying the lithonian SS member		500	260	0.75	good	moderate	0.625	360m	a small reverse fault with ~6m throw and a bigger normal fault were interpreted from the dipmeter data	very good	enough	0.875	lateral variation in facies may be high - this section is thought to be turbidites in origin - correlates to Octavius 2	good	moderate	0.625	0.34	4 to 6 in the lower half and 2 to 4 in the upper half - BRI taken for lower section which is the seal for the lithonian sands	4.64	0.68	2650	2750	1503	bad	moderate	0.375	0.13	siltstone/claystone turbidite deposition, mixed phase - hard to get a good reading using cuttings and MCP	
Octavius 2	open marine claystones and siltstone with lots of minor faults and fractures on this				good	moderate	0.625	270m		very good	enough	0.875	correlates to Octavius 1	good	moderate	0.625	0.34	4 to 6 in the lower half and 2 to 4 in the upper half - BRI taken for lower section which is the seal for the lithonian sands	4.66	0.83	2600	2800	1312	bad	moderate	0.375	0.13			
Diver 1	interval dominated by claystones		115	280	0.4107143	good	plentiful	0.75	194		very good	enough	0.875		very good	enough	0.875	0.57	no logs over this interval						good	poor	0.563	0.32	claystone with interbedded siltstones	

Appendix 2: Seal Potential - Upper Vulcan Formation																												
Well Name	Lithology Comments	Seal Capacity	Seal Capacity					Seal Thickness					Areal Extent				Seal Potential						Seal Integrity			Seal Potential		Comments
			Structural Closure	Structure / seal capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness *Areal extent	Brittle Index Range	BRI-mean	BRI-SIDEw	depth from	depth to	BRI Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness *Areal extent	
Paquin 1	approx 400m of restricted marine slightly silty claystones				good	moderate	0.625	400	no resolvable faults seismic deteriorated due to adjacent diapir	very good	enough	0.875		1	0.54		2.15	0.20	2700	2832	866	good	moderate	0.625	0.34			
Rainier 1	massive medium to coarse grained sandstone section				bad	plentiful	0.25			bad	plentiful	0.25		0.02							poor	poor	0.5	0.01	sandstone			
Swan 1			270	0.5	very good	enough	0.675	220	strata lift up around diapir intrusion - no major faults apparent	very good	plentiful	1	0.88	2 to 4	3.04	0.79	2635	2880	2263	good	moderate	0.625	0.58	base clystone lmbd siltsine grades to clystone				
Vulcan 1b	interbed shales (silty) with rare thin fine grained SS - SS more prevalent in top Vulcan than in Lee Vulcan				very good	enough	0.875	402	very thick seal fault throws in the order of 60 to 100m	very good	plentiful	1	0.88		2.31	0.54	2300	2850	3609	good	moderate	0.625	0.53	clystone				
Anderson 1	missing section																											
Birch 1	missing section																											
Brown Gantof 1	missing section																											
Casimir 1	missing section																											
Casimir 2	missing section																											
Challis 1	missing section		65																									
East Swan 1	missing section		75																									
Jacobs 1a	missing section																											
Jacobs 2	missing section																											
Lynfield 1	missing section																											
Medusa 1	missing section		100																									
Pascal 1	missing section																											
Pollard 1	missing section																											
Prion 1	missing section		100																									
Rubin 1	missing section																											
Rubin 2	missing section																											
Rainbow 1	missing section																											
Roseau 1	missing section																											
Sahel Shale 1	missing section																											
Suez	missing section																											
Snowmass 1	missing section																											
Swift 1	missing section																											
Talbot 1	missing section																											
Tataris 1	missing section																											
Turnstone 1	missing section																											
Ward 1a	missing section																											

Appendix 2: Seal Potential - Echuca Shoals Formation																														
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Areal Extent				Seal Potential				Seal Integrity					Seal Potential					
		Structural Closure	Structure / seal capacity	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness - Areal extent	Shite Index Range	gRi-mean	gRi-SD dev	depth from	depth to	gRI Count	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness	Areal extent	Comments		
Alora 1	basal transgressive argillaceous ss grades rapidly to siltstone and then to a restricted marine glauconitic claystone	306	40	1	very good	plentiful	1	15(45)	25	bad	plentiful	0.25	areal extensive in basin depocenter	very good	poor	0.625	0.16						very good	poor	0.625	0.10	base ss/siltstone fine up to glauc dystone			
Brown Gannet	missing or possible 2m high gamma spike at ~215m may be very thin echuca			1	very good	moderate	0.75	2	bad	moderate	0.975			good	moderate	0.625	0.10	1.91	0.9	2168	2166	8	very good	moderate	0.75	0.13	echuca shoals may be present at a 2m shale - not sure if it is actually there			
Cassini 1	glauconitic claystone			1	very good	enough	0.975	10	major fault bound closure - bounding fault has a 65km throw - minor associated faulting likely in top seal same structure as chullis and cap rock faults in chullis had throws in the 10 to 15m range	bad	enough	0.313	areally extensive over Cassini wells	very good	plentiful	1	0.27		1.55	0.84	1421	1431	65	very good	moderate	0.75	0.21			
Cassini 2	assumed similar to Cassini 1			1	very good	enough	0.975	11	major fault bound closure - bounding fault has a 65km throw - minor associated faulting likely in top seal same structure as chullis and cap rock faults in chullis had throws in the 10 to 15m range	bad	enough	0.313	areally extensive over Cassini wells	very good	plentiful	1	0.27	1 to 2	1.44	0.31	1451	1462	71	very good	moderate	0.75	0.21			
Challis 1	glauconitic siltstone and claystone	430	65	1	very good	plentiful	1	10	10 to 15m throws on beds at top of structure	bad	plentiful	0.25	areally extensive over Challis structure	very good	plentiful	1	0.25	1 to 2	1.55	0.79	1371	1389	118	very good	moderate	0.75	0.19	glauc dystone		
Champagny	dystone glauc - trace silt		50	1	very good	enough	0.875	71(25)		0	very good	plentiful	1	1	rich echuca over structure	very good	plentiful	1	0.88				good	poor	0.563	0.48	glauc dystone			
Conway 1	grey weak calc claystone		168	grey weak calc claystone	1	very good	enough	0.875	25		0	very good	enough	0.875	relatively thick some horizontal heterogeneity possible	good	enough	0.688	0.53	1 to 2	1.58	0.58	2104	2127	151	very good	moderate	0.75	0.40	25m dystone - not 100% sure dystone covers structure as this is a four branch fault with a graben play
Douglas 1	dark olive grey, slightly calcareous carbonaceous claystone with traces of glauconite and pyrite	281		111 - fault bound closure on both sides of the horst the well intersects faults - main vector the fault is tilted dip is largely missing	0.75	very good	plentiful	1	33	echuca and jamieson contact is a major fault and at least 50m of echuca is missing based on correlation with Octavius 1 - dip meter suggest that whole echuca may be imbricated with minor faults	bad	poor	0.458	areally extensive	very good	plentiful	1	0.44	1 to 2	1.17	0.46	2348	2380	210	very good	moderate	0.75	0.33		
East Swan 1	condensed dary grey/olive glauconitic claystone	511	50	1	very good	plentiful	1	25	no apparent faults in top seal - vlt	very good	enough	0.875	echuca shoals is extensive in the region	very good	enough	0.875	0.77	1 to 2	1.08	0.59	2316	2338	144	very good	moderate	0.75	0.57			
East Swan 2				1	very good	enough	0.875	23		very good	moderate	0.75		very good	plentiful	1	0.66		1.82	0.43	2254	2313		very good	moderate	0.75	0.49			
Eclipse 1	echuca claystone	678	110	1	very good	plentiful	1	34		very good	enough	0.875		very good	plentiful	1	0.90	1 to 2	1.53	1	2295	2315	131	very good	moderate	0.75	0.69			
Eclipse 2	claystone	200		1	very good	enough	0.875	52		very good	enough	0.875		very good	plentiful	1	0.77		1.49	0.58	2400	2438		very good	moderate	0.75	0.57			
Eggs 1	transgressive argillaceous siltstone overlies Kval and grades into a dark shale with high gamma		200	1	very good	enough	0.875	52		very good	enough	0.875		very good	plentiful	1	0.77		1.25	0.54	2672	2724	407	very good	moderate	0.75	0.57			
Halcyon 1	glauconitic claystone		43	0.5	good	enough	0.888	25		very good	moderate	0.75		1	very good	moderate	0.75	0.00		1.08	0.66	1313	1339	151	very good	moderate	0.75	0.20	glauconitic siltstone/same clayey claystone	
Keeling 1	carbonaceous claystone - no glauc		150	1	very good	enough	0.875	27		25	good	plentiful	0.75		7	very good	plentiful	1	0.66	-1	1.2	0.27	3006	3025	164	very good	moderate	0.75	0.40	30m sand - gas filled - glauc dystone - seal - fault throws on top of structure partially offset the seal which is the right track for this cap rock
Maple 1	condensed dark grey to black glauc claystone		500	1	very good	enough	0.875	9	none apparent on vlt	good	poor	0.563	areal extensive in basin depocenter	very good	poor	0.625	0.31	1 to 2	1.46	0.48	2938	2945	65	very good	moderate	0.75	0.23			
Mars 1			50	1	very good	enough	0.875	6(77)		30	good	plentiful	0.75	basin est	very good	plentiful	1	0.66	-1	1.35	0.515	3118	3174	307	very good	moderate	0.75	0.49	77m silt and sands - then 55m glauc dystone - no logs in interval so no gRI	
Modusa 1	glauconitic claystone		100	1	very good	enough	0.875	12	sub seismic resolution thickness	good	poor	0.563	areally extensive in terrace areas	good	poor	0.563	0.28	1 to 2	2.37	0.98	1780	1782	79	good	moderate	0.625	0.17	glauc dystone - base SS		
Octavius 1	medium dark grey micaceous claystone with traces of glauconite and pyrite	617	260	1	very good	plentiful	1	87		very good	enough	0.875	areally extensive over Octavius structure - well correlation	very good	plentiful	1	0.88	1 to 2	1.29	0.15	2420	2500	525	very good	moderate	0.75	0.68			
Octavius 2	finely claystone with traces of silt and shaly silt - more argillaceous than the lower part		260	1	very good	enough	0.875	104		very good	enough	0.875		very good	plentiful	1	0.77		1.47	0.4	2418	2516	603	very good	moderate	0.75	0.57			
Other 1	grey-grey glauconitic claystone		260	1	very good	enough	0.875	50	relatively thick echuca	very good	enough	0.875	extensive in basin depocenter	very good	plentiful	1	0.77	no logs over this interval					very good	poor	0.625	0.48				
Pequelin 1	approx 40m of claystone		~100	1	very good	enough	0.875	38	none apparent on vlt	good	enough	0.75	areal extensive in basin depocenter	very good	enough	0.875	0.57	1 to 2	1.53	0.89	2490	2528	249	very good	moderate	0.75	0.49			

Appendix 2: Seal Potential - Echuca Shoals Formation																																
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Areal Extent					Seal Integrity					Seal Potential	Comments									
		Seal Capacity	Structural Closure	Structure / seal capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness / Areal extent	Bridle Index Range	BRI mean	BRI-SD	Depth from	depth to		BRI Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness / Areal Index				
Pascal 1	condensed dark brown to green glauconitic claystone	27%	70	1	very good	plentiful	1	very tentative fault interpretation of 13m throw at local horizon - fault does not extend basal local on seismic - because echuca is very thin and some faults could be interpreted as offsetting the top seal on the vt - a moderate data quality has been assigned	good	good	0.563	0.7%	the echuca shoals is extensively present in wells however it is very thin and not mappable on seismic (there for a moderate data qual and quant is assigned)	good	poor	0.563	0.32	1102	2.11	1.29	2517	2525	53	good	moderate	0.624	0.20	condensed dark brown to green glauconitic claystone				
Pohard 1		0.7%	111	0.75	very good	enough	0.875	10	very thin echuca	good	moderate	0.625	0.7%	the echuca shoals is extensively present in wells however it is very thin and not mappable on seismic (there for a moderate data qual and quant is assigned)	good	poor	0.563	0.91						good	poor	0.563	0.17					
Prian 1	tentative interpretation mainly on wireline log motif of Echuca Shoals		100	1	very good	moderate	0.75	9	none apparent on vt	good	good	0.563	0.7%	the echuca shoals is extensively present in wells however it is very thin and not mappable on seismic (there for a moderate data qual and quant is assigned)	good	poor	0.563	0.24	1102	2.49	2	2620	2634	53	good	moderate	0.625	0.15				
Rainbow 1	picked on biosat and log motif		30	1	very good	enough	0.875	8		good	good	0.563	0.7%	the trap is a roll over anticline - no apparent top seal faulting is visible on vt	good	poor	0.563	0.28	1102	1.77	0.38	2394	2391	41	very good	moderate	0.75	0.21				
Raher 1	dk green to black glauconitic claystone	61%	90	1	very good	plentiful	1	19	geological expression however the echuca shoals thickness is below seismic resolution (therefore moderate data qual)	good	poor	0.563	0.7%	areally extensive over shells structure	good	poor	0.563	0.32	1102	1.54	0.88	1655	1665	68	very good	moderate	0.75	0.24				
Rowan 1	Echuca is sandy in Rowan - 5m nbd sand, silt & claystone		111	sandy	bad	plentiful	0.25	52	non apparent in Sko3D seal outcrop onto structure	very good	enough	0.875	0.7%	blifted fault block - echuca is becoming sandy	bad	moderate	0.375	0.08	system-3 sands-4 - mainly dystones w/ 6x2m sand int	3.1	0.83	2820	2870	329	good	moderate	0.625	0.09	glouc fno sands off skue west or sandy silty/sandy dystone			
Sko 1	non calc shale 2 thin SS beds - 2m	67%	111	good	plentiful	0.75	18	thin echuca - faults minor faults hard to see on vt	very good	moderate	0.75	0.7%	does not cover structure	bad	plentiful	0.25	0.14	shales - 2 & minor SS-S106	2.62	1.04	2407	2419	73	good	moderate	0.625	0.09					
Snowmass 1	15m thick non-cal glauc claystone which grades down into a 15m thick medium grained glauconitic Qtz arenite - sequence overlies the T13 etc			1	very good	enough	0.875	19(13)		good	poor	0.563	0.7%	correlates to Rainier + same graben	good	poor	0.563	0.28	1.36	0.82	1258	1276	131	very good	moderate	0.75	0.21					
Talbot 1	thin echuca claystone		70	0.5	very good	enough	0.875	8	fault bound close on 2 sides and seal is sub seismic resolution	bad	moderate	0.375	0.7%	very hard to estimate areal extent as seal is very thin and sub seismic resolution	good	moderate	0.625	0.21		1.7	0.78	1456	1597	59	very good	moderate	0.75	0.15				
Turnstone 1	claystone		80	1	very good	enough	0.875	14		good	poor	0.563	0.7%	correlates to Rainier + same graben	good	poor	0.563	0.28	1.79	0.49	1411	1425	92	very good	moderate	0.75	0.21					
Vulcan 1b	condensed dary grey/black glauconitic claystone			1	very good	plentiful	1	10		good	good	0.563	0.7%	correlates to nearby wells	good	poor	0.563	0.33	2 with 2 sand units of 1m thickness over 4	2.77	0.88	2281	2291	65	good	moderate	0.625	0.20				
Warb 1a		50%		111 - post drift structure is thought not to be sealed at bounding fault where Triassic sands are juxtaposed against Triassic sands	1	very good	plentiful	1	16	echuca thickness is at a sub-seismic data quality is assigned - good geological factor	good	poor	0.563	0.7%	echuca is thin and extensive	good	poor	0.563	0.32	2	2.17	0.38	2350	2365	99	good	moderate	0.625	0.20			
Woodbine 1	claystone - similar to Keeling 1		111	very good	enough	0.875	24		very good	moderate	0.75	0.7%		very good	plentiful	1	0.60	1	1.51	0.8	3053	3076	151	very good	moderate	0.75	0.49	slightly less risk of seal thickness being breached by faults - lithologies extend from Keeling-1 thus high confidence that structure is sealed and lithologies are consistent				
Anderson 1	missing section																															
Bach 1	missing section																															
Jabiru 1a	missing section		200																													
Jabiru 2	missing section		200																													
Longleaf 1	missing section		70																													
Montara 1	missing section		50																													
Puffin 1	missing section																															
Puffin 2	missing section																															
Sahu Shoals	missing section																															
Sko 1	missing section		200																													
South 1	missing section																															
Talook 1	missing section		100																													
Tallara 1	missing section		100																													

Appendix 2: Seal Potential - Jamieson Formation

Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Area Extent			Seal Potential					Seal Integrity					Seal Potential		Comments			
		Seal Capacity	Structural Closure	Structure / Seal Capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Area Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap *Thickness *Areal extent	Brittle Index Range	BRI-mean	BRI-SD	depth from	depth to	BRI Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value		Seal Cap *Thickness *BRI Index	Seal Cap *BRI Index	
Allara 1	medium dark grey claystones			111	1	very good	enough	0.875	82	25	good	plentiful	0.75	Jamieson is regionally extensive in VSB depositor	very good	plentiful	1	0.66										0.625	0.41	13m base radiolarite - cystine
Brown Gann	maif. limestone and calcareous shale	180&219		100	1	very good	plentiful	1	39	no seismic cut there	very good	moderate	0.75	Jamieson is thin and extensive on the Ashmore platform, correlates to other wells in the region	very good	plentiful	1	0.75	4.49	1.02	2126	2153	164	bad	moderate	0.375	0.26			
Cassini 1	calcareous claystone and shale			15	1	very good	enough	0.875	38	-20m fault offset on antithetic fault to bounding fault	good	plentiful	0.75	correlates over Cassini structure	very good	plentiful	1	0.66	1.27	0.38	1363	1421	237	very good	moderate	0.75	0.49			
Cassini 2	calcareous claystone and shale				1	very good	enough	0.875	31	no apparent top seal faulting in wt	very good	enough	0.875	correlates over Cassini structure	very good	plentiful	1	0.77	1.39	0.43	1420	1451	203	very good	moderate	0.75	0.57			
Challis 1	dark grey claystones	122		90	1	very good	plentiful	1	48	10 to 15m - WCR	very good	plentiful	1	correlates over Challis structure	very good	plentiful	1	1.00	1 to 2	1.28	0.25	1324	1371	309	very good	moderate	0.75	0.75		
Champagne	calc claystones			53	0.75	very good	enough	0.875	115		very good	plentiful	1		very good	plentiful	1	0.88								0.625	0.55	base 5m radiolarite - cystine - DT log is in feet so not possible to call BRI at this time		
Conway 1	low energy marine claystone			160	1	very good	enough	0.875	99		very good	plentiful	1		very good	plentiful	1	0.68	1 to 2	1.81	0.6	2010	2104	617	very good	moderate	0.75	0.66		
Douglas 1	calcareous claystones	350	111 - fault box		0.75	very good	plentiful	1	208	major faulting - top and bottom of Jamieson is fault bound	very good	moderate	0.75	extensive over this area - correlates to Octavius	very good	plentiful	1	0.75	1 to 2	1.4	0.6	2140	2346	1352	very good	moderate	0.75	0.56		
East Swan	deepwater dark grey to black claystones			50	1	very good	enough	0.875	33		very good	enough	0.875	Jamieson is regionally extensive in the Basin center	very good	plentiful	1	0.77	1	1.71	0.55	2255	2310	197	very good	moderate	0.75	0.57	5m base radiolarite/cystine	
East Swan 2	upper interval of deepwater, dark grey to black claystones, with a basal radiolarite claystone unit (7m)					very good	enough	0.875	42		very good	enough	0.875	Jamieson is regionally extensive in the Basin center	very good	plentiful	1	0.77	1.78	0.19	2256	2286	197	very good	moderate	0.75	0.57	7m base radiolarite		
Eclipse 1	40m claystones with basal 5m probably radiolarite			110	1	very good	enough	0.875	52	eclipse 1 is not on vit survey however there is a line nearby and there do not appear to be resolvable faults in the top seal	very good	enough	0.875	Jamieson is regionally extensive in the Basin center	very good	plentiful	1	0.77	1	1.45	0.17	2250	2290	263	very good	moderate	0.75	0.57	top Jamieson is faulted out	
Eclipse 2	claystones with basal 15m radiolarite			111		very good	enough	0.875	42		very good	enough	0.875		very good	plentiful	1	0.77	1.35	0.15	3338	2380	274	very good	moderate	0.75	0.57	15m base radiolarite		
Flagiri 1	claystone			200	0.75	very good	enough	0.875	166	thick Jamieson section	very good	plentiful	1	extensive over this area - correlates to Octavius	very good	plentiful	1	0.58		1.56	0.41	2506	2656	997	very good	moderate	0.75	0.66		
Halycon 1	claystone			43	1	very good	enough	0.875	390	thick Jamieson section	very good	plentiful	1	extensive over this area - correlates to Octavius	very good	plentiful	1	0.65									0.625	0.55	poor hole conditions	
Jabiru 1a	shale prominent	618		200	1	very good	plentiful	1	49	no major top seal faults - if Challis is used as and analogous field top seal fault throws are in the order of 10 to 15m	very good	plentiful	1	extensive over the Jabiru structure	very good	plentiful	1	1.00	1 to 2 with some section as high as 3 but predominantly in the 1 to 2 range	2.14	0.81	1540	1592	342	good	moderate	0.625	0.63	cystine	
Jabiru 2	shale prominent	616		200	1	very good	plentiful	1	60	no major top seal faults - if Challis is used as and analogous field top seal fault throws are in the order of 10 to 15m	very good	plentiful	1	extensive over the Jabiru structure	very good	plentiful	1	1.00	2	2.33	1.29	1570	1623	348	good	moderate	0.625	0.63	cystine	
Kooling 1				150	1	very good	enough	0.875	97		very good	plentiful	1	seismic est	very good	plentiful	1	0.86	1 to 2	1.56	0.31	2900	2987	571	very good	moderate	0.75	0.66	WCR - variably calcareous claystones	
Longleaf 1				70	1	very good	enough	0.675	11	fault dependant closure - very thin Jamieson is a worry - main bounding fault offsets Jamieson significantly	good	moderate	0.625	good areal extent - Longleaf drilled at top of structure thus Jamieson will only get thicker off structure	good	moderate	0.625	0.34	no logs at this depth							good	good	0.550	0.19	
Maple 1	dark grey to black claystones	180		500		very good	enough	0.875	10		very good	moderate	0.75	correlates to Maplin 1	very good	plentiful	1	0.66	2 to 4	3.16	0.39	2629	2835	48	good	moderate	0.625	0.41		
Marit 1				50	1	very good	enough	0.875	260		very good	plentiful	1	seismic est	very good	plentiful	1	0.86		1.73	0.519	3000	3118	774	very good	moderate	0.75	0.66	cystine - thick and regionally extensive - base condition in top 70m of Jamieson so BRI only estimated under this zone	
Madama 1	claystone			100	1	very good	enough	0.875	91	thick Jamieson section	very good	plentiful	1	extensive over this area - correlates to Octavius	very good	plentiful	1	0.88	1 to 2	1.61	0.31	1690	1774	551	very good	moderate	0.75	0.66		
Montara 1	grey, silty calc claystones			50	1	very good	enough	0.875	46		very good	enough	0.875		very good	plentiful	1	0.71									0.625	0.48	no sonic in this interval	

Appendix 2: Seal Potential - Jamieson Formation																														
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Areal Extent			Seal Potential					Seal Integrity					Seal Potential *Seal Cap *Thickness *Areal extent *BRI Index	Comments				
		Seal Capacity	Structural Closure	Structure / Seal capacity	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Areal Extent	Geological Factor	Data Quality and Quantity	Risk Matrix Value	Seal Cap *Thickness *Areal extent	Brittle Index Range	BRI-mean	BRI-StdDev	depth (m)	depth to	BRI Count	Geological Factor			Data Quality and Quantity	Risk Matrix Value		
Octavius 1	marine claystone which becomes increasingly calcareous upwards and eventually grades into marl			260	1	very good	enough	0.875	260	-25m fault intersected in Octavius 2	very good	plentiful	1	extensive over Octavius wells	very good	plentiful	1	0.88		1.48	0.49	2150	2404	1667	very good	moderate	0.75	0.66	claystone	
Octavius 2	marine claystone which becomes increasingly calcareous upwards and eventually grades into marl					very good	enough	0.875	240		very good	plentiful	1	extensive over Octavius wells	very good	plentiful	1	0.88		1.53	0.39	2170	2400	1510	very good	moderate	0.75	0.66		
Oliver 1	calcareous claystones and marls			280	0.75	very good	enough	0.875	200	thick Jamieson section	very good	plentiful	1	extensive over this area - correlates to Octavius	very good	plentiful	1	0.88							very good	good	0.625	0.56		
Osprey 1	shales			172	60	1	very good	plentiful	1	107	thick Jamieson section	very good	enough	0.875	extensive over this area - correlates to Octavius	very good	plentiful	1	0.88		1.04	0.49	1100	1230	853	very good	moderate	0.75	0.66	
Parquill 1	calc claystones			165	100	1	very good	enough	0.875	25	poor seismic quality near dip	very good	moderate	0.75	correlates to maple	very good	plentiful	1	0.66		3.44	1	2462	2490	184	good	moderate	0.625	0.41	
Parcal 1	calcareous claystone and marl - claystone is dolomitic in part and has occasional siliceous cement			165	70	1	very good	plentiful	1	20	-8m - measured on vti survey on one of the main faults visible obscuring the top seal	good	plentiful	0.75	Jamieson is thin and extensive on the Ashmore platform	very good	enough	0.875	0.66	2804	2.94	0.89	2497	2513	118	good	moderate	0.625	0.41	
Pilon 1	red brown and green grey calc shale			100	1	very good	enough	0.875	30	no apparent top seal faulting in vti	very good	plentiful	1	Jamieson is thin and extensive on the Ashmore platform	very good	enough	0.875	0.77	2104	3.24	1	2588	2626	249	good	moderate	0.625	0.46		
Puffin 1	may be sandy			170	0.5	good	moderate	0.625		major fault bound high - sub seismic thickness - not able to confidently estimate on current data	good	moderate	0.625	Jamieson is regionally extensive in the Basin center - this is a local high and Jamieson is present on top of it however this is very thin for the Jamieson and it may be heterogeneous laterally	good	moderate	0.625	0.21							good	poor	0.563	0.14	based largely on puffin 2 results	
Puffin 2	very calcareous marl and minor SS			140	0.5	very good	enough	0.875	11	-17 - measured on vti survey on one of the main faults visible obscuring the top seal	bad	moderate	0.375	Jamieson is regionally extensive in the Basin center - this is a local high and Jamieson is present on top of it however this is very thin for the Jamieson and it may be heterogeneous laterally	good	moderate	0.625	0.21	2104	3.81	0.94	2425	2432	88	good	moderate	0.625	0.13		
Rainbow 1	marl, limestone and calcareous shale			165	111	1	very good	enough	0.875	40	-30m - this is most probably not a bounding fault and the whole host structure was tested for hydrocarbons	good	plentiful	0.75	Jamieson is thin and extensive on the Ashmore platform, correlates to other wells in the region	very good	plentiful	1	0.66	2104	3.09	0.77	2335	2370	322	good	moderate	0.625	0.41	marl
Rowan 1	medium dark grey claystones which become increasingly argillaceous and glauconitic with depth			561	80	1	very good	plentiful	1	60		very good	plentiful	1	covers Rowan fault block not Skua horst	very good	enough	0.875	0.77	-2	1.89	0.54	2675	2820	951	very good	moderate	0.75	0.57	outer member to mid-up bathyal marls and calc claystones
Sahul Shoals	calcareous shale and marl			120	40	1	very good	plentiful	1	23		good	moderate	0.625	extensive over this area - correlates to Octavius	very good	plentiful	1	0.63	2 to 3 (-2)	2.31	0.97	1770	1790	144	good	moderate	0.625	0.39	base 3m tank glauconitic - claystone marl
Skua 1	calc shale			>100cm	111	1	very good	plentiful	1	15	thin seal	very good	moderate	0.75	does not cover structure	bad	plentiful	0.25	0.19	2 to 4	2.67	0.8	2388	2407	118	good	moderate	0.625	0.12	thin Jamieson intercalated based on block 11 - no base radiolaria interpreted
Skua 6	shale			111	1	very good	plentiful	1	10	thin seal	very good	moderate	0.75	does not cover structure	bad	plentiful	0.25	0.19	2 to 4	3.04	0.75	2350	2361	86	good	moderate	0.625	0.12		

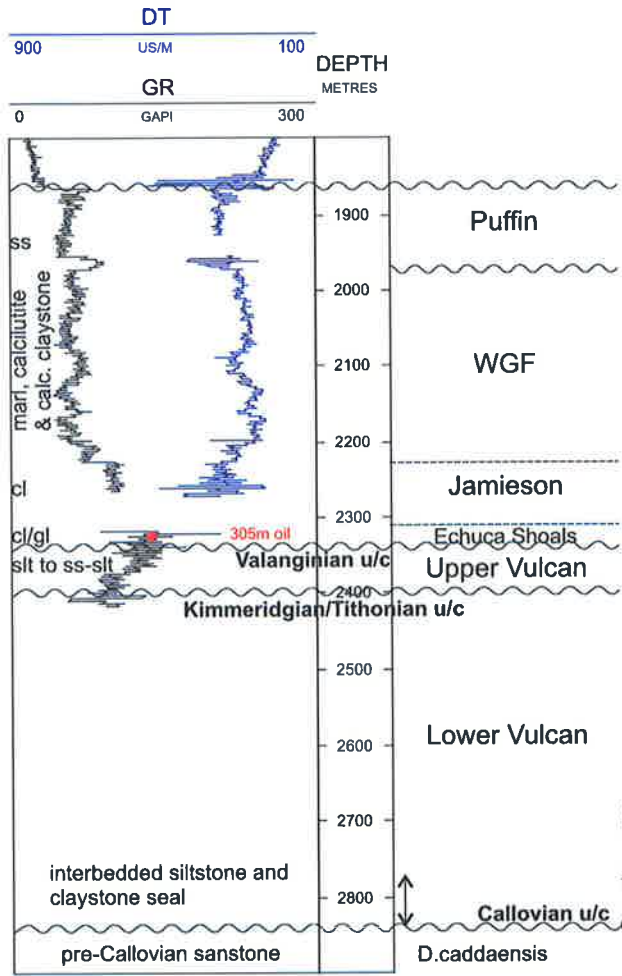
Appendix 2: Seal Potential - Jamieson Formation																														
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Area Extent			Seal Potential		Seal Integrity						Seal Potential		Comments					
		Seal Capacity	Structural Closure	Structure / seal capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Area Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness	Brittle Index Range	BRI-mean	BRI-StDev	depth from	depth to	BRI Count	Geological Factory		Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness	Area extent	BRI Index
Snowmass	calcareous claystones that become more argillaceous with depth - depositional environments reflect a gradual shoaling upwards syso from upper bathyal grey black slightly calcareous claystones to more carbonate rich outer neritic light grey claystones.				very good	enough	0.875	80	no major top seal faults - if Challe is used as and analogous field top seal fault throws are in the order of 10 to 15m	very good	plentiful		1	very good	plentiful	1	0.88		1.21	0.39	1176	1258	538	very good	moderate	0.75		0.66		
Swan 1	No description of Jam in WCR however log motif suggest a typical claystone (slightly calcareous) with basal red shales	200		1	very good	enough	0.875	40	strata lift up around diapir intrusion - no major faults apparent	very good	plentiful			Jamieson is regionally extensive in the Basin center	very good	enough	0.875	0.77	1 to 2	1.72	1.08	2590	2619	164	very good	moderate	0.75		0.57	
Swift 1	dark gray to reddish brown shale		111	1	very good	plentiful	1	26	no apparent top seal faulting in vtt	good	enough		0.75	correlates to skua 1	very good	plentiful	1	0.75	-2	2.29	0.5	2365	2394	190	good	moderate	0.625		0.47	dark grey to reddish brown shale
Tahbik 1	claystone & minor siltstone		100	0.75	very good	enough	0.875	122		17	very good	plentiful		correlates to morona	very good	plentiful	1	0.88	1 to 2	1.36	0.391	2370	2460	590	very good	moderate	0.75		0.66	
Talbot 1	calc claystones		70	1	very good	enough	0.875	34	bounding faults do offset the Jamieson thin by about half it's thickness - therefore and faults through seal that are not resolvable are smaller than this	good	moderate		0.625	Jamieson is regionally extensive in the Basin center	very good	plentiful	1	0.58		1.59	0.43	1466	1499	258	very good	moderate	0.75		0.41	logs need to be imported for this well
Talbot 1	dark gray claystone		100	1	very good	enough	0.875	21	no apparent top seal faulting in vtt	very good	moderate		0.75		very good	plentiful	1	0.66	-2	2.03	0.54	2306	2325	124	good	moderate	0.625		0.41	fault may have cut some lithologies out of this well
Turnstone 1	slaystone, marl and calcifitlle		80	0.75	very good	enough	0.875	91	thick Jamieson section	very good	plentiful			extensive over this area - correlates to Octavus	very good	plentiful	1	0.88		1.68	0.62	1325	1411	564	very good	moderate	0.75		0.66	
Vulcan 1b	floatwater dark grey to black claystones			1	very good	enough	0.875	76			very good	enough		Jamieson is regionally extensive in the Basin center	very good	plentiful	1	0.77	1 to 2	1.2	0.41	2206	2281	492	very good	moderate	0.75		0.57	diastmo
Woodbine 1	black-olive black		111		very good	enough	0.875	127		0	very good	plentiful		correlate to keelling	very good	plentiful	1	0.88	1 to 2	1.69	0.93	2930	3046	761	very good	moderate	0.75		0.66	WCR - shales
Santa rest	missing section		111																											
Bird 1	missing section																													
Anderson 1	missing section																													
Warb 1a	missing section		300																											
Richard 1	missing section																													

Appendix 2: Seal Potential - WGF Formations																										
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Aspet Extent			Seal Integrity							Seal Potential Seal Cap Thickness *Aspet extent Risk Index	Comments			
		Seal Capacity	Structural Discontinuity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	Well throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Area Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Cap Thickness *Aspet extent	Briggs Index	BRI-mean	BRI-SD	depth from top	depth at base			BRI Class	Geological Factory	Data Quality and Quantity
Water 1	calcareous claystones, argillaceous calcilites, outer marls		111	1	very good	enough	0.875	18'	27	very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.99				good	poor	0.50	0.48		
Andhropo 1	marls calc-claystones and calcilites	912	111	1	very good	enough	0.875	185	thick extensive	very good	plentiful	1	thick extensive	very good	plentiful	1	1.00				good	poor	0.50	0.56		
Brent 1	calcilite bed of marl		111	1	very good	enough	0.875	125		very good	plentiful	1		very good	plentiful	1	0.98				poor	poor	0.375	0.33		
Brown Gannet 1		100 - from passol	100	1	very good	plentiful	1	78	no seismic cut there	very good	moderate	0.75	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.75				poor	poor	0.23	0.19		
Castini 1	carbonate rich - marl, argillaceous calcilite		15	1	very good	enough	0.875	170	-20	very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.84				good	moderate	0.625	0.55		
Climes 2	carbonate rich - marl, argillaceous calcilite			1	very good	enough	0.875	160		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.88				good	moderate	0.625	0.55		
Cliffis 1	marl argillaceous calcilites and calc claystones	951	90	1	very good	plentiful	0.875	185	10 to 15m	very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	1.00				good	moderate	0.625	0.63		
Cherrytop 1	argillaceous calcilite		93	1	very good	enough	0.875	175		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.99				good	moderate	0.625	0.63		
Comany 1	marl-calc claystones		111	1	very good	enough	0.875	381		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.86				good	moderate	0.625	0.63		
Douglas 1	marl - only Gibson is present and faulted out		111 - fault bounded closure on both sides of the horst - the well intersects faults - main reason the bitumens island gips is largely missing	1	very good	enough	0.875	-30	major bounding fault has faulted out a large part of the WGF - this however is the bounding fault and the WGF is still interpreted to be significantly thick based on vit	very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77				good	poor	0.50	0.43	poor data quality	
East Swan 1	open marine shell slope argillaceous calcilites, marls and calcareous claystones		50	1	very good	enough	0.875	114	thick extensive	very good	plentiful	1	covers struct on vit	very good	plentiful	1	0.88				poor	poor	0.375	0.30	there is more of a distinction in claystones and marls in WGF with much higher clay contents in calc claystones	
East Swan 2				1	very good	enough	0.875	161		very good	plentiful	1	covers struct on vit	very good	plentiful	1	0.88				poor	poor	0.375	0.30	fault contact at base with underlying Jackson	
Eclipse 1	calcareous claystones and marls		110	1	very good	enough	0.875	170	thick extensive	very good	plentiful	1	covers struct on vit	very good	plentiful	1	0.94				poor	poor	0.438	0.38		
Eclipse 2				1	very good	enough	0.875	293		very good	plentiful	1		very good	plentiful	1	0.98				poor	poor	0.375	0.25		
Fagen 1	interbedded marl and calcilite		200	0.9	very good	enough	0.875	178		very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77				good	moderate	0.625	0.48		
Falcon 1	claystone		45	1	very good	enough	0.875	132		very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77				good	moderate	0.625	0.48		
Gibbs 1a	marl argillaceous calcilites and calc claystones		200	1	very good	plentiful	1	170		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	1.00				good	moderate	0.625	0.63	2 = calc claystones and 4 = calcilites	
Jubata 2	marl argillaceous calcilites and calc claystones	436	259	2.18	very good	plentiful	1	170		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	1.00				good	moderate	0.625	0.63	high BRI over the interval brings SPI into high risk - there is a velocity pull up over this structure, the propensity of the rocks to fracture may have an influence	
Kooling 1			130	1	very good	enough	0.875	129		30	very good	plentiful	1	is seismic est	very good	plentiful	1	0.84			poor	poor	0.375	0.30	logs need to be imported for this well	
Langdon 1	marls calc-claystones and calcilites		76	1	very good	enough	0.875	233	thick extensive	very good	plentiful	1	thick extensive	very good	plentiful	1	0.88				good	poor	0.50	0.49		
Maple 1	deep water outer shelf slope setting, argillaceous calcilites, marls and calc claystones - some argillaceous with depth		500	0.7	very good	enough	0.875	182		very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77				poor	poor	0.375	0.28	due to large structure, seal caps in 'Z' are generally of the 100-200m order	
Mayer 1			30	1	very good	enough	0.875	308		30	very good	plentiful	1	is seismic est	very good	plentiful	1	0.88				good	moderate	0.625	0.55	base 30m marl bedded SS in Woolston, 300m interbedded marl and calc claystones
Medusa 1	interbedded marl and calcilite		130	1	very good	enough	0.875	100		very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77				good	moderate	0.625	0.48		
Monarch 1	marl-calc claystones		30	1	very good	enough	0.875	224		0	very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.84			poor	poor	0.438	0.38	no seismic in interval	
October 1	marl argillaceous calcilites and calc claystones		280	1	very good	enough	0.875	157		very good	plentiful	1	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.88				good	moderate	0.625	0.56		
October 2	marl argillaceous calcilites and calc claystones			1	very good	enough	0.875	240		very good	plentiful	1		very good	plentiful	1	0.88				good	moderate	0.625	0.58		
Oliver 1	calcareous claystones and marls	217 - from Oliver 1	260	0.78	very good	enough	0.875	57	top faulted	intering section at top of WGF due to fault	very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77			poor	poor	0.50	0.43	no log data for this interval	

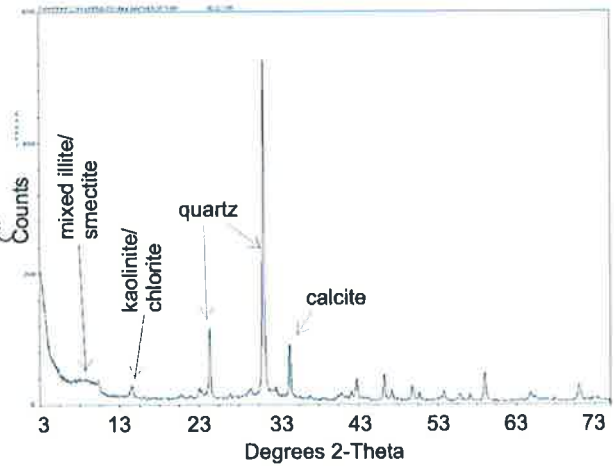
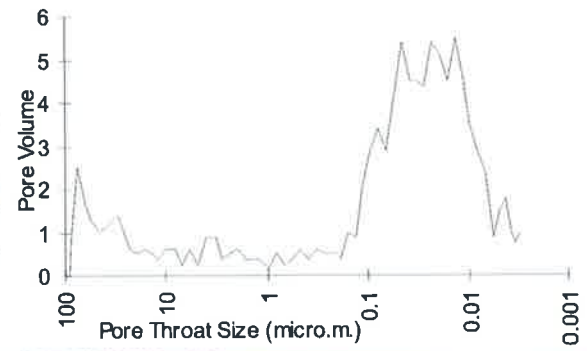
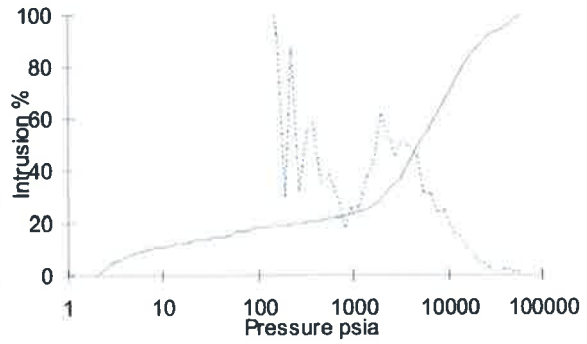
Appendix 2: Seal Potential - WGF Formations																											
Well Name	Lithology Comments	Seal Capacity					Seal Thickness					Seal Extent				Seal Integrity				Seal Potential Seal Cap Thickness *Area extent *Risk Index	Comments						
		Seal Capacity	Structural Seal Capacity	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Thickness (m)	fault throws in cap rock	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Seal Area Extent	Geological Factory	Data Quality and Quantity	Risk Matrix Value	Brittle Index Range	BRI-mean	BRI-StDev	depth from			depth to	ATC Count	Geological Factory	Data Quality and Quantity	Risk Matrix Value	
Osprey 1	shale and limestone - minor SS			very good	enough	0.875	107m	very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77			963	1068	894	good	moderate	0.625	0.48			
Playa 1	marl and calcilite	~100	1	very good	enough	0.875	102	very good	enough	0.875	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.77			2370	2482	600	bad	moderate	0.375	0.29			
Parad 1	WGF consist of argillaceous calcilite, calcilite and marl	102	20	1	very good	plentiful	1	77	no faults through cap	very good	enough	0.875	Vulcan Sub-Basin	very good	plentiful	1	0.88	4 to 6	6.53	0.94	2428	2497	505	very bad	moderate	0.25	0.29
Poland 1	interbedded marl and micritic limestone	814	111	1	very good	plentiful	1	25		very good	moderate	0.75	Vulcan Sub-Basin	very good	plentiful	1	0.73	4 to 6	5.18	1.7	2020	2041	138	bad	moderate	0.375	0.28
Poon 1	gray firm to hard marl	100		very good	enough	0.875		118	no faults through cap	very good	plentiful	1	Vulcan Sub-Basin	very good	plentiful	1	0.88	6 to 8	6.53	1.00	2470	2588	774	very bad	moderate	0.25	0.22
Puffin 1	marls and shales are brick red and minor green in the lowest part of the upper carbonaceous section	1	111	1	very good	enough	0.875	35		good	plentiful	1	Vulcan Sub-Basin	very good	plentiful	1	0.60							very bad	poor	0.375	0.25
Puffin 2		140	1	very good	enough	0.875	42	17 fault throw in cap rock	good	plentiful	1	0.75	Vulcan Sub-Basin	very good	plentiful	1	0.88	6 to 8	7.47	1.61	2360	2425	220	very bad	moderate	0.25	0.18
Rainbow 1	calcilite of thin interbed shale	111	1	very good	enough	0.875	85	SS in this is most probably not a bounding fault and the whole horst structure was laid for hydrocarbons	good	plentiful	1	0.75	Vulcan Sub-Basin	very good	plentiful	1	0.68	6 or greater	6.18	1.08	2245	2385	561	very bad	moderate	0.25	0.16
Raptor 1	calcareous claystones, argillaceous calcilites and marls	217	85	1	very good	plentiful	1	195		very good	plentiful	1	Vulcan Sub-Basin	very good	plentiful	1	1.00	4 to 6 range	3.48	1.47	1400	1503	1276	good	moderate	0.625	0.60
Roxon 1	WGF consist of argillaceous calcilite, calcilite and marl	111	1	very good	enough	0.875	211	no faults through cap	very good	plentiful	1	1	Vulcan Sub-Basin	very good	plentiful	1	0.88	4 to 6 range	5.04	0.82	2520	2675	1817	bad	moderate	0.375	0.35
Sahul Shoals	calcilite, shale, marl and calcareous shale	85	85	1	very good	plentiful	1	68		very good	enough	0.875	Vulcan Sub-Basin	very good	plentiful	1	0.88	6	6.21	1.00	1705	1770	427	very bad	moderate	0.25	0.22
Sika 1		158	111	1.25	very good	plentiful	1	160	major bounding fault has throw of ~100m at top Paleocene horizon	good	plentiful	0.75	seal extends onto structure - well control	very good	plentiful	1	0.75	BRI=800	5.87	1.54	2250	2300	818	bad	moderate	0.375	0.28
Sika 3		116	111	1.045	very good	plentiful	1	100	major bounding fault has throw of ~100m at top Paleocene horizon	good	plentiful	0.75	seal extends onto structure - well control	very good	plentiful	1	0.75							bad	poor	0.408	0.20
Sika 5		83	50	1	very good	plentiful	1	100	no major faults of significance through top seal	very good	plentiful	1	seal extends onto structure - well control	very good	plentiful	1	1.00	800	5.63	1.04	2255	2358	820	bad	moderate	0.375	0.26
Sika 6		130	111	1.051	very good	plentiful	1	85	major bounding fault has throw of ~100m at top Paleocene horizon	good	plentiful	0.75	seal extends onto structure - well control	very good	plentiful	1	0.75	6	6.18	0.89	2268	2350	623	very bad	moderate	0.25	0.19
Sika 8	calcilite (bad) w/ marl	120(148)	111	1.081	very good	plentiful	1	85	major bounding fault has throw of ~100m at top Paleocene horizon	good	plentiful	0.75	seal extends onto structure - well control	very good	plentiful	1	0.75	6	6.83	1.15	2220	2310	501	very bad	moderate	0.25	0.19
Sika 9	intbd marl, argillaceous calcilite and cal claystone	120	111	1.081	very good	plentiful	1	105	major bounding fault has throw of ~100m at top Paleocene horizon	good	plentiful	0.75	seal extends onto structure - well control	very good	plentiful	1	0.75	6	5.84	1.57	2018	2310		bad	moderate	0.375	0.28
Snoornas	calcareous shales, calcilites and marls			very good	enough	0.875	170		very good	plentiful	1	0.88	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.88		2.54	1.43	950	1176	1483	good	moderate	0.625	0.58
Swan 1	intbd marl, argillaceous calcilite and cal claystone	200	0.7	very good	enough	0.875	150	strata fill up around deep intrusion - no major faults apparent	very good	plentiful	1	0.88	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.88	600 range	5.73	1.68	2450	2580	818	bad	moderate	0.375	0.25
Tairi 1	marl with minor calcilite	111	1	very good	enough	0.875	139		very good	plentiful	1	0.88	Vulcan Sub-Basin	very good	plentiful	1	0.88	800	4.68	1.3	2145	2205	1444	bad	moderate	0.375	0.30
Tairibi 1	marl and limestone - some SS in G60n	111	1	good	moderate	0.625	345		very good	plentiful	1	1	usual conf to marls 1	very good	plentiful	1	0.60							even	poor	0.8	0.31
Tairid 1	marl calc-claystones and calcilites	70	1	very good	plentiful	1	150	thick refractive	very good	plentiful	1	1.00	1 source stand on it	very good	plentiful	1	1.00		2.6	0.94	1510	1400	988	good	moderate	0.625	0.63
Tairini 1	calcareous claystones	100	1	very good	enough	0.875	345		very good	plentiful	1	1	Vulcan Sub-Basin	very good	plentiful	1	0.88		9.23	1.25	1850	2000	2206	good	moderate	0.625	0.55
Tairitara 1	interbedded marl and calcilite	80	1	very good	enough	0.875	200		very good	enough	0.875	Vulcan Sub-Basin	very good	plentiful	1	0.77		2.6	1.23	1150	1325	1148	good	moderate	0.625	0.46	
Vulcan 1b	marl and calcareous claystones		1	very good	enough	0.875	75	some oil in WGF - area is highly faulted	good	plentiful	0.75	covers stand on it	very good	plentiful	1	0.66			3.88	1.00	2130	2204	486	good	moderate	0.625	0.41
Wah 1a	fluviogenic claystone	300	300	1	very good	plentiful	1	25	FMS fault shows approx throw of 10m	very good	moderate	0.75	WGF is laterally extensive over entire Vulcan Sub-Basin	very good	plentiful	1	0.75	4 to 6	5.72	1.00	2330	2350	89	bad	moderate	0.375	0.28
Woodbine 1	half-sandy claystones	111	1	very good	enough	0.875	148		very good	plentiful	1	1	transmits to looking 1	very good	plentiful	1	0.88	4 to 8	5.88	1.26	2600	2675	820	bad	moderate	0.375	0.33

**Appendix 3 – Mercury Capillary
Pressure, Scanning Electron
Microscopy and X-Ray Diffraction
Results for All Samples Tested**

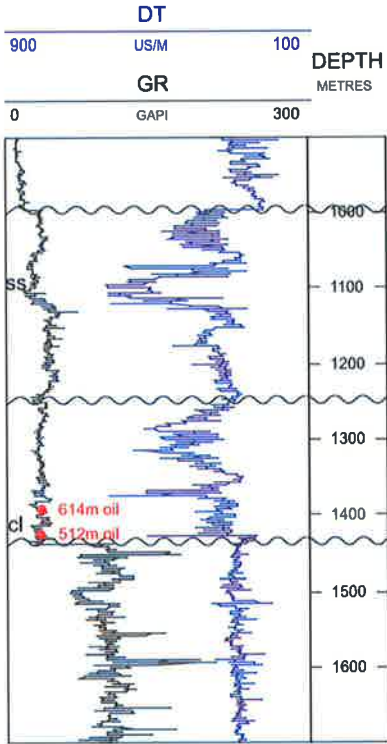
Allaru 1



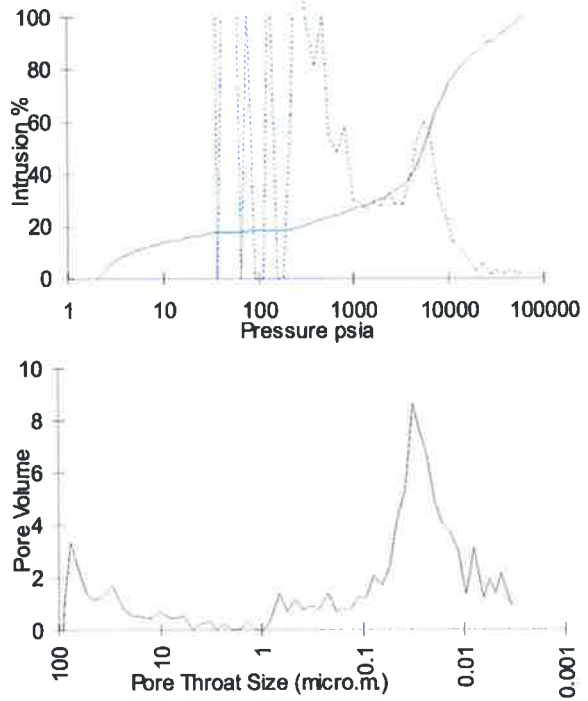
Depth: 2313-2319m Pth: 1765psi SC: 305m oil



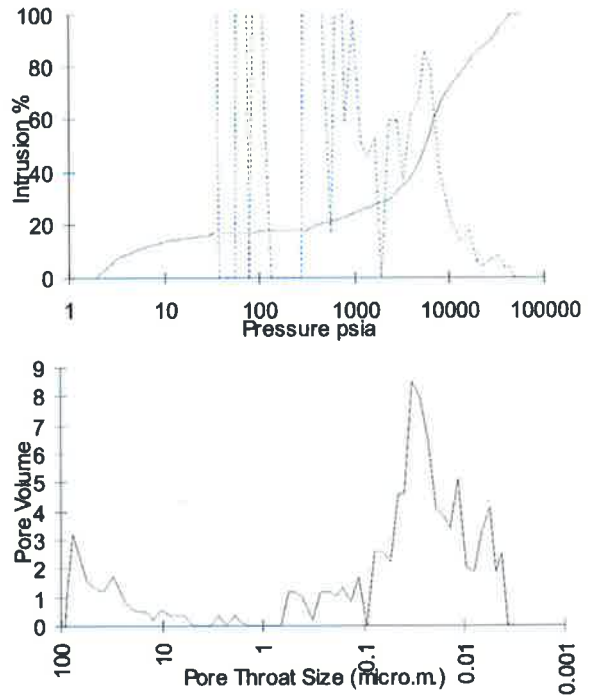
Anderdon 1



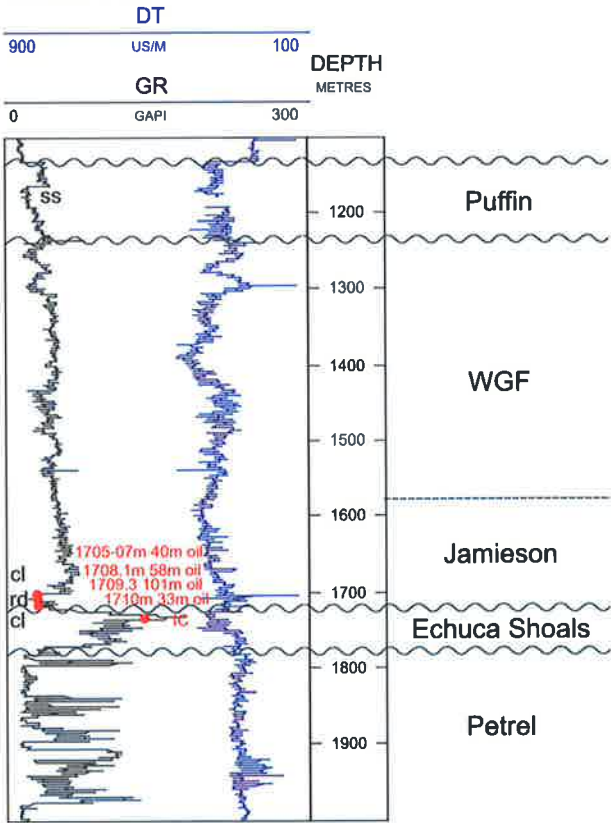
Depth: 1390-1400m Pth: 3540psi SC: 614m oil



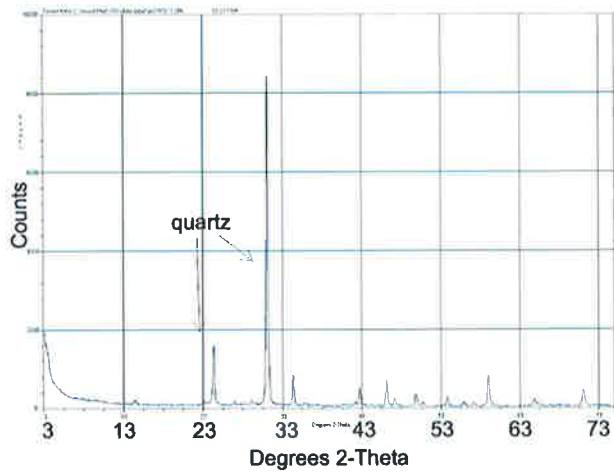
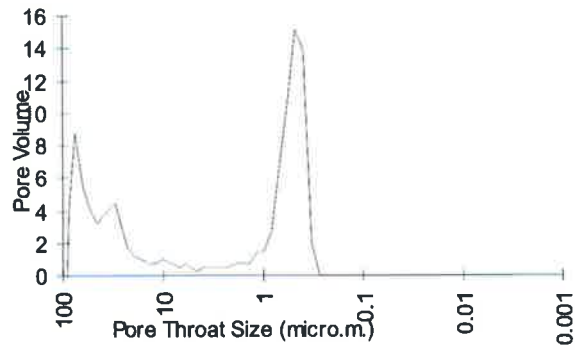
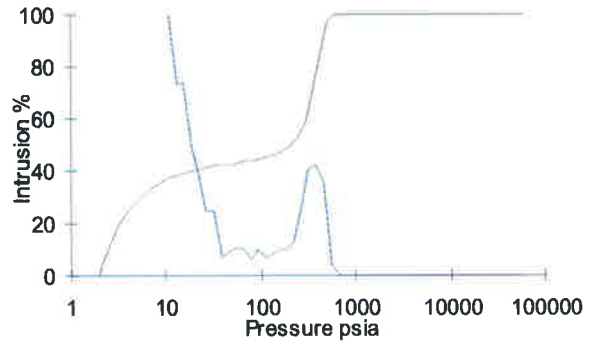
Depth: 1410-1420m Pth: 2953psi SC: 512m oil



Avocet 1a



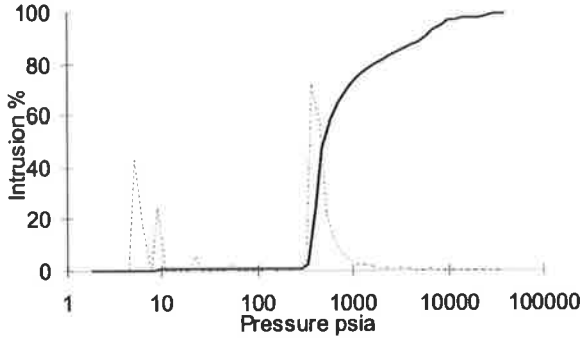
Depth: 1705-1707 cuttings Pth 241psi



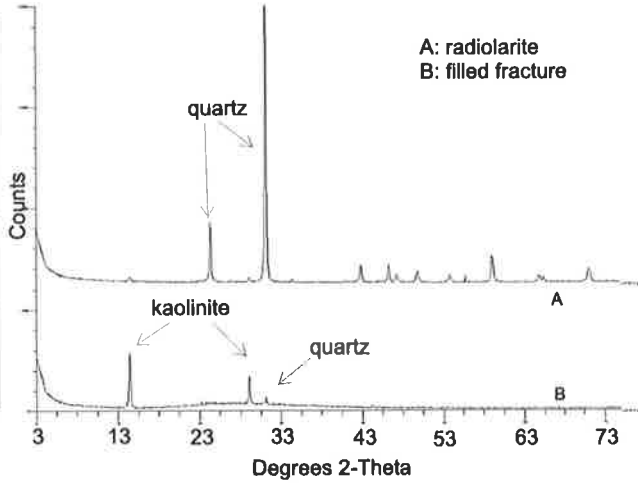
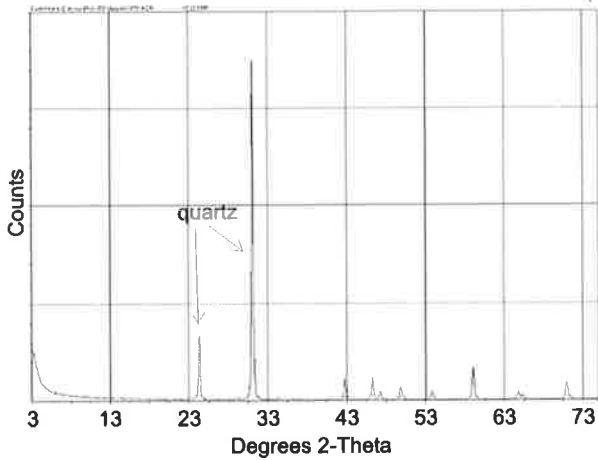
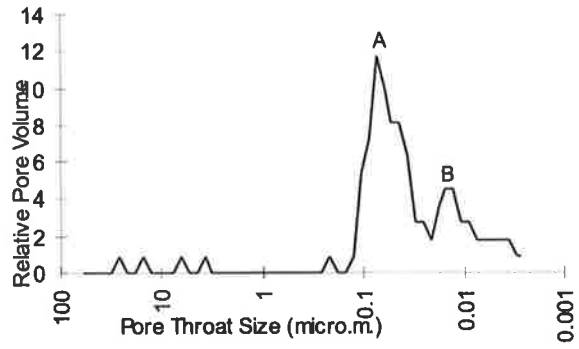
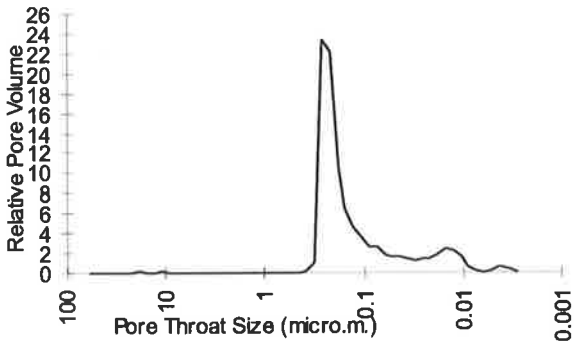
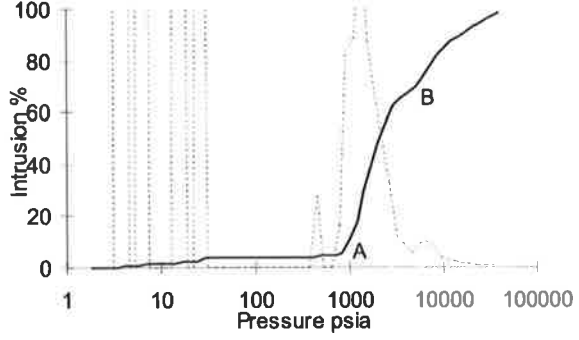
Gamma ray log, stratigraphy and seal lithologies for the Avocet 1A. Seal capacities, measured are listed in red.

Avocet 1a

Depth: 1708.1m core Pth 345 psi SC:58m oil



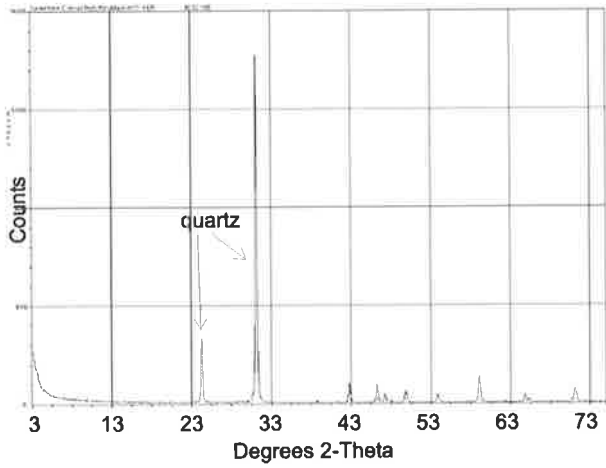
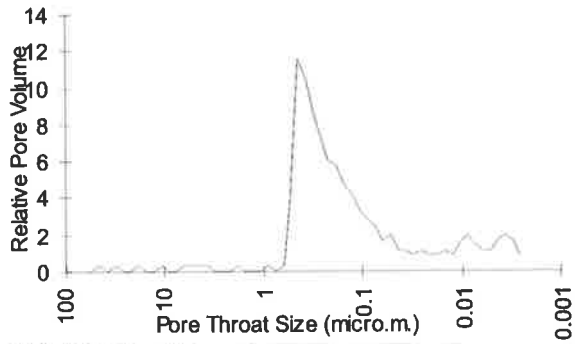
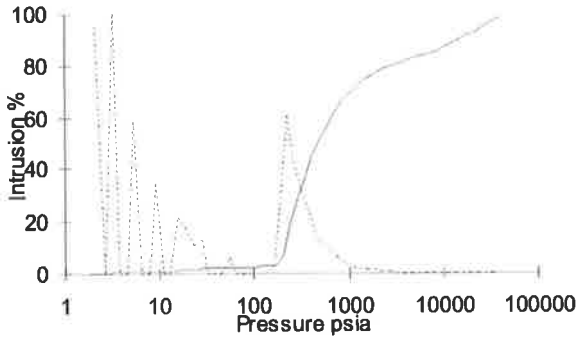
Depth: A: 1709.3m core Pth 588psi SC 101m oil
B: filled fracture Pth 4990psi SC 1480m oil



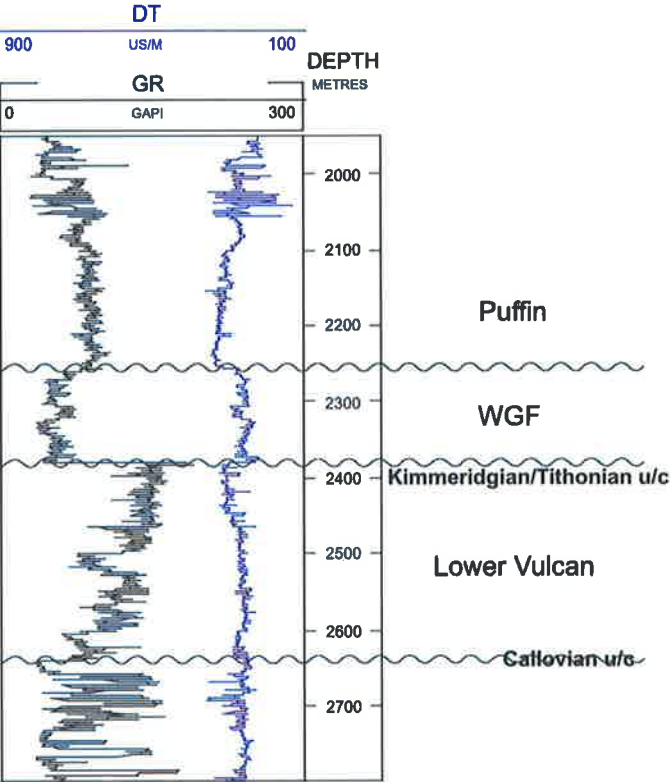
Radiolarite siltstone, MICP intrusion curve(top)
pore size distribution curve (middle) and XRD
analysis (bottom). This sample contained a filled
fracture, which had a higher threshold pressure
than the radiolarite siltstone.

Avocet 1a

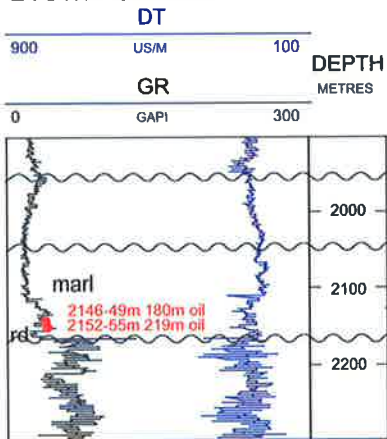
Depth: 1710m core Pth 202 psi SC:33m oil



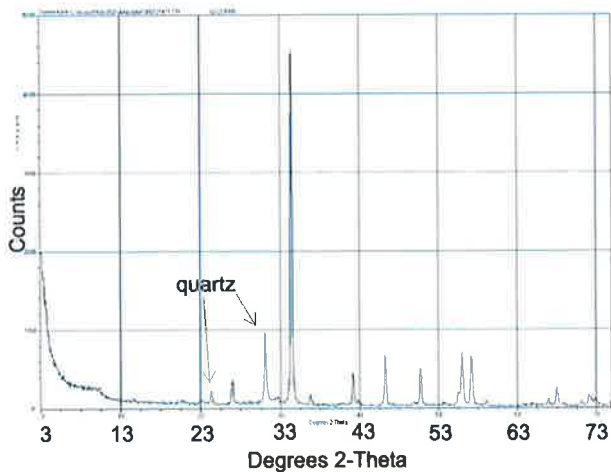
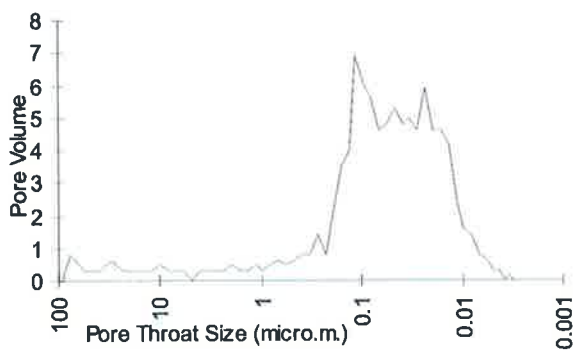
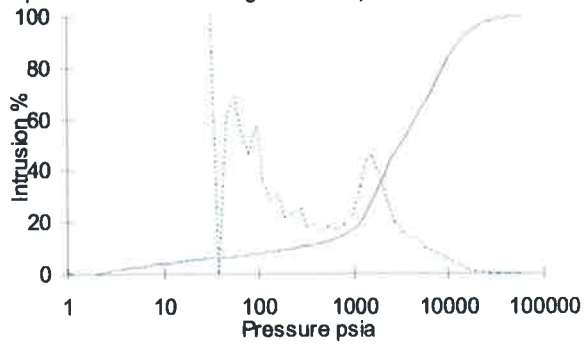
Birch 1



Brown Gannet 1

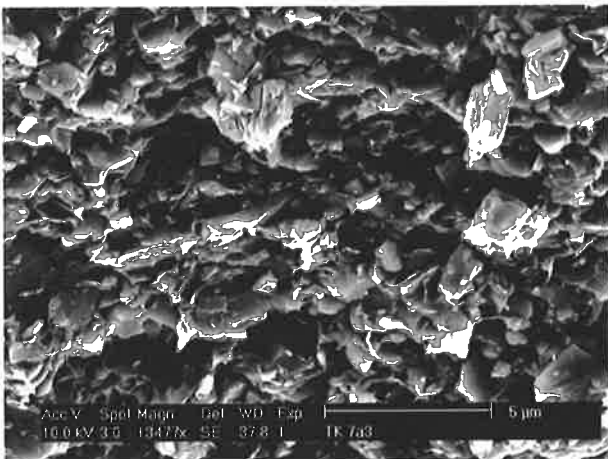
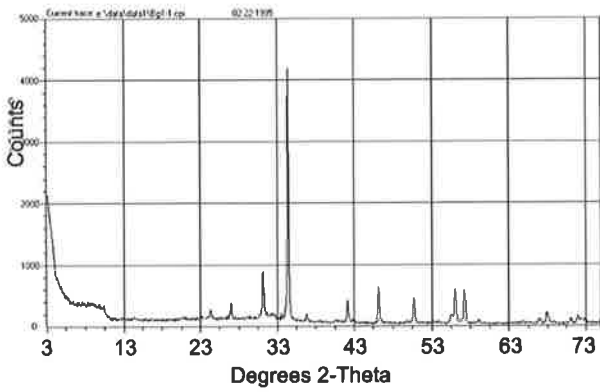
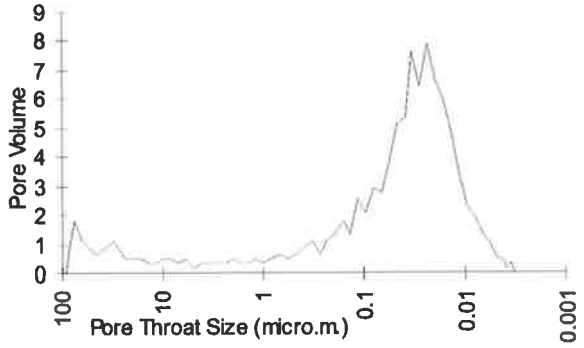
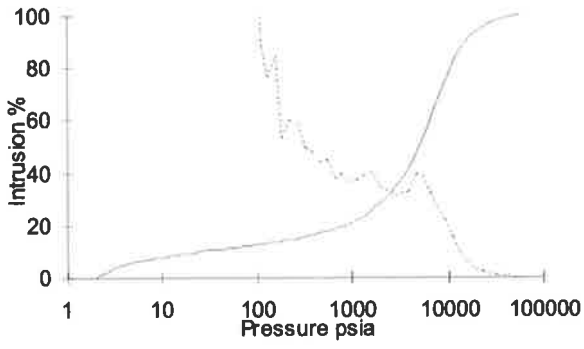


Depth: 2149-2149m cuttings Pth 1043psi SC: 180m oil



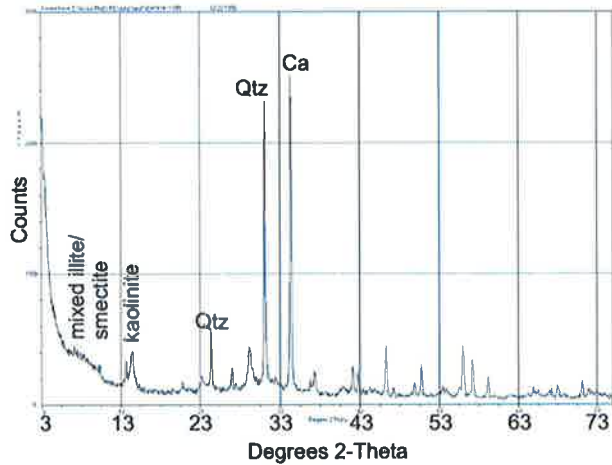
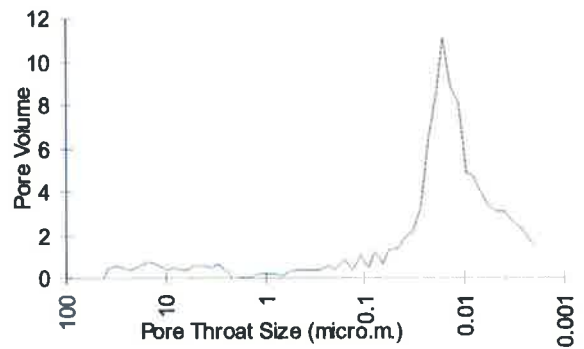
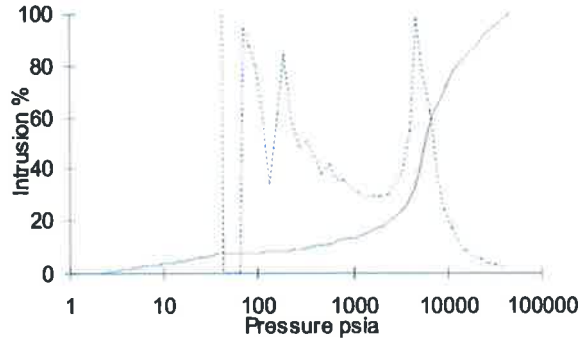
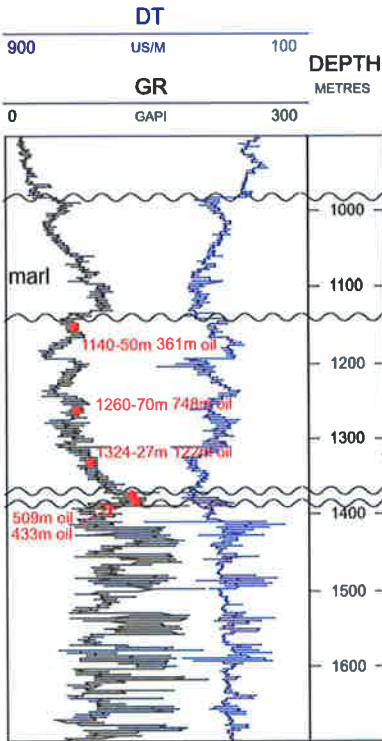
Brown Gannet 1

Depth: 2152-2155m Pth 1270 psi SC:219m oil



Challis 1

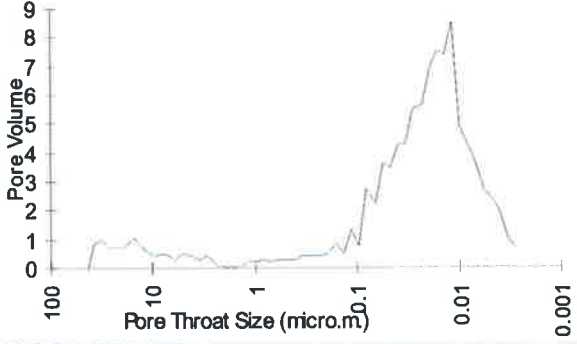
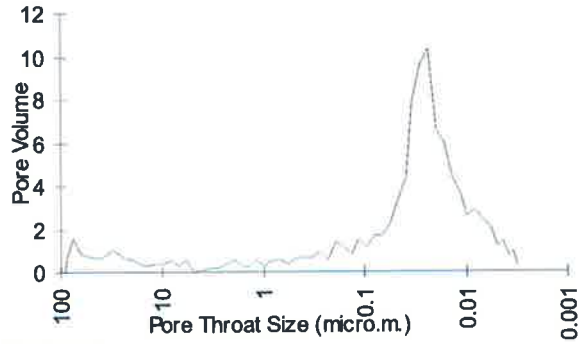
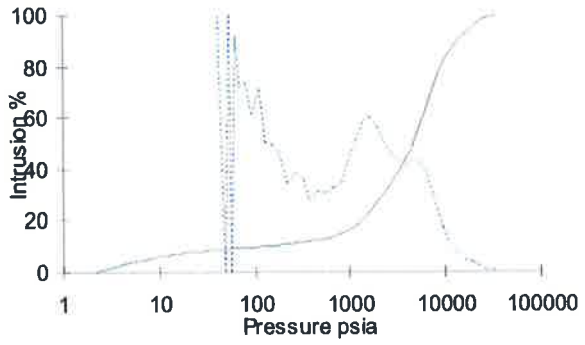
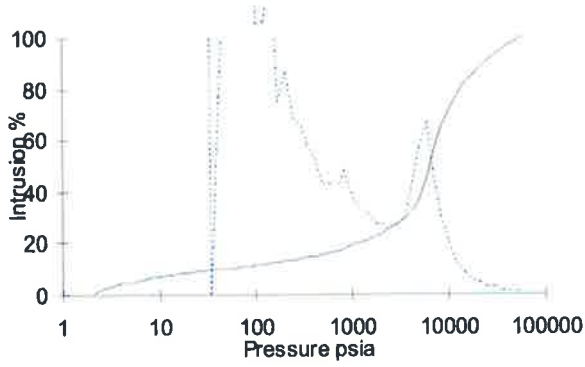
Depth: 1140-1150m cuttings Pth 2083psi SC: 361m oil



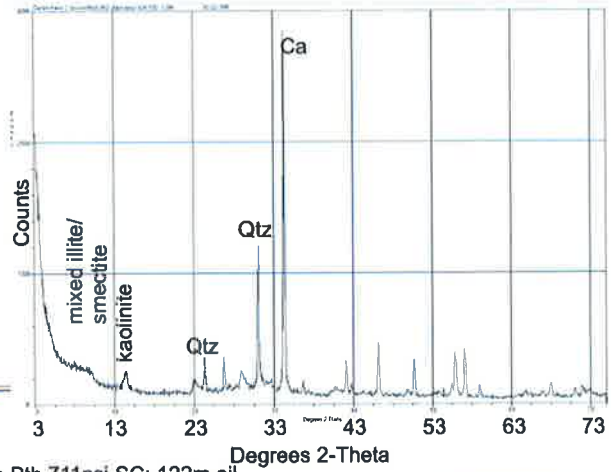
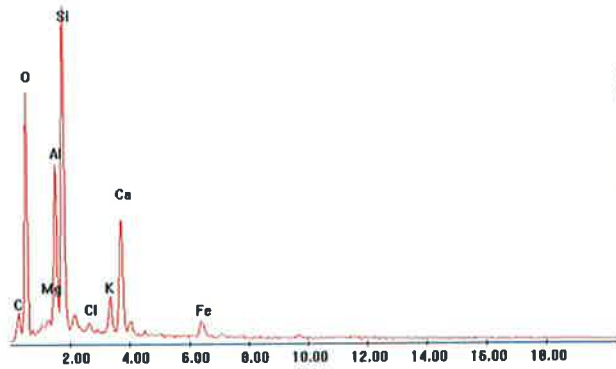
Challis 1

Depth: 1260-1270m Pth 4309 psi SC:748m oil

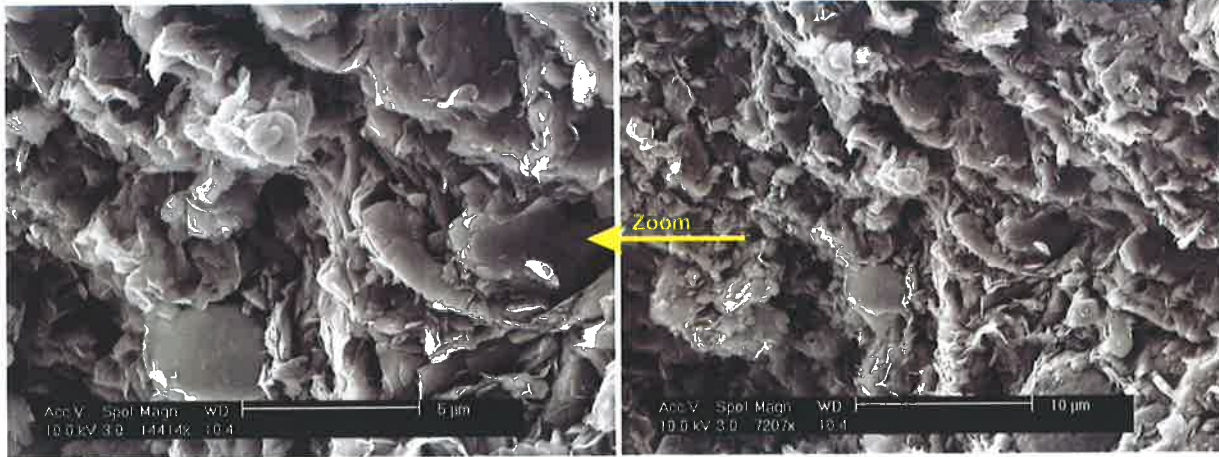
Depth: 1324-1327m Pth 711psi SC: 122m oil



Label A: ch1-301



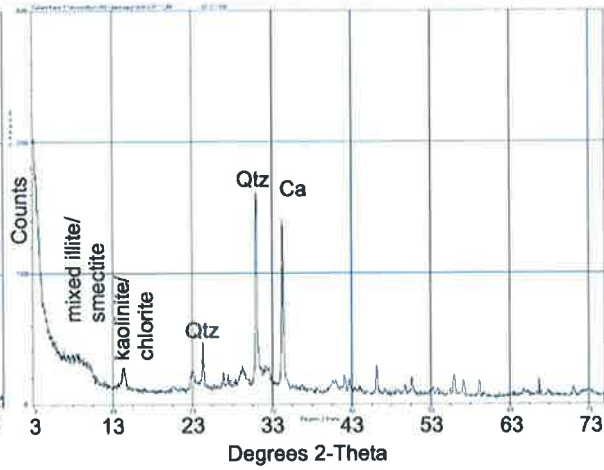
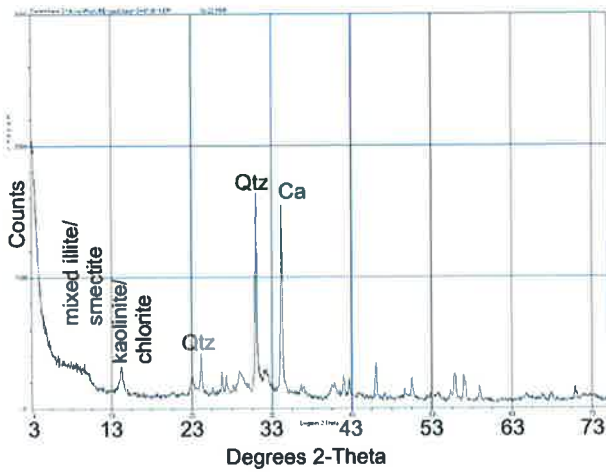
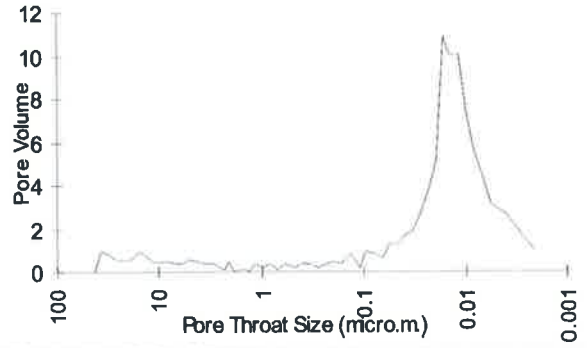
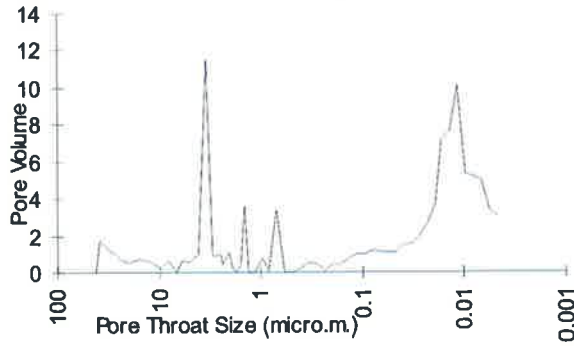
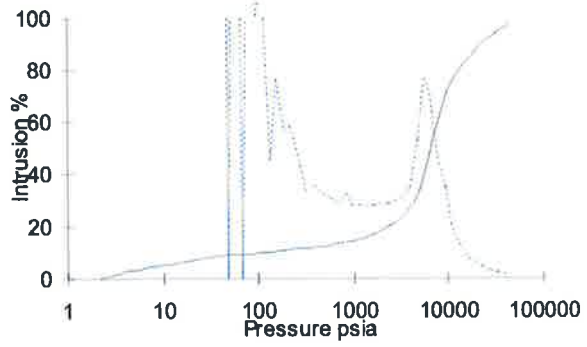
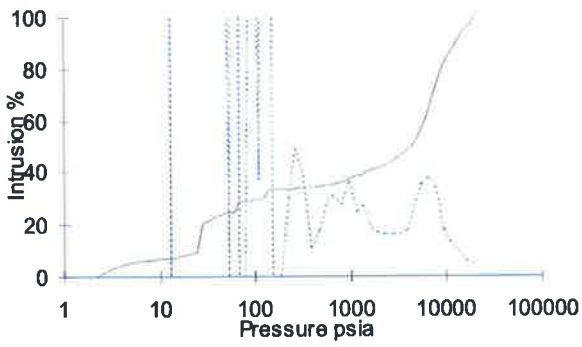
Depth: 1324-1327m Pth 711psi SC: 122m oil



Challis 1

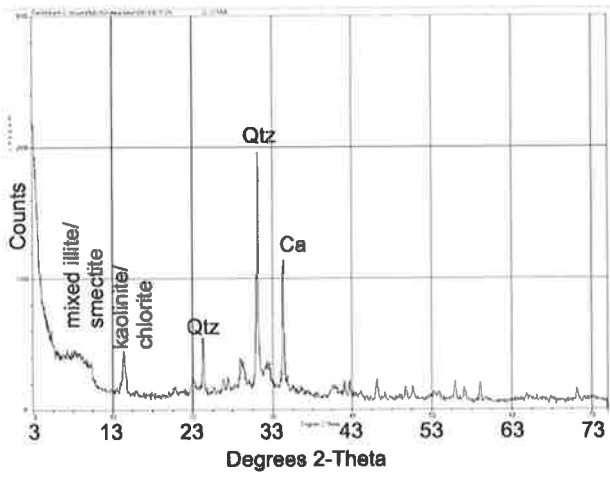
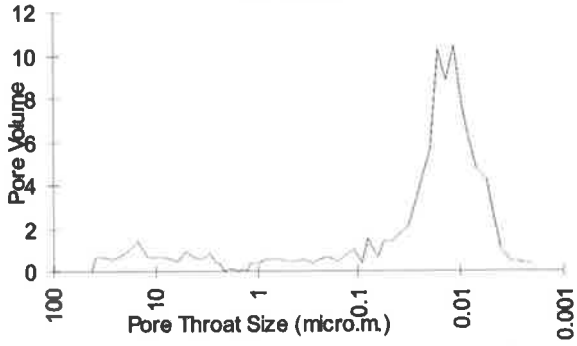
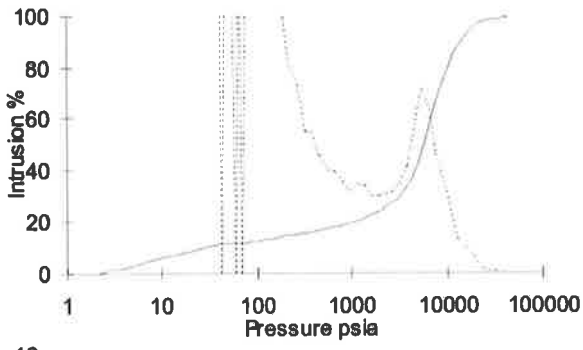
Depth: 1363-1366m Pth 4282psi SC: 743m oil

Depth: 1378-1381m Pth 2936psi SC: 509m oil



Challis 1

Depth: 1384-1387m Pth 2954psi SC: 433m oil

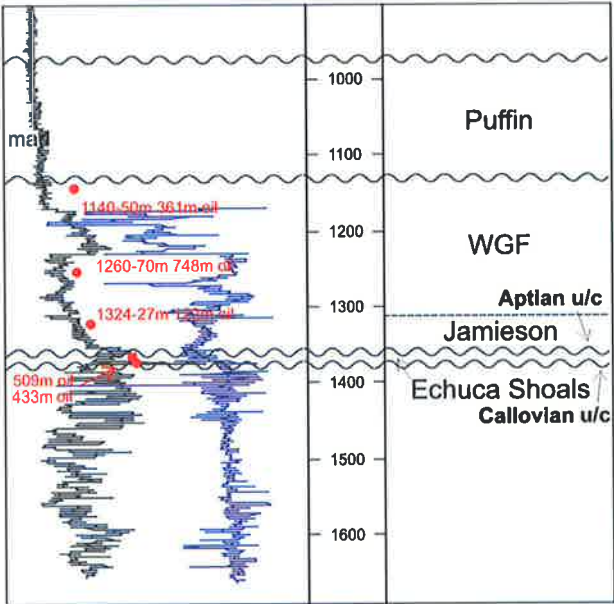


Challis 7

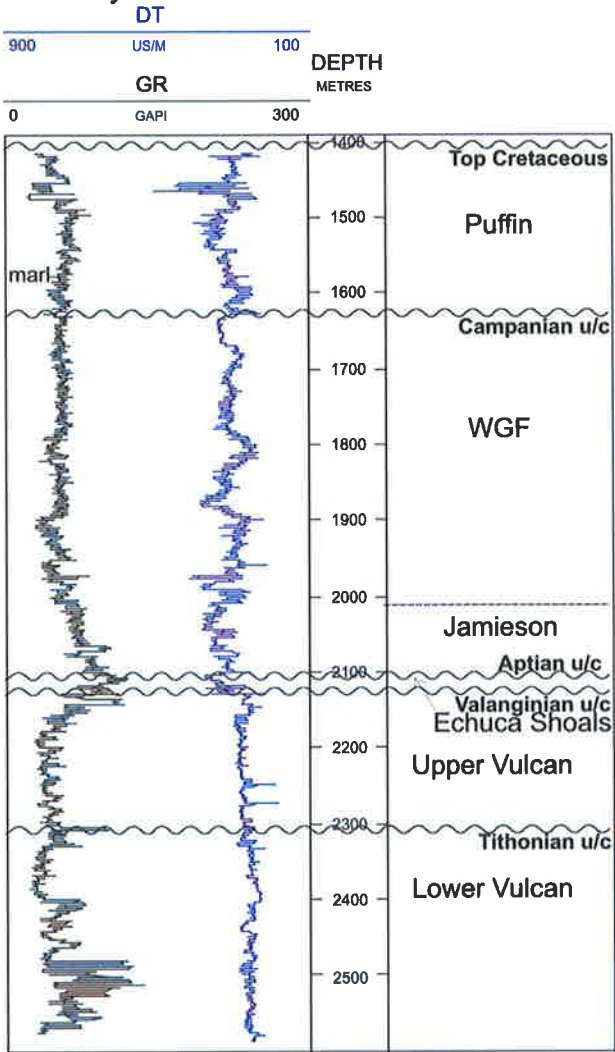
DT	
900	100
US/M	

GR	
0	300
GAPI	

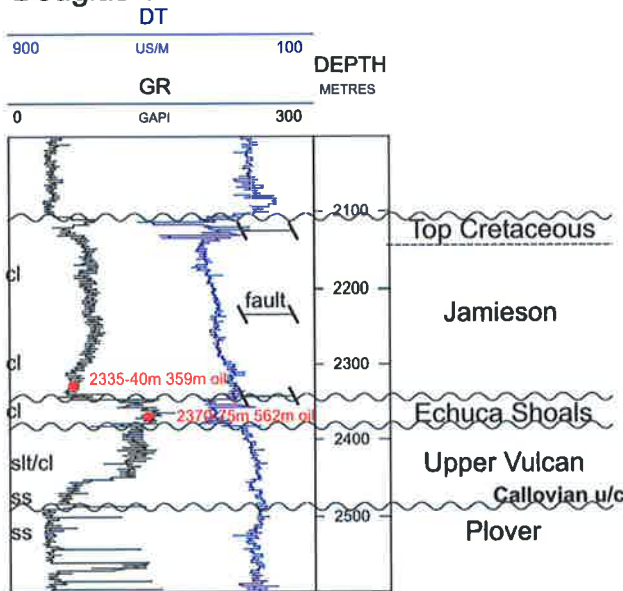
DEPTH
METRES



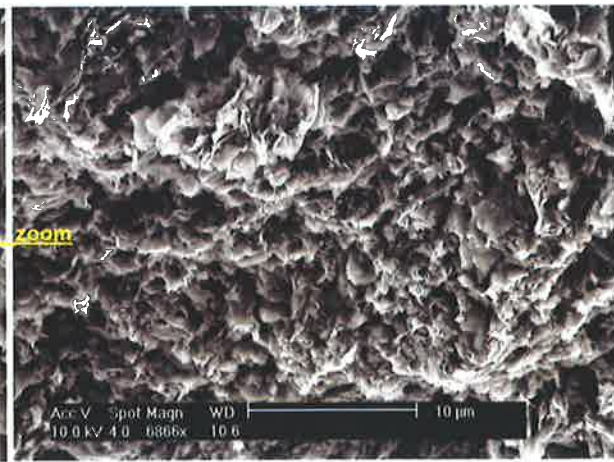
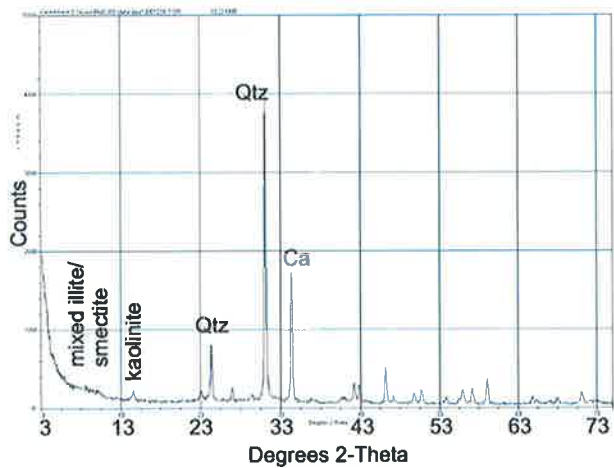
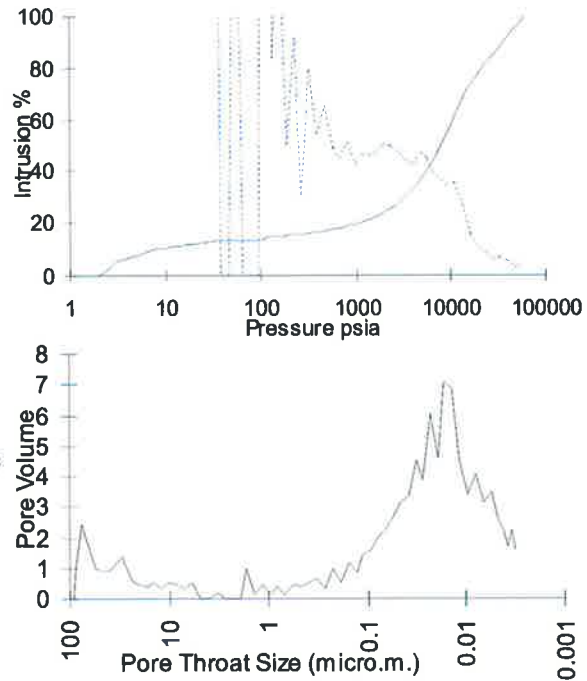
Conway 1



Douglas 1

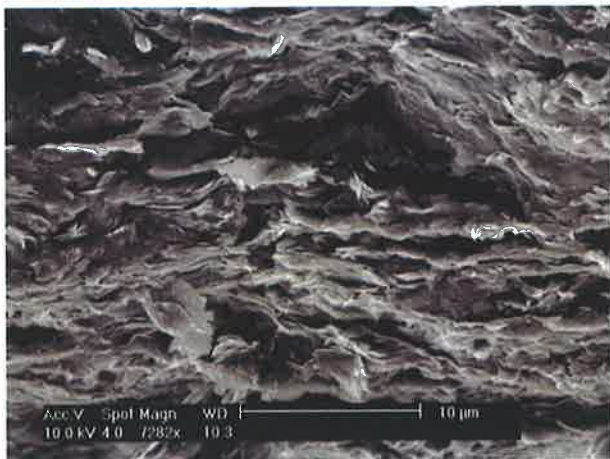
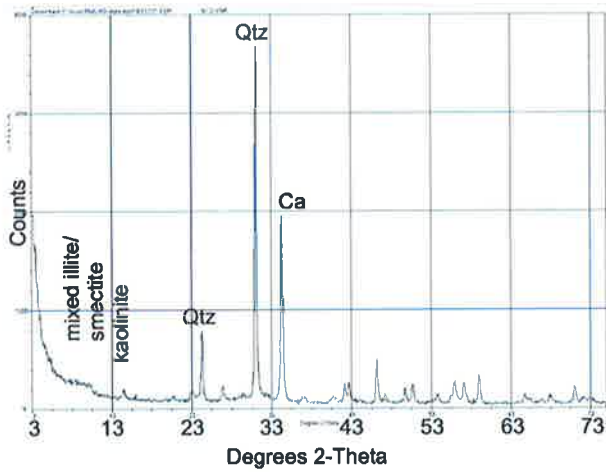
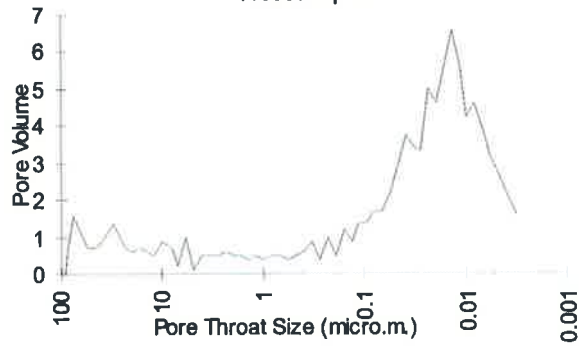
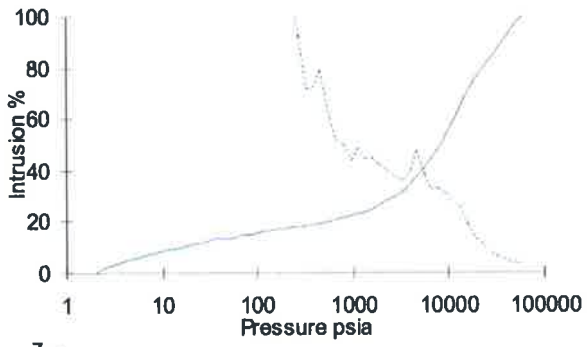


Depth: 2335-2340m cuttings Pth 2075psi SC: 359m oil



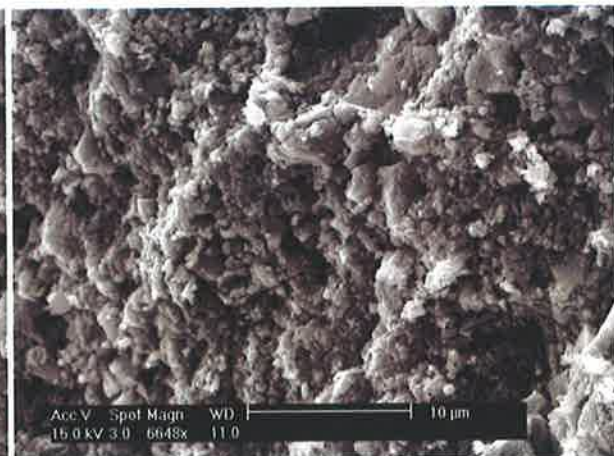
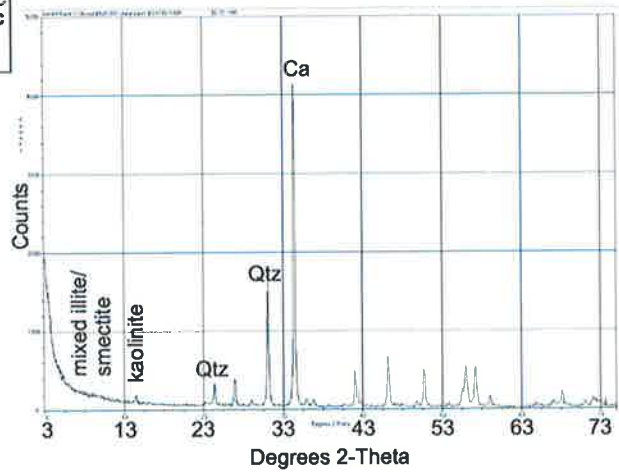
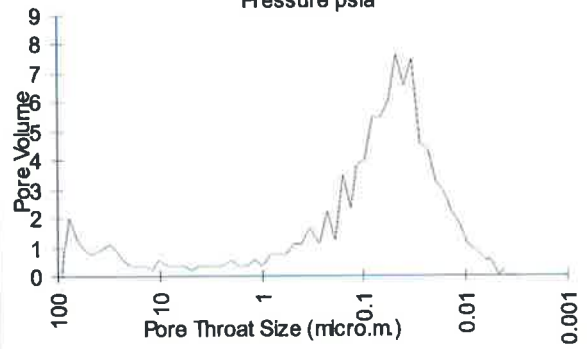
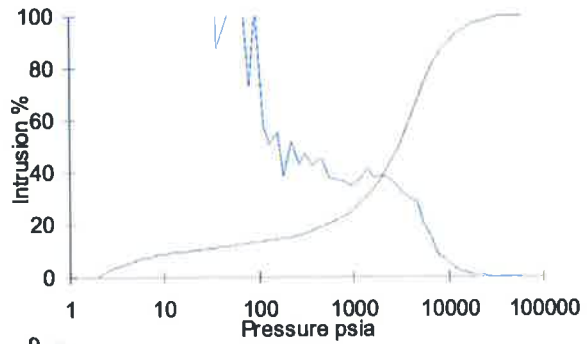
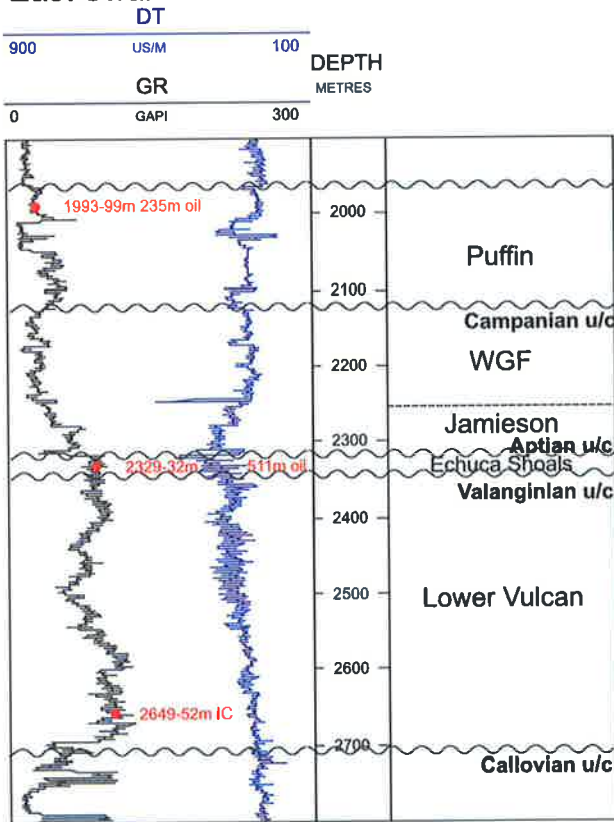
Douglas 1

Depth: 2370-2375m Pth 3244 psi SC: 562m oil



East Swan 1

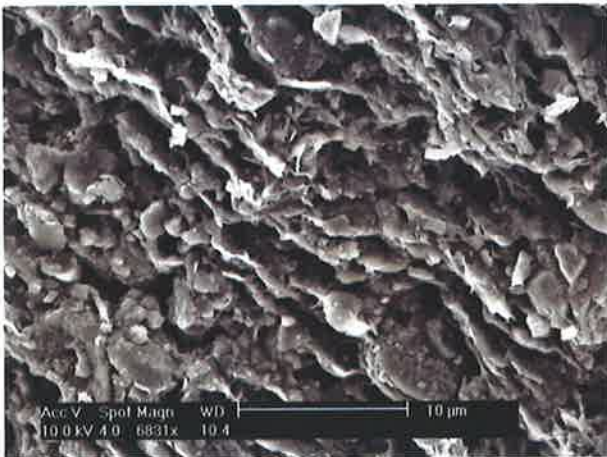
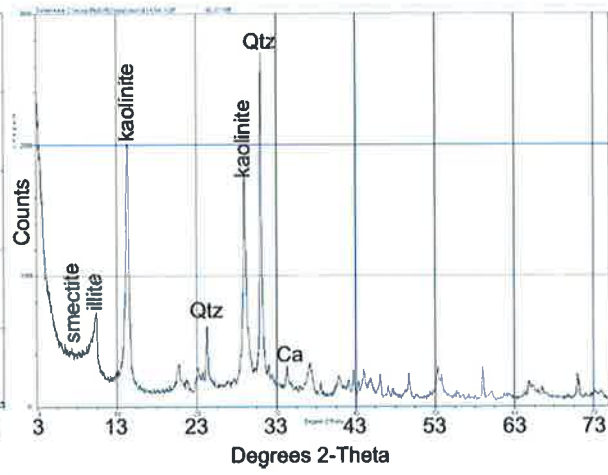
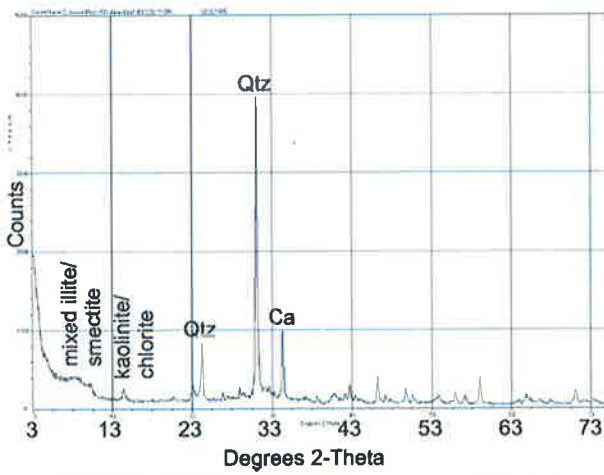
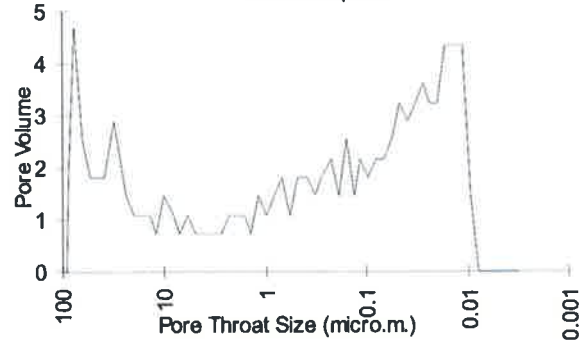
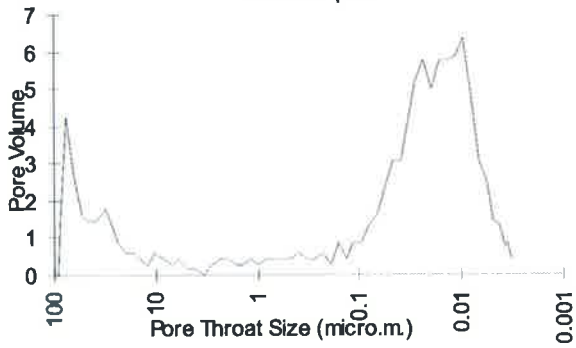
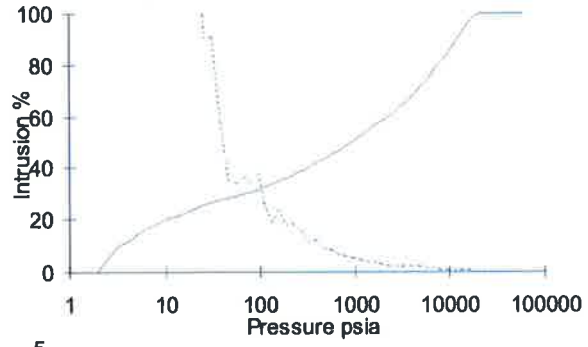
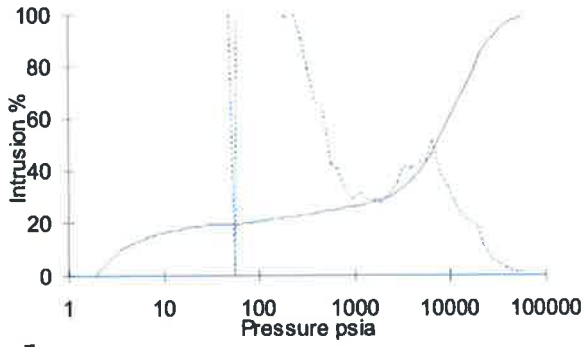
Depth: 1993-1999m cuttings Pth 1361psi SC: 235m oil



East Swan1

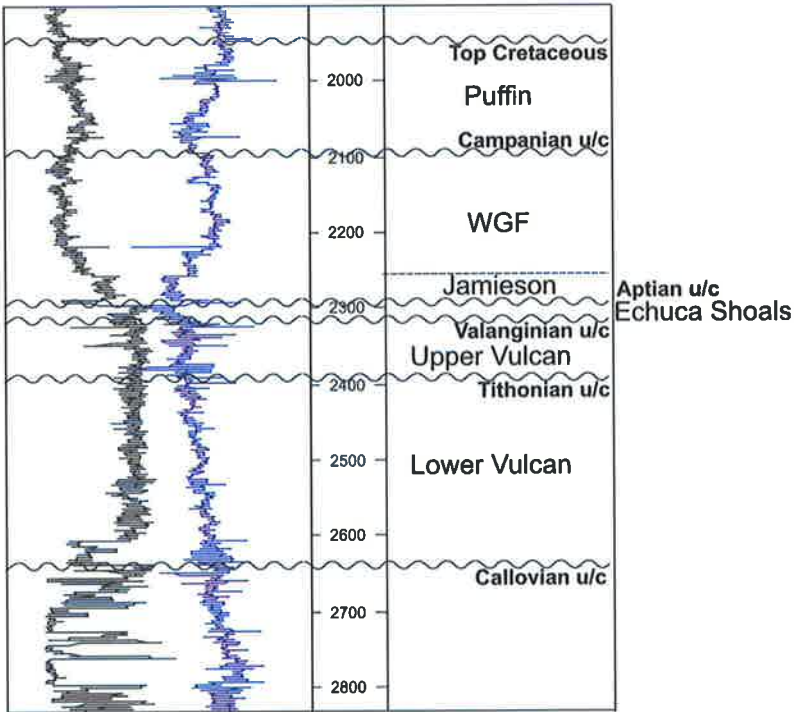
Depth: 2329-2332m Pth 2949psi SC: 511m oil

Depth: 2649-2652m Pth inconclusive (IC)



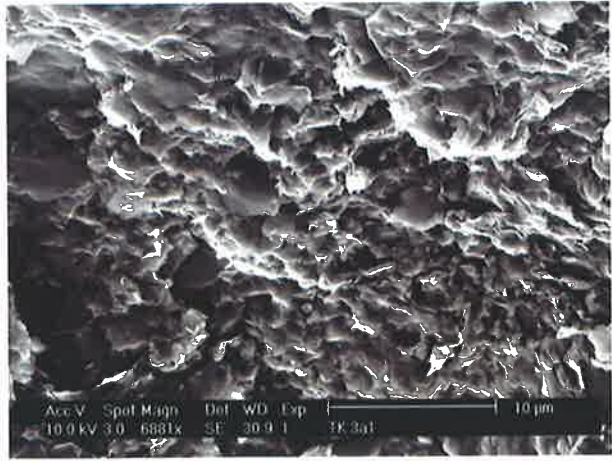
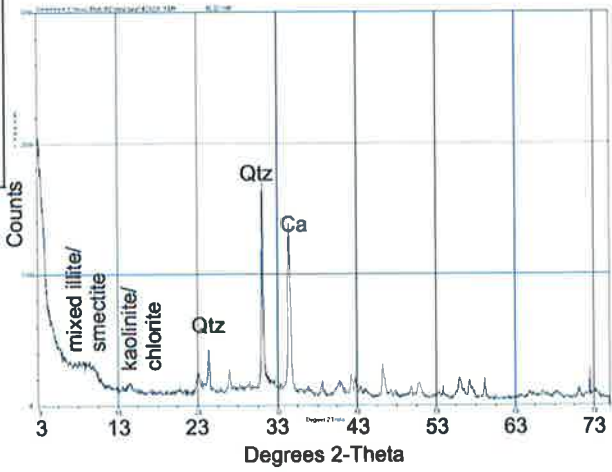
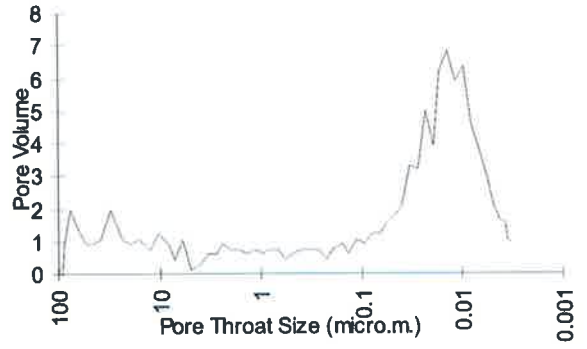
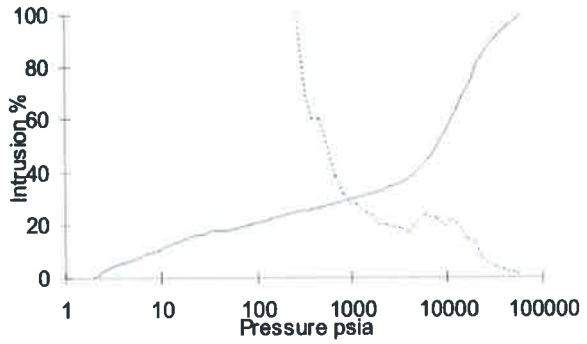
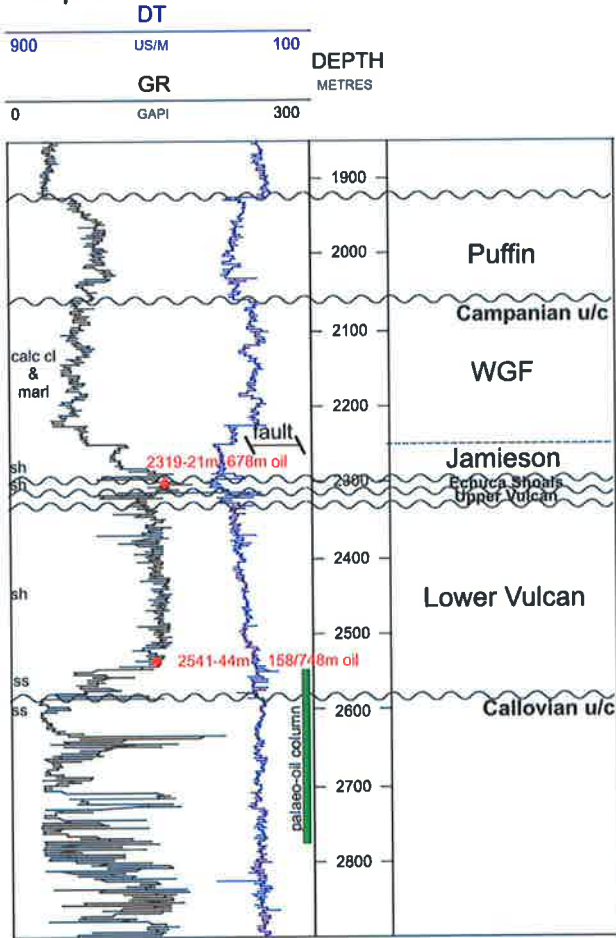
East Swan 2

DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES



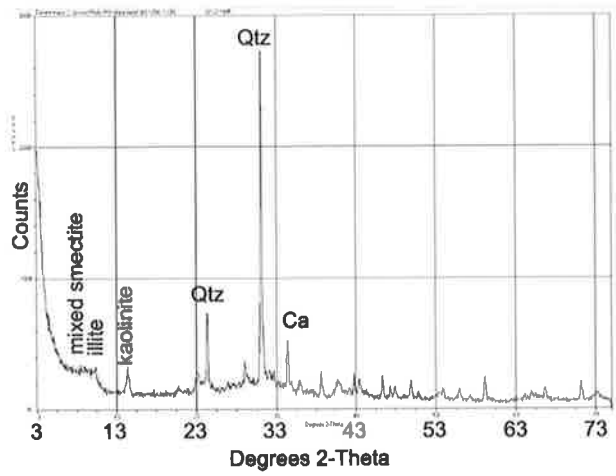
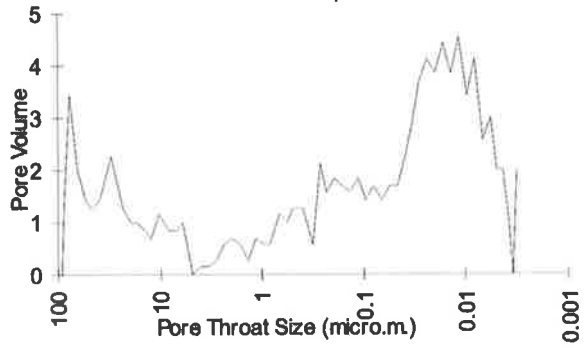
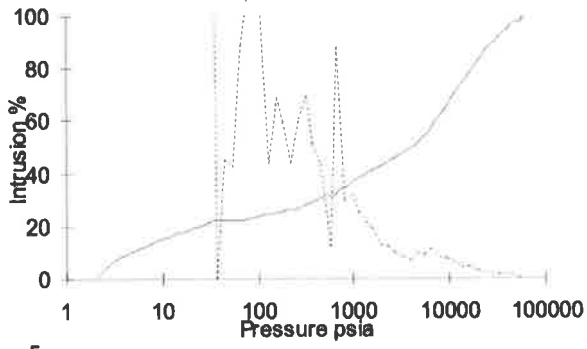
Eclipse 1

Depth: 2319-2321m cuttings Pth 3906psi SC: 678m oil



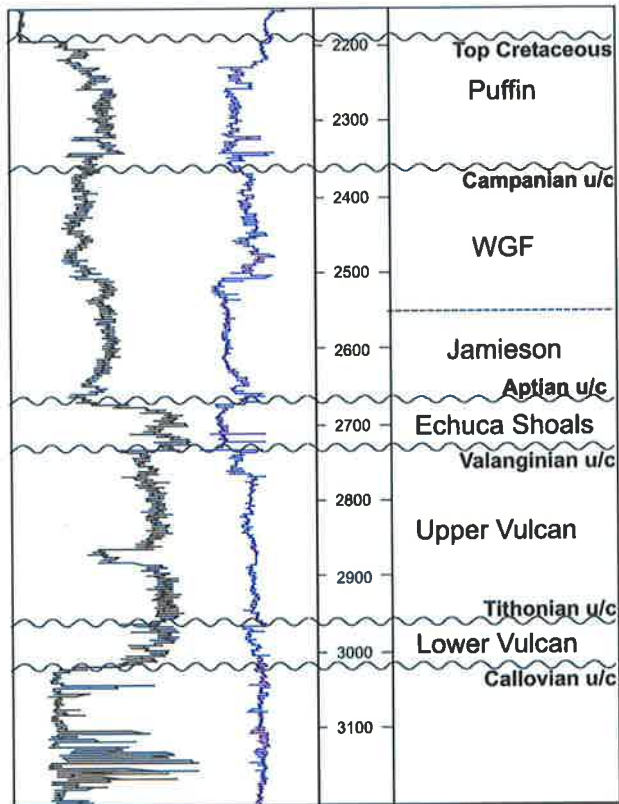
Eclipse 1

Depth: 2541-2544m Pth multiple 640 & 4311psi
SC: 158m & 748m oil



Fagin 1

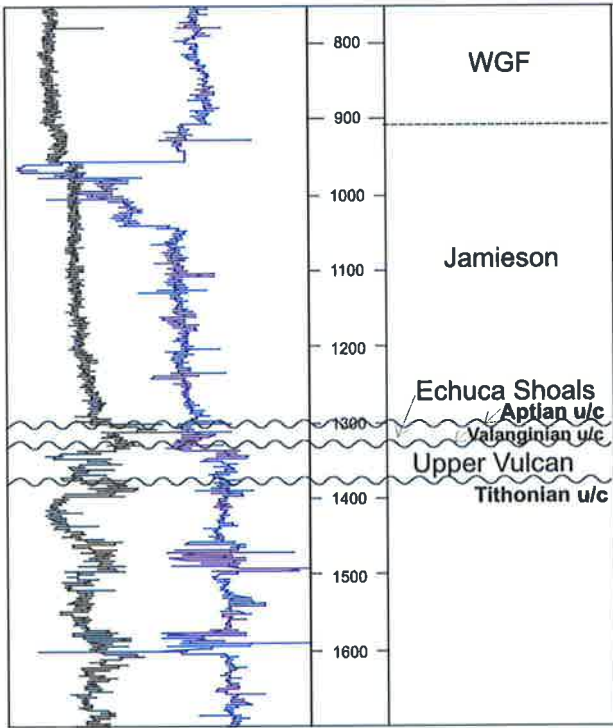
DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES



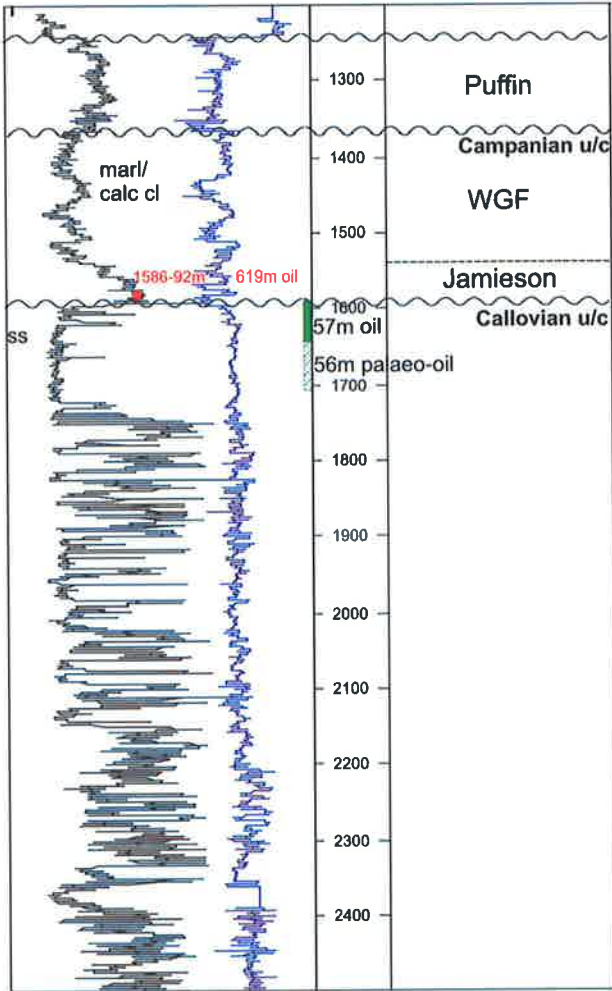
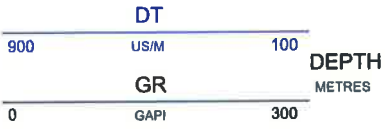
Halycon 1

DT		
900	US/M	100
GR		
0	GAPI	300

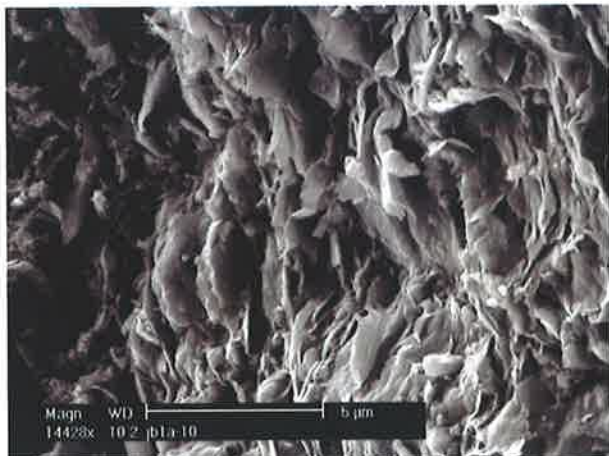
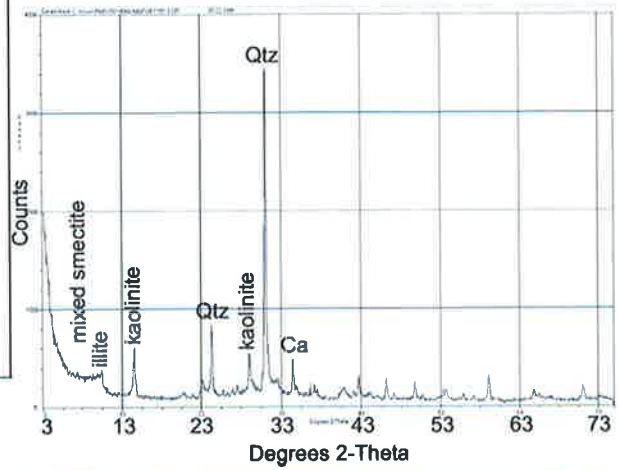
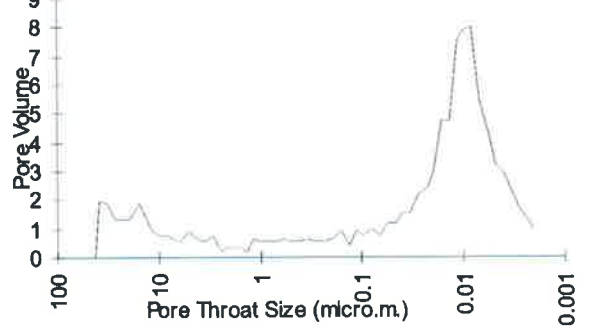
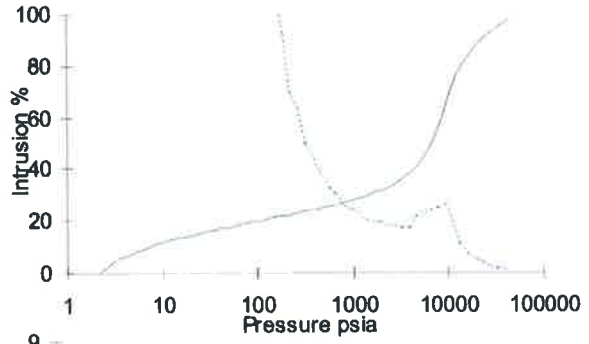
DEPTH
METRES



Jabiru 1a

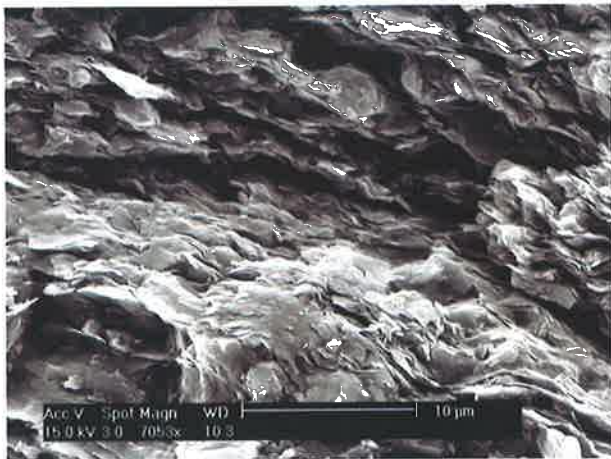
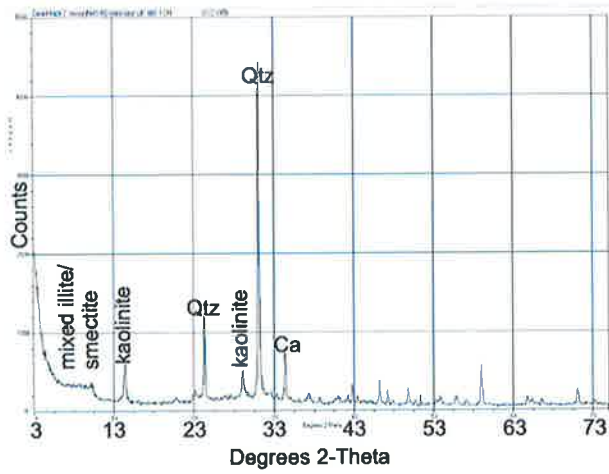
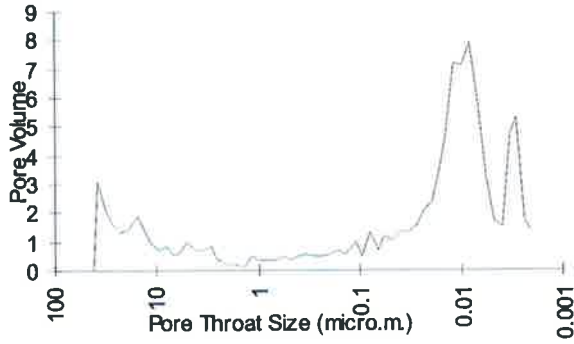
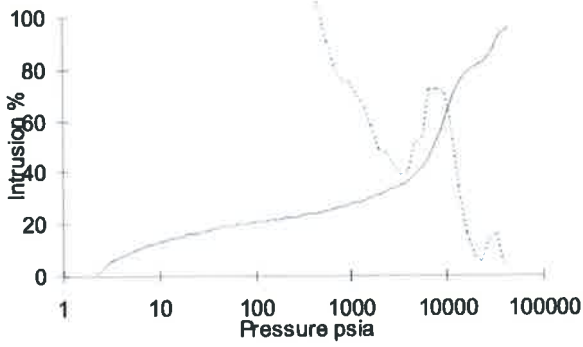


Depth: 1586-1592m cuttings Pth 3569psi SC: 619m oil

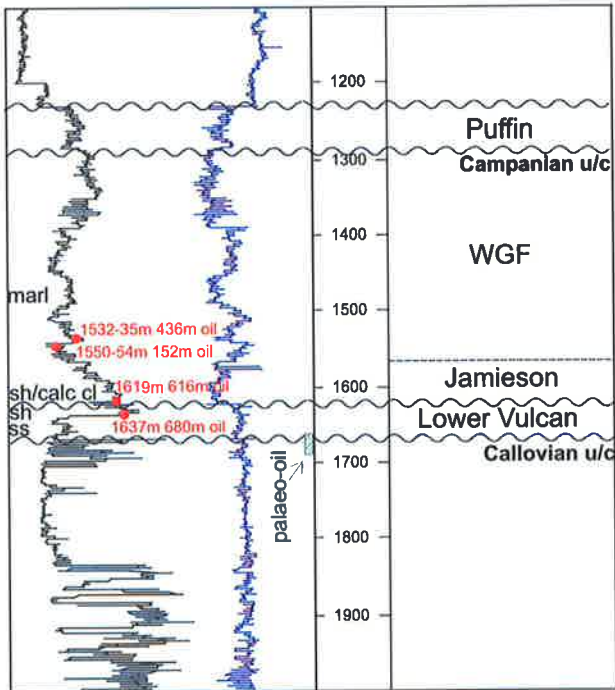


Jabiru 1a

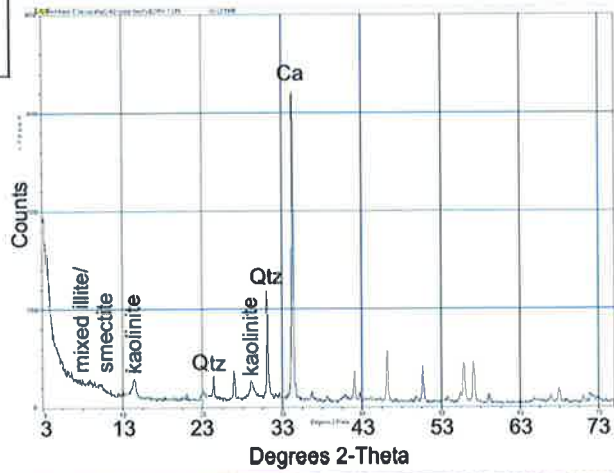
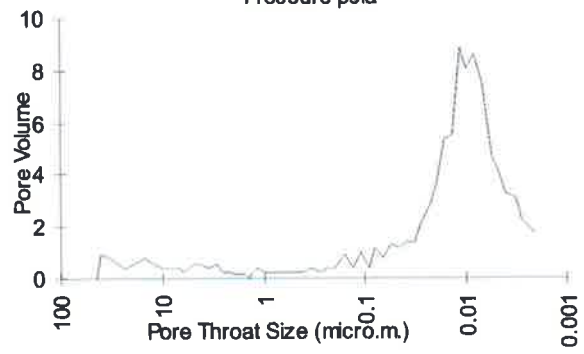
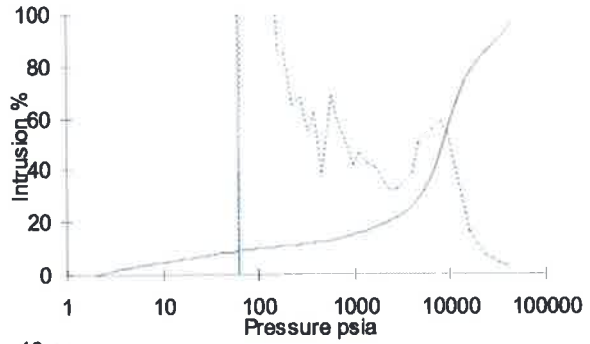
Depth: 1601-1603m Pth 3538 psi SC: 614m oil



Jabiru 2



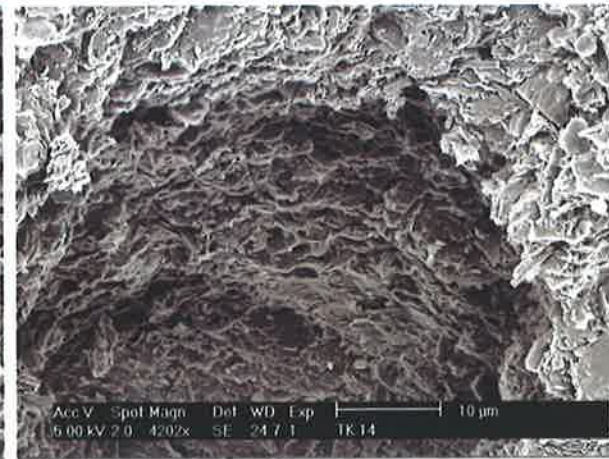
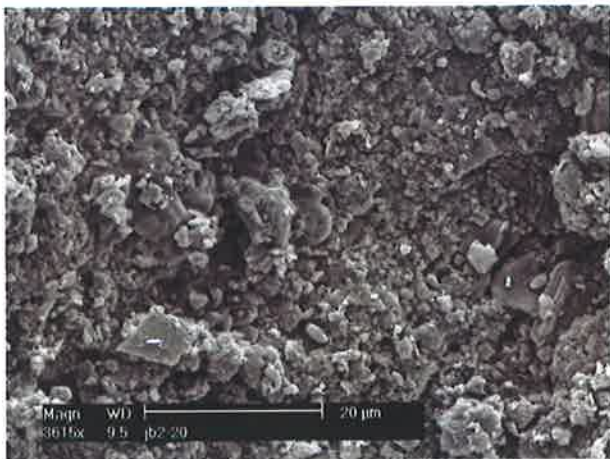
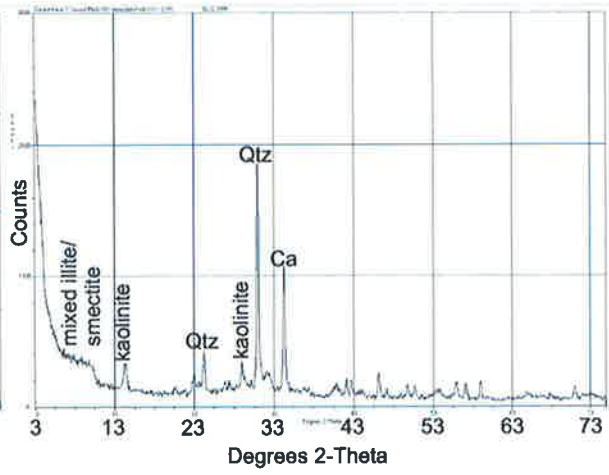
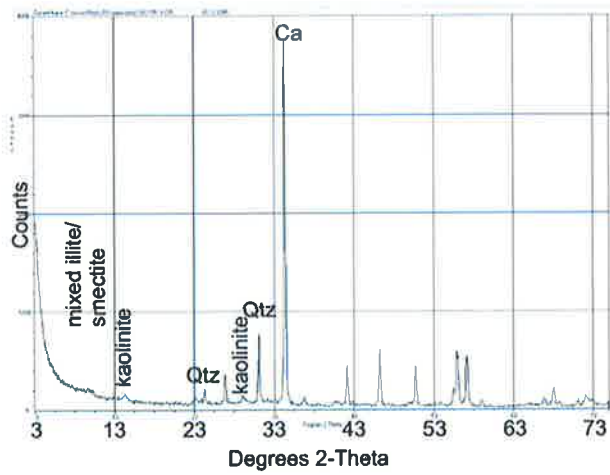
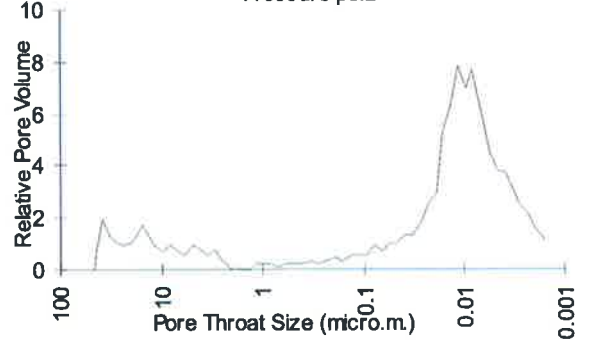
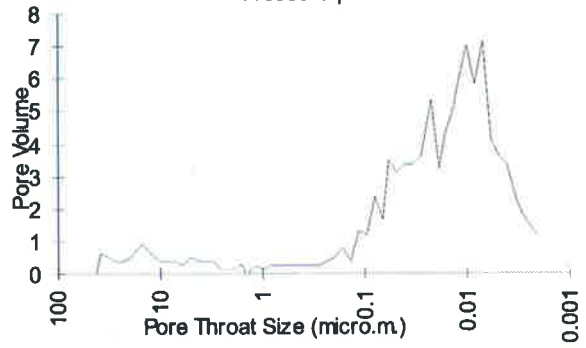
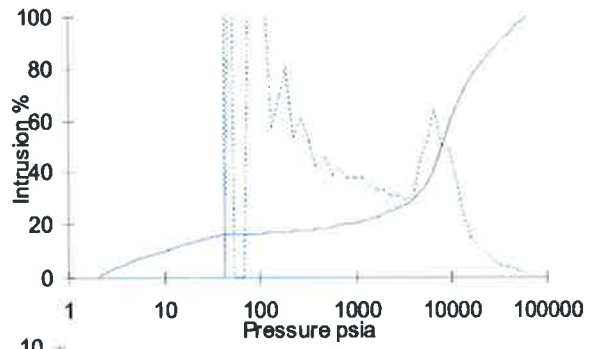
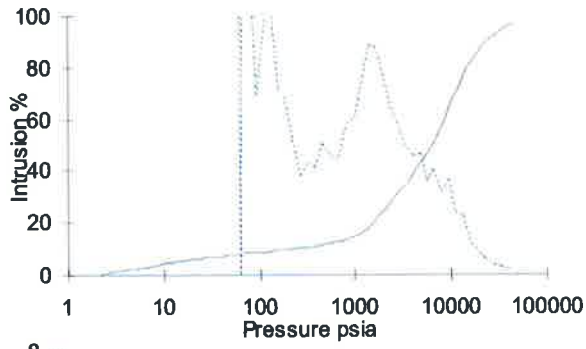
Depth: 1532-1535m cuttings Pth 2515psi SC: 436m oil



Jabiru 2

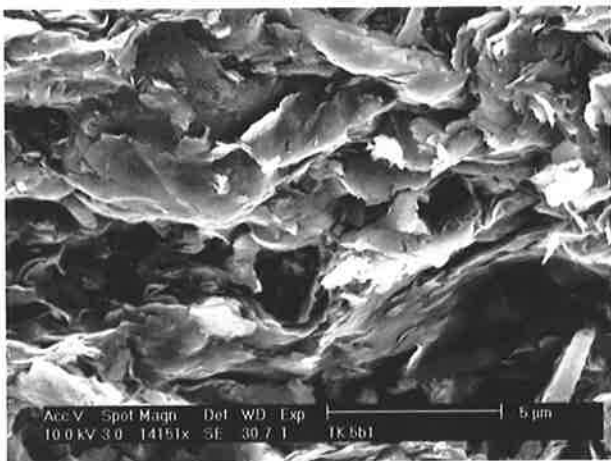
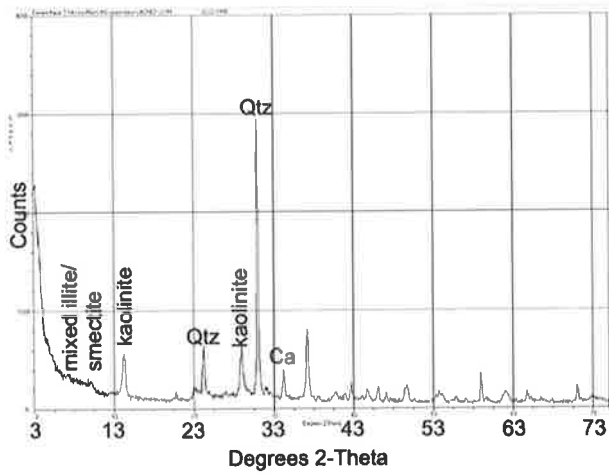
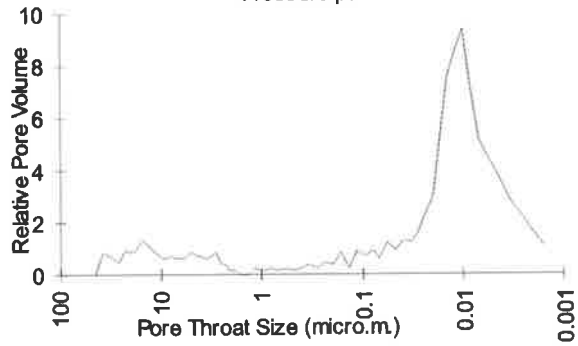
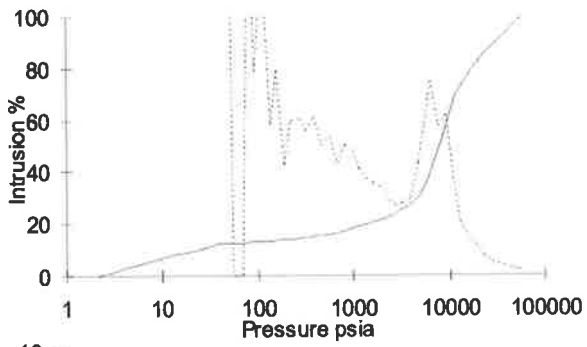
Depth: 1550-1554m Pth 885psi SC: 152m oil

Depth: 1619m Pth 3552psi SC: 616m oil



Jabiru 2

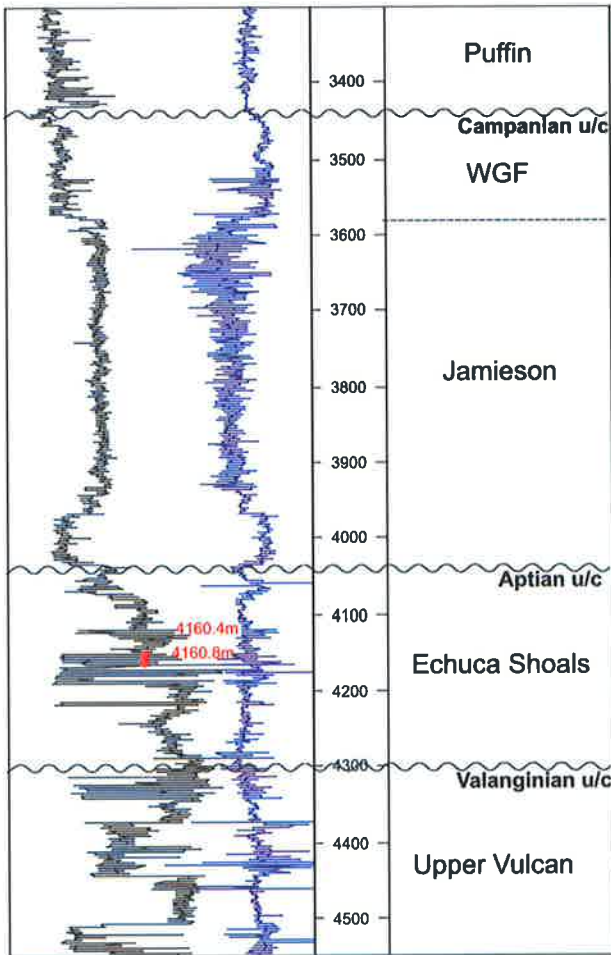
Depth: 1637m Pth 3917psi SC: 340m oil



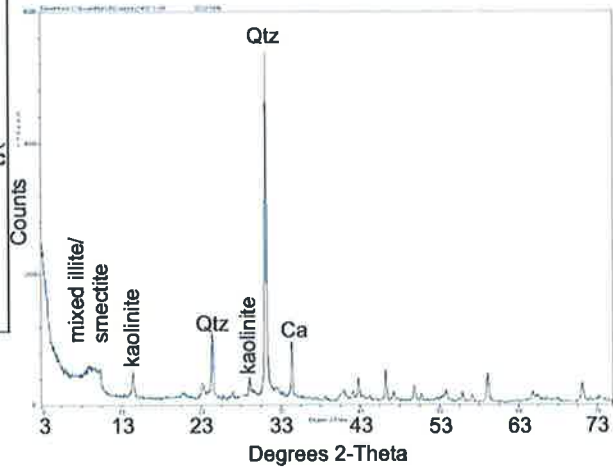
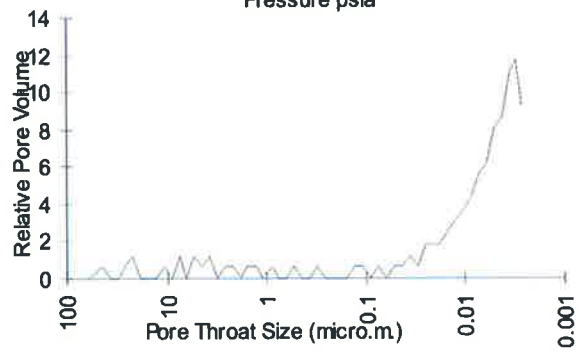
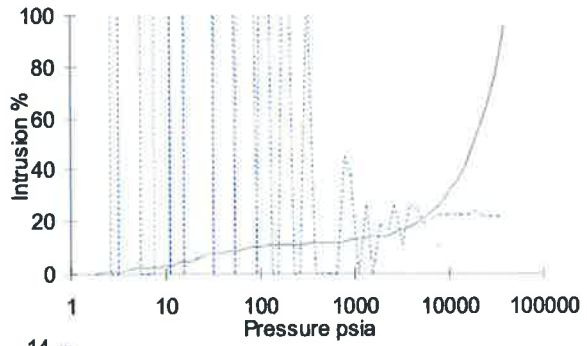
Kalyptea 1

900	DT	100
	US/M	
0	GR	300
	GAPI	

DEPTH
METRES

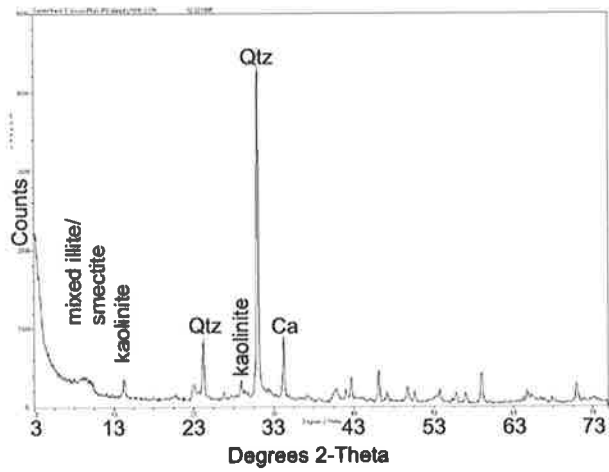
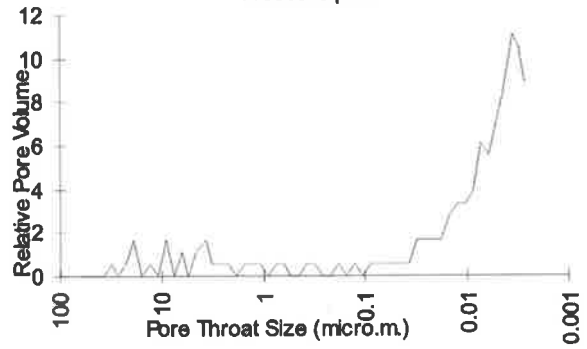
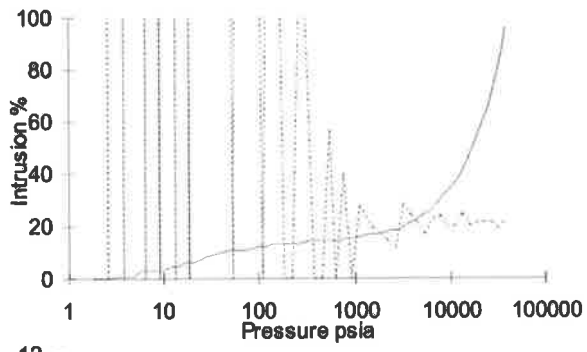


Depth: 4160.4m core bulk Pth psi SC: m oil



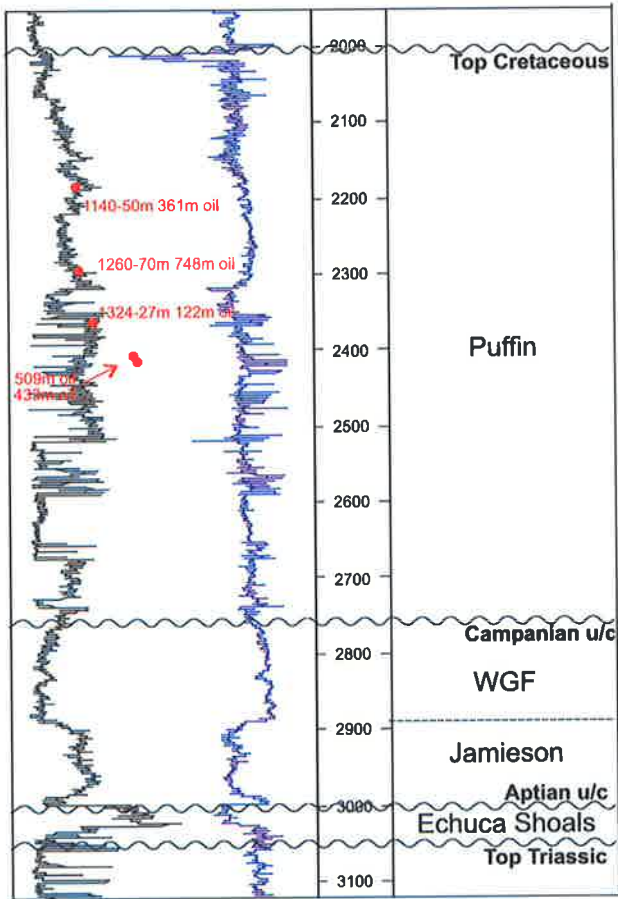
Kalyptea 1

Depth: 4160.8m Pth 5933psi SC: m oil



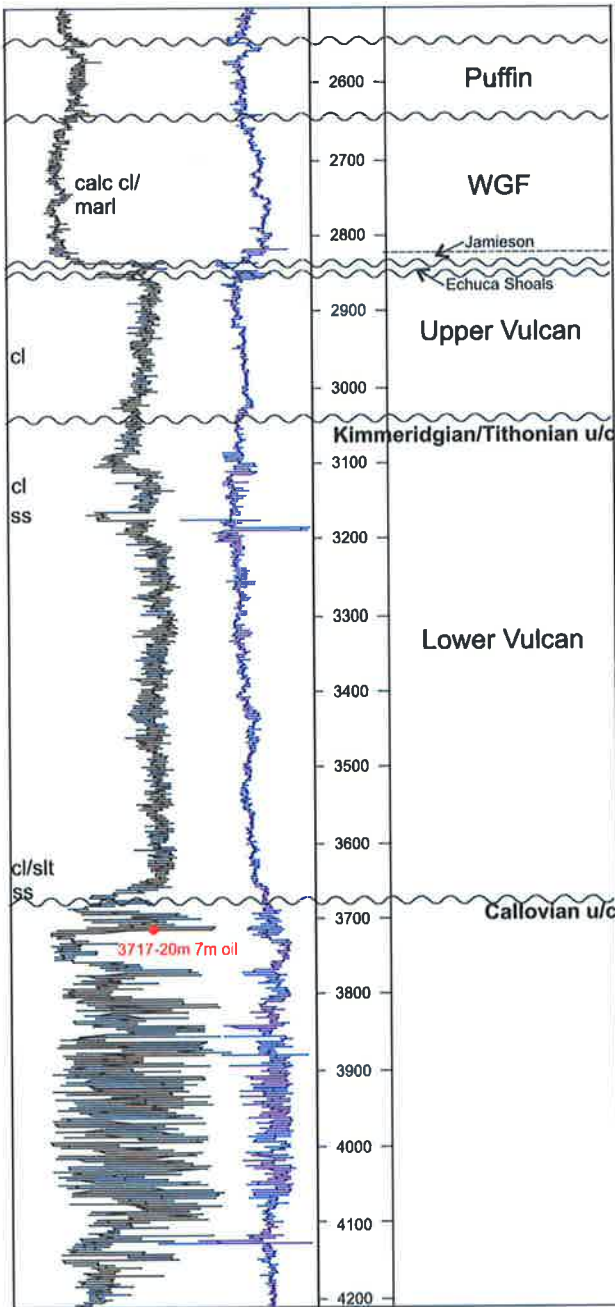
Keeling 1

DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES

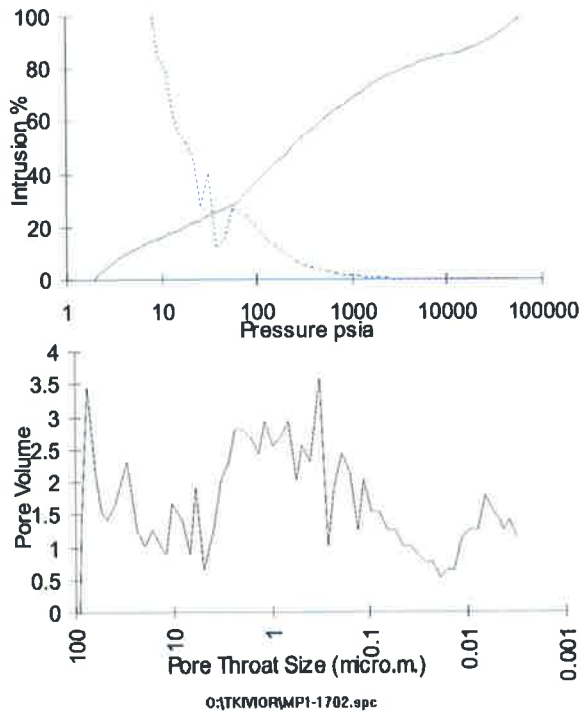


Maple 1

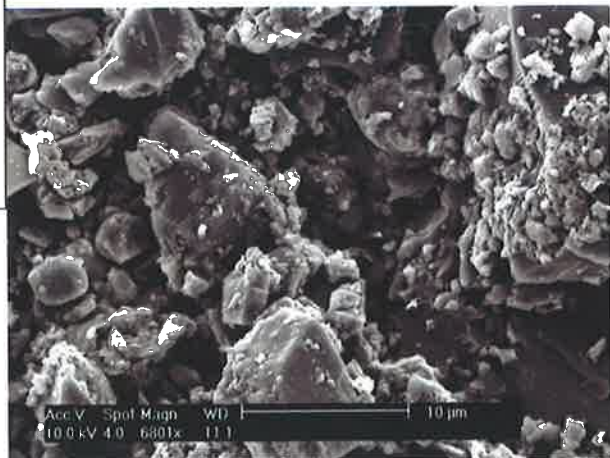
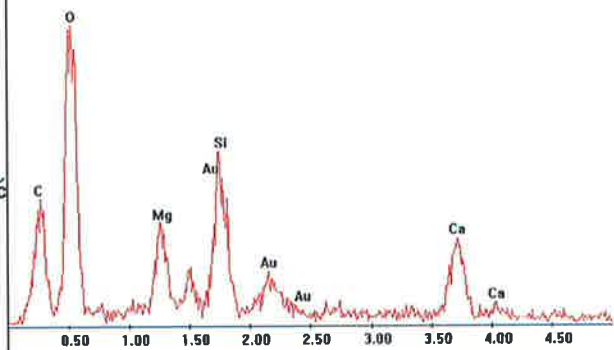
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GR
0 GAPI 300
DEPTH METRES



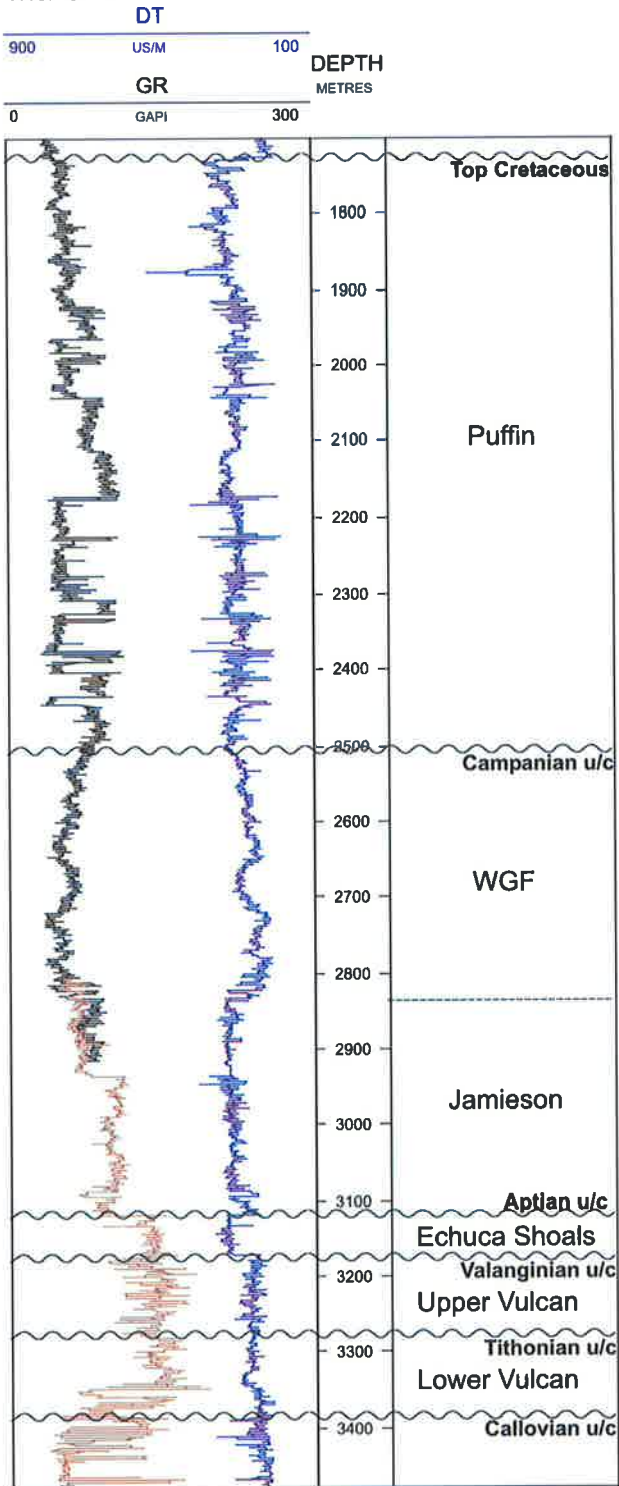
Depth: 3717-3720m Pth 50psi SC: 7m oil



Label A: OB-11-1

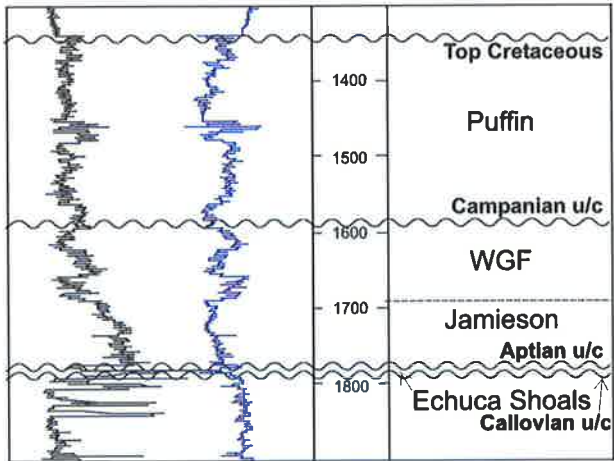


Maret 1



Medusa 1

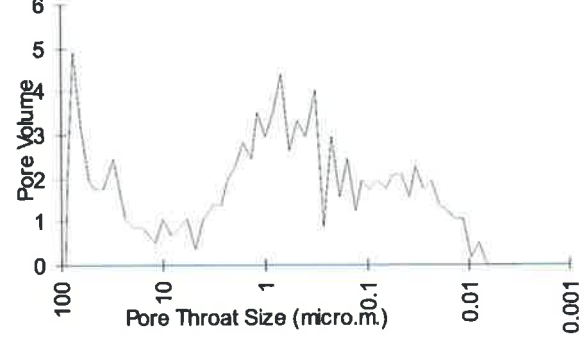
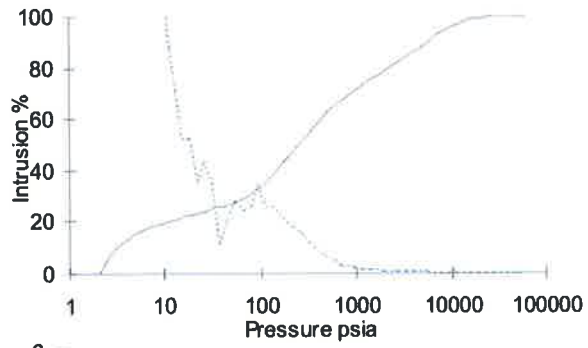
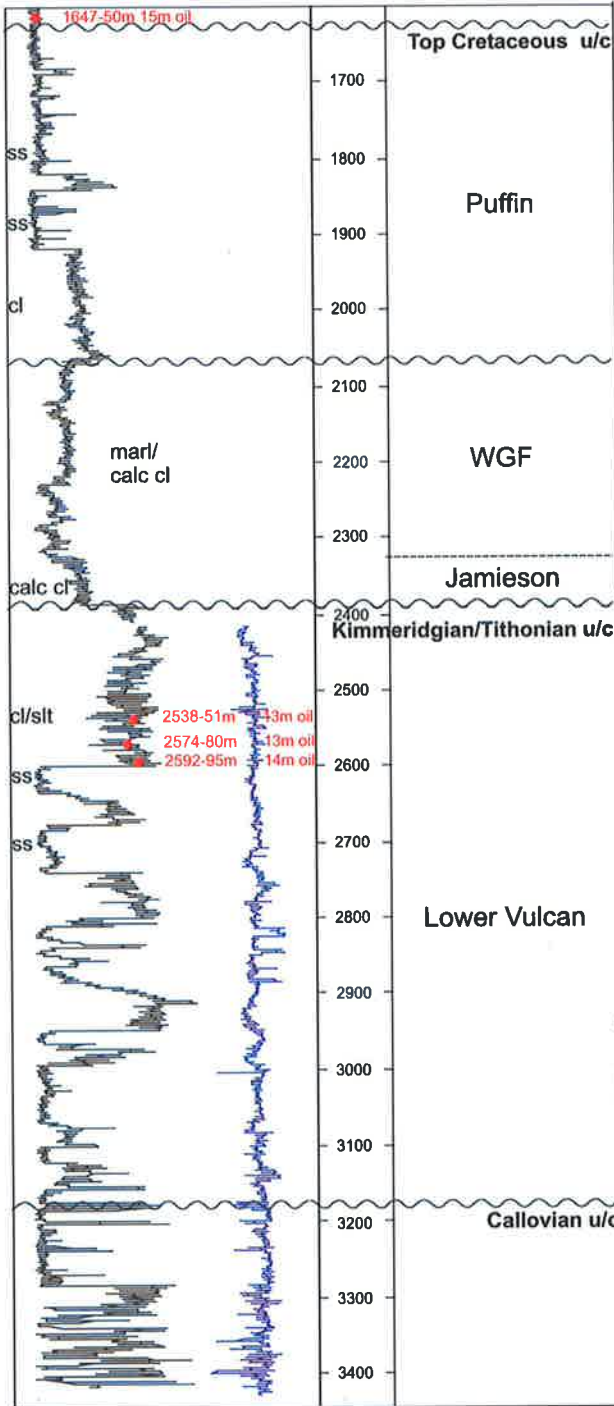
DT
900 US/M 100
GR DEPTH
0 GAPI 300 METRES



Montara 1

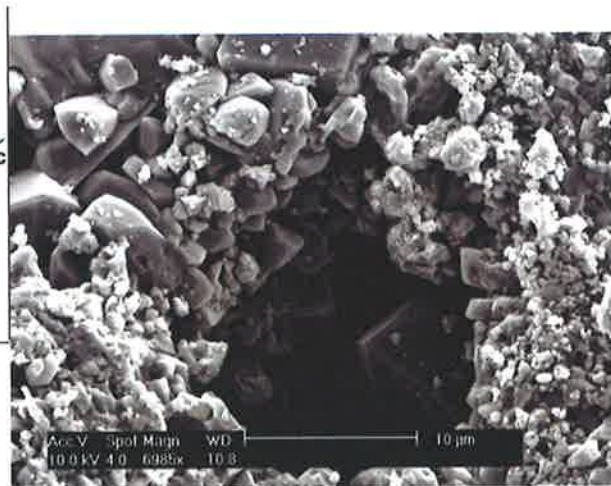
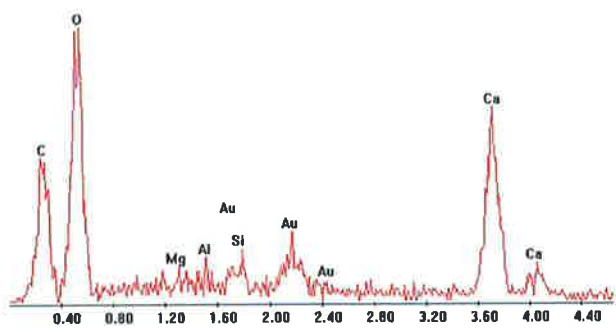
Depth: 1647-1650m cuttings Pth 66psi SC: 10m oil

DT		
900	US/M	100
GR		
0	GAPI	300
DEPTH METRES		



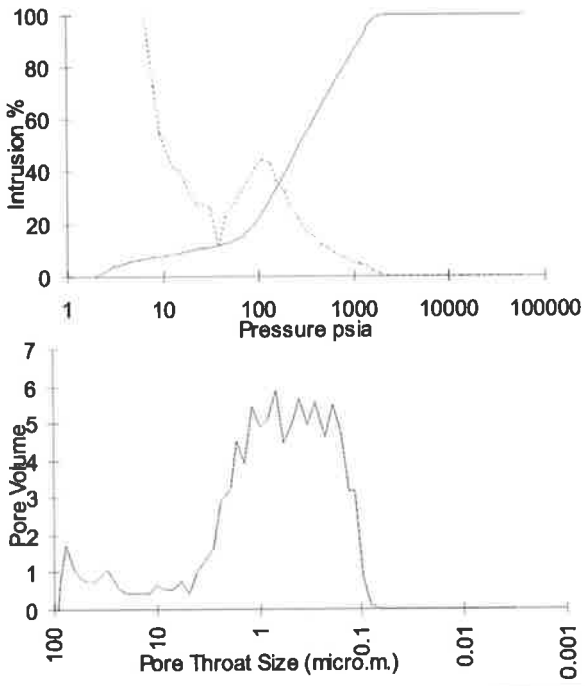
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Label A: 08-11-1

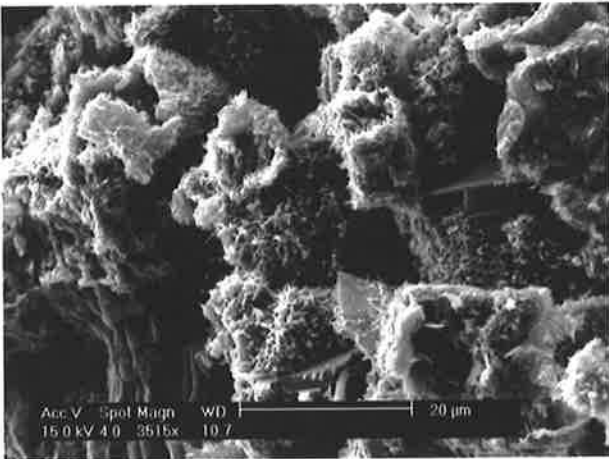
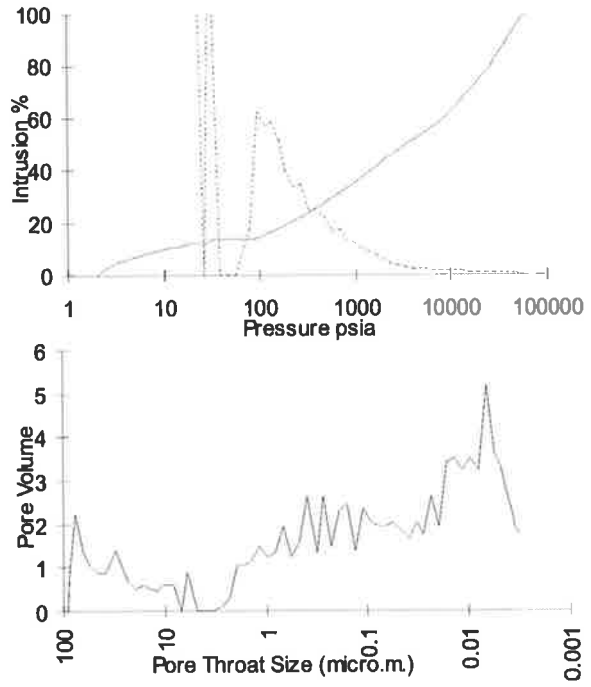


Montara 1

Depth: 2538-2541m Pth 85psi SC: 13m oil

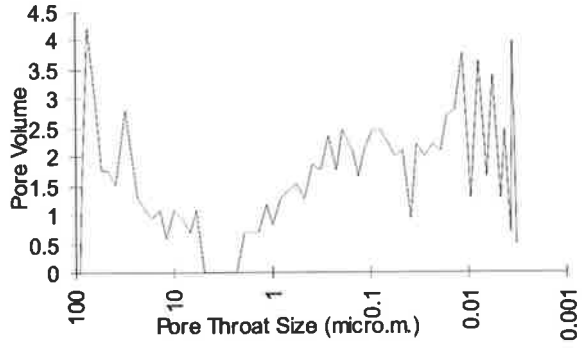
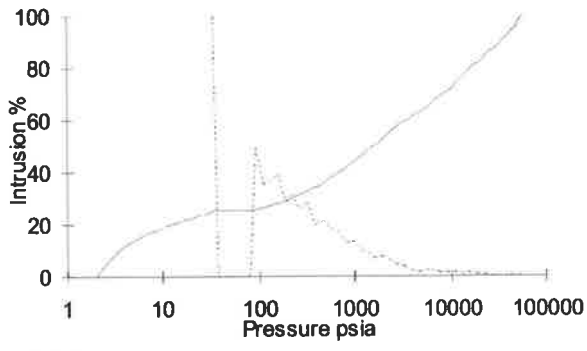


Depth: 2574-2580m Pth 85psi SC: 13m oil



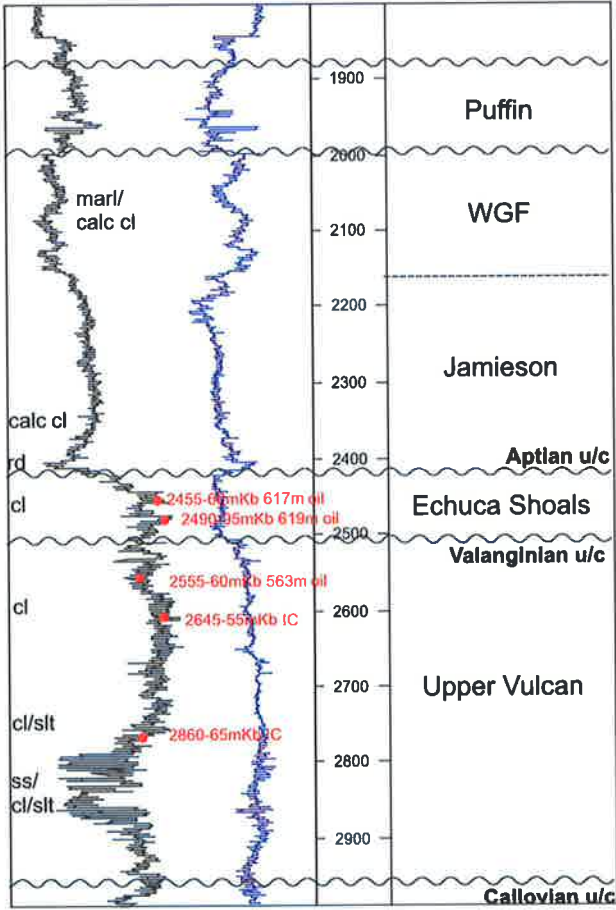
Montara 1

Depth: 2592-2595m Pth 93psi SC: 14m oil

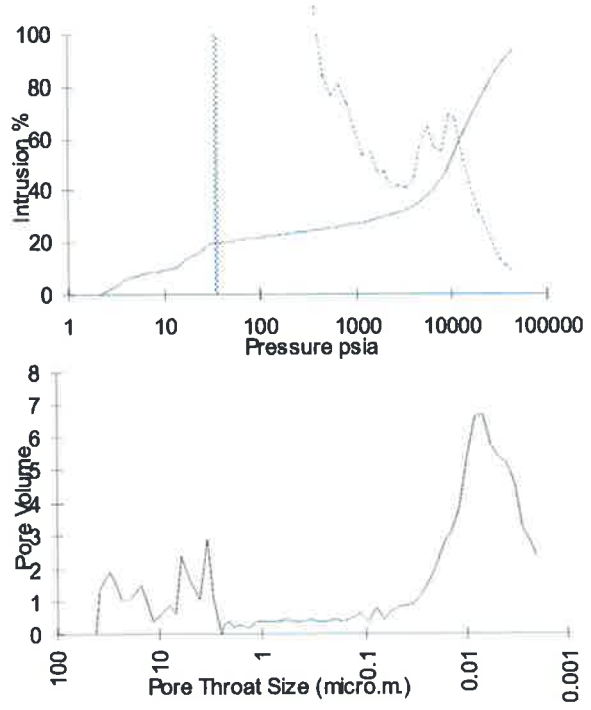


Octavius 1

DT
 900 US/M 100
 GR
 0 GAPI 300
 DEPTH METRES TVD



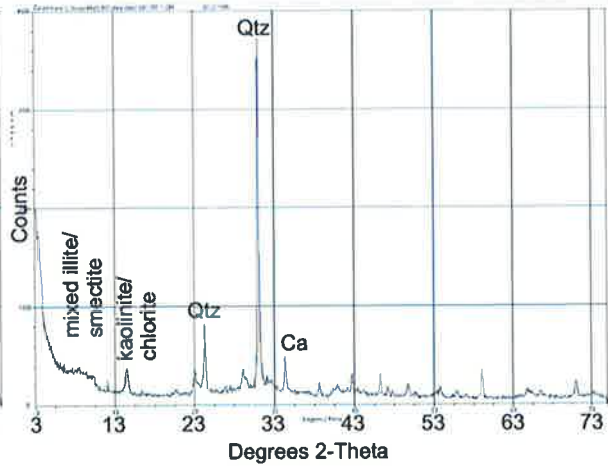
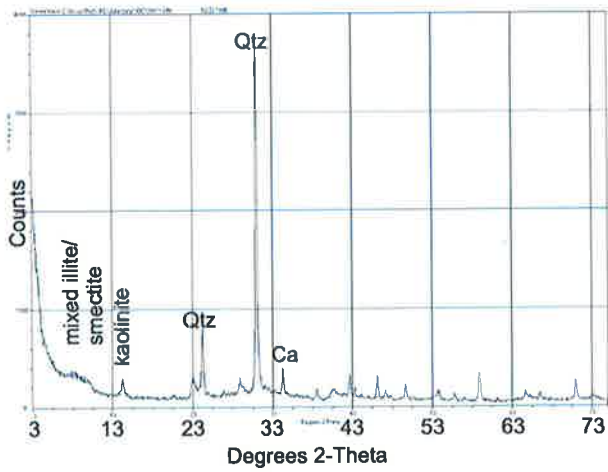
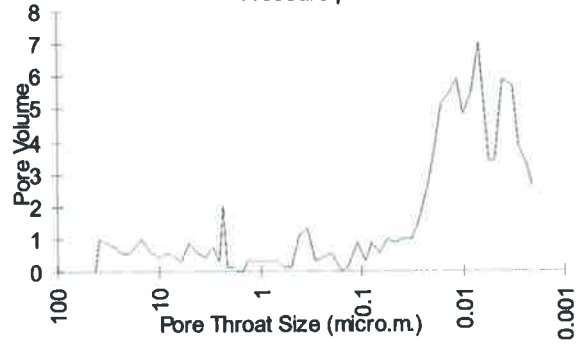
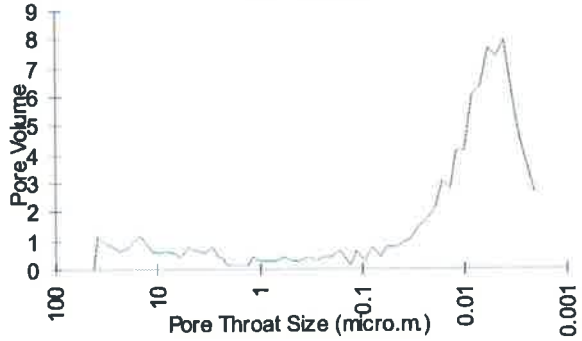
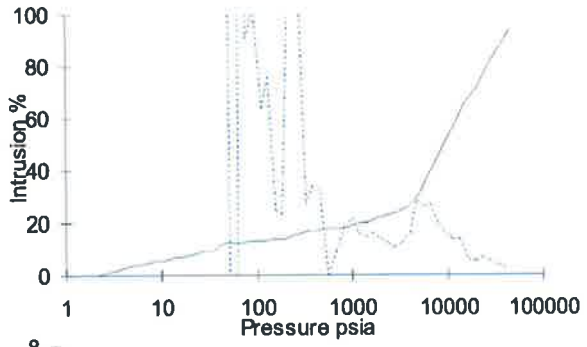
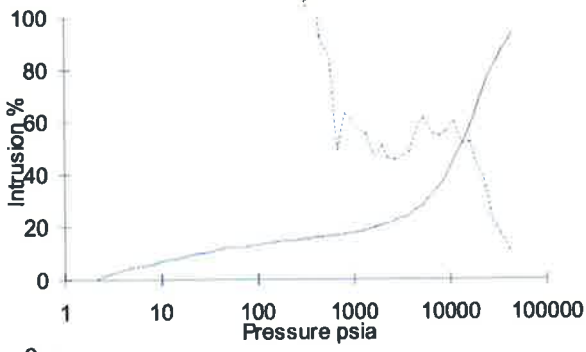
Depth: 2455-2460m Kb cuttings Pth 3558psi SC: 617m oil



Octavius 1

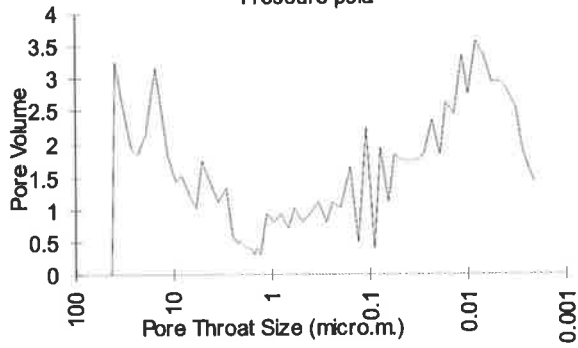
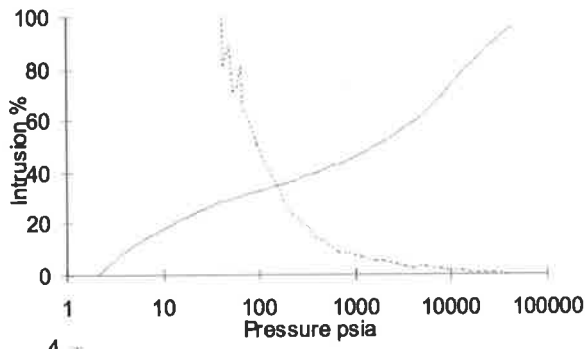
Depth: 2490-2495mKb Pth 3568psi SC: 619m oil

Depth: 2555-2560mKb Pth 3245psi SC: 563m oil

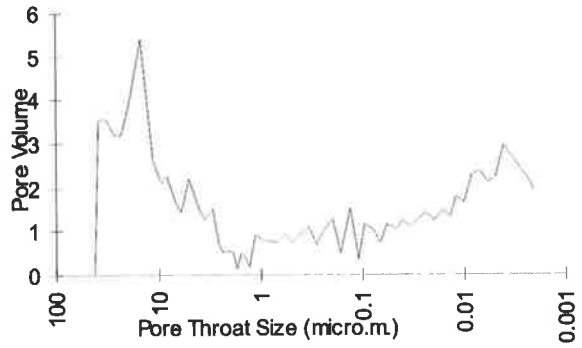
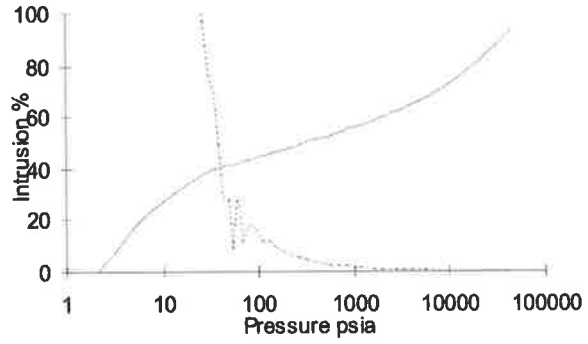


Octavius 1

Depth: 2645-2655mKb Pth Inconclusive



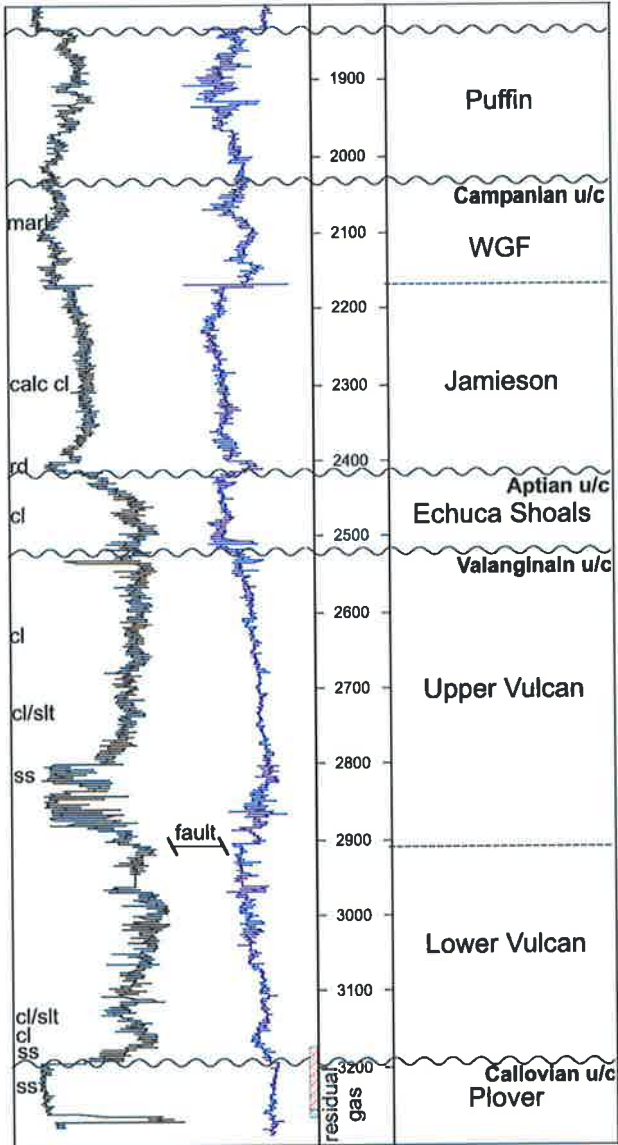
Depth: 2860-2865mKb Pth Inconclusive



Inconclusive MICP tests run on cuttings from the Octavius 1 well. It is not possible to confidently pick a threshold pressure from these curves. Inconclusive tests were not used to estimate seal capacities in this study.

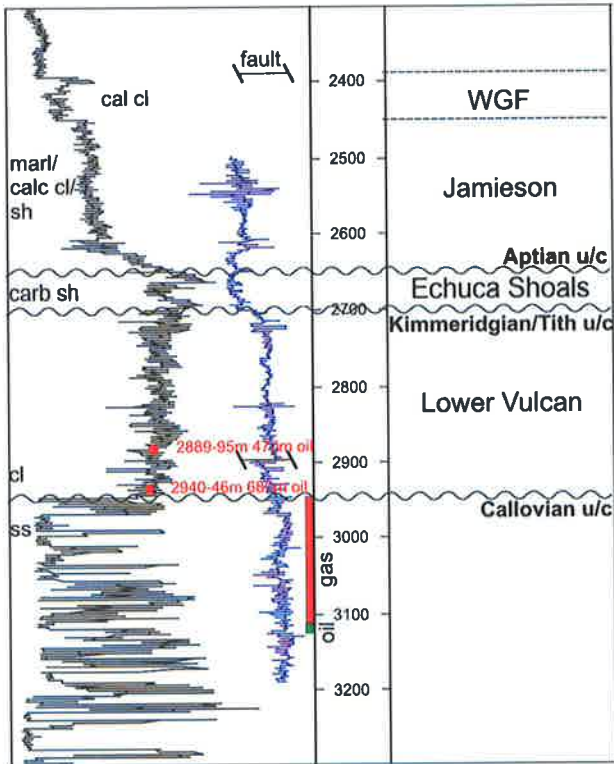
Octavius 2

DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES

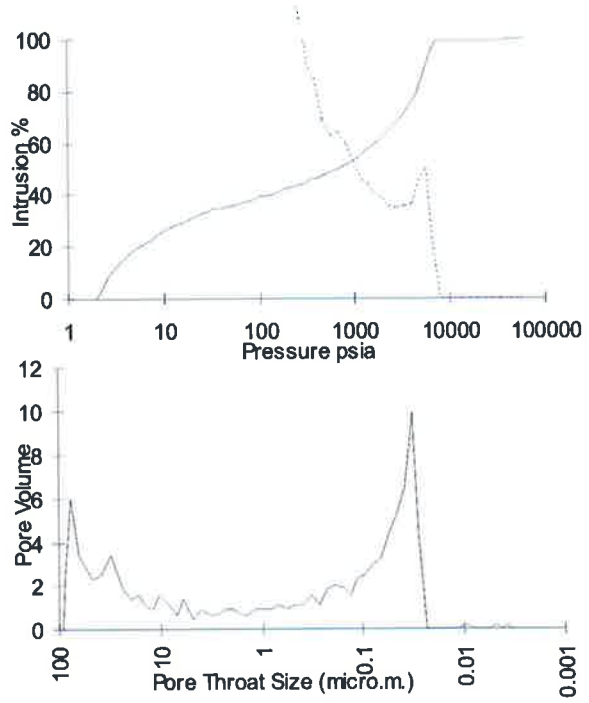


Oliver 1

DT		
900	US/M	100
GR		
0	GAPI	300

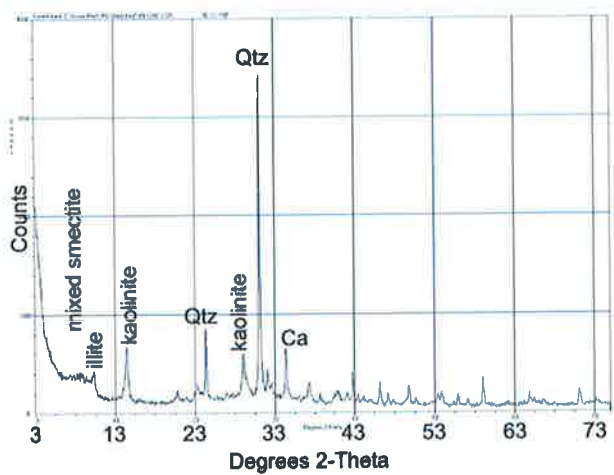
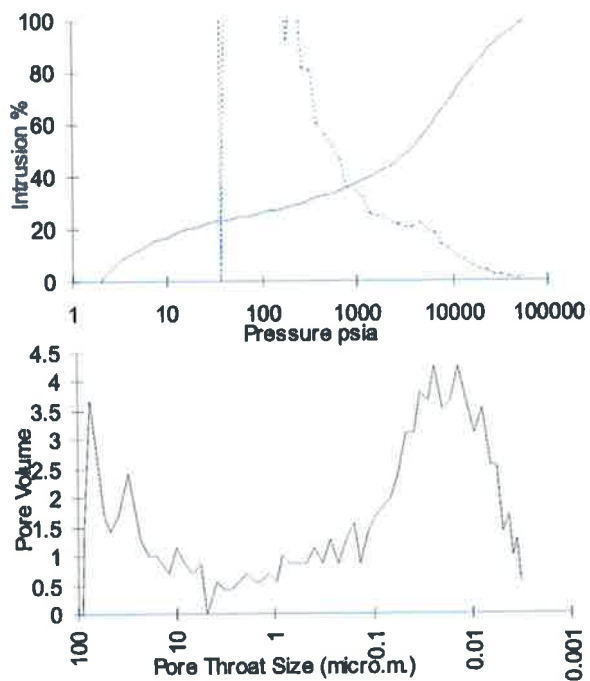


Depth: 2889-2895m cuttings Pth 2710psi SC: 470m oil



Oliver 1

Depth: 2940-2946m Pth 3920psi SC: 680m oil

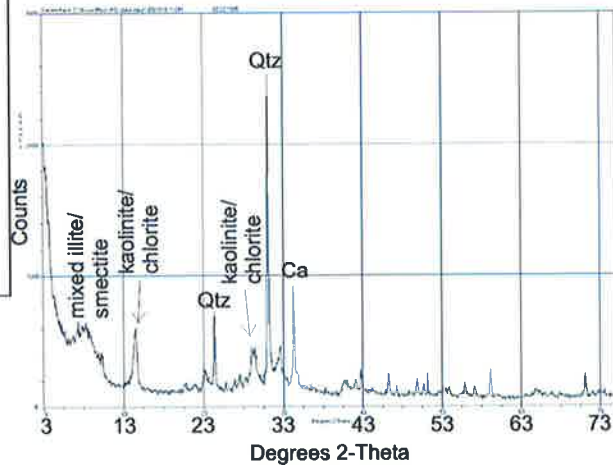
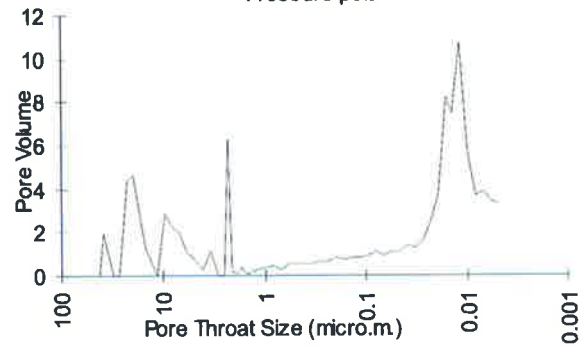
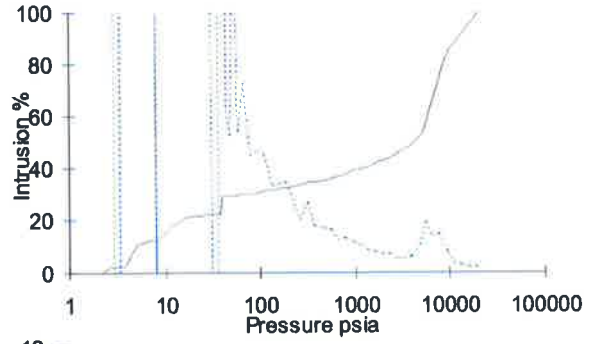
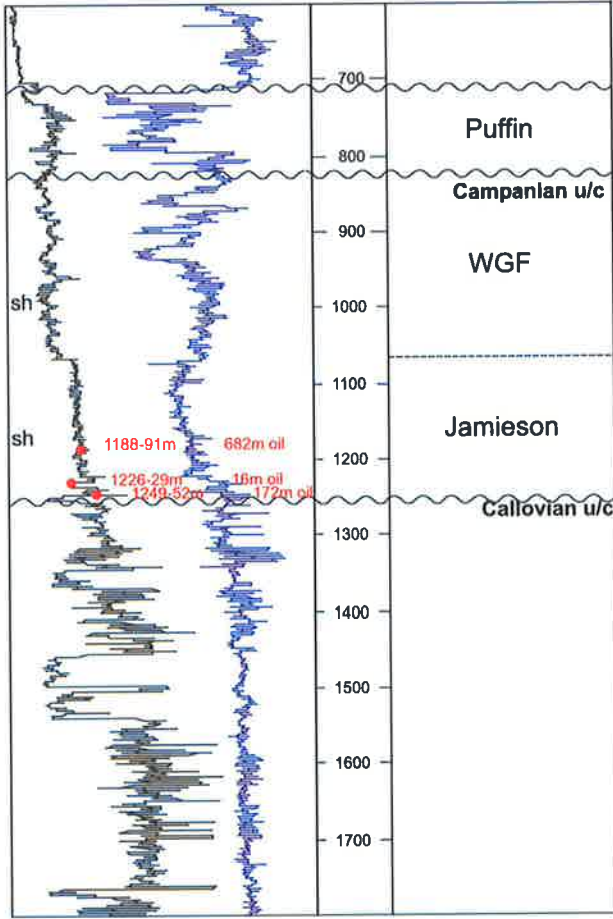


Osprey 1

Depth: 1188-1191m cuttings Pth 3522psi SC: 682m oil

DT		
900	US/M	100
GR		
0	GAPI	300

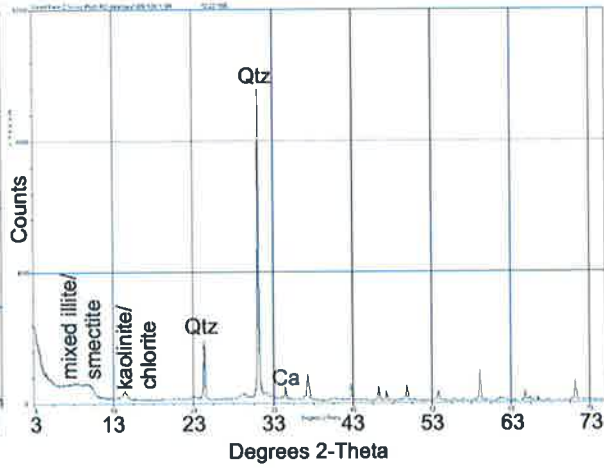
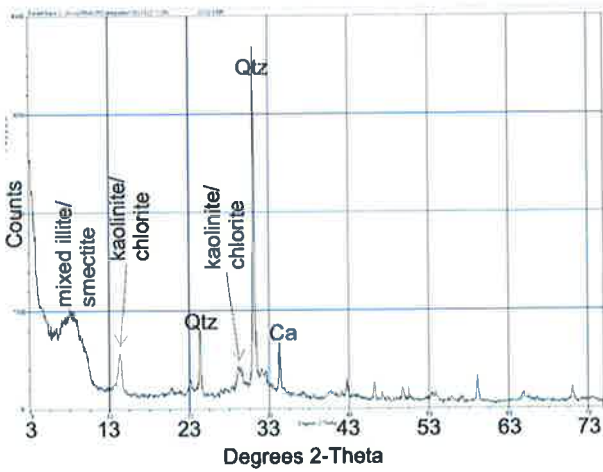
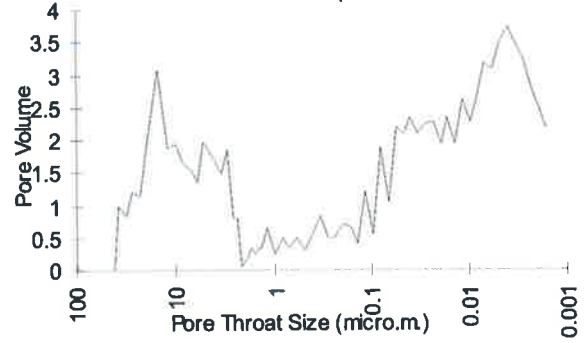
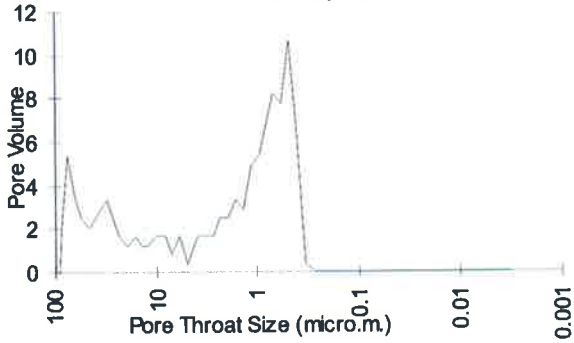
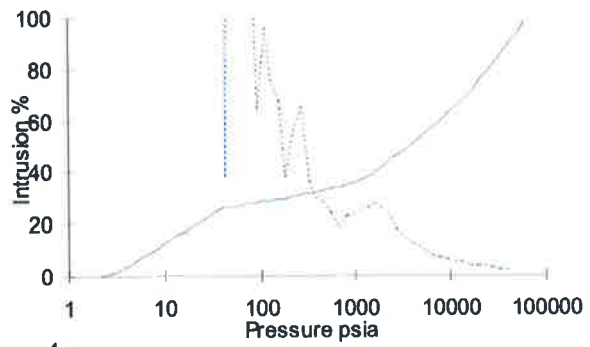
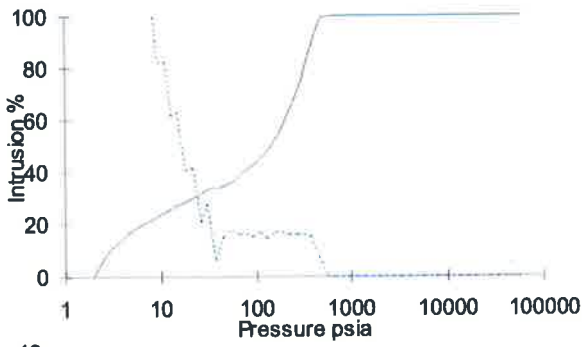
DEPTH
METRES



Osprey 1

Depth: 1226-1229m Pth 120psi SC: 16m oil

Depth: 1249-1252m Pth 1290psi SC: 172m oil



Paqualin 1

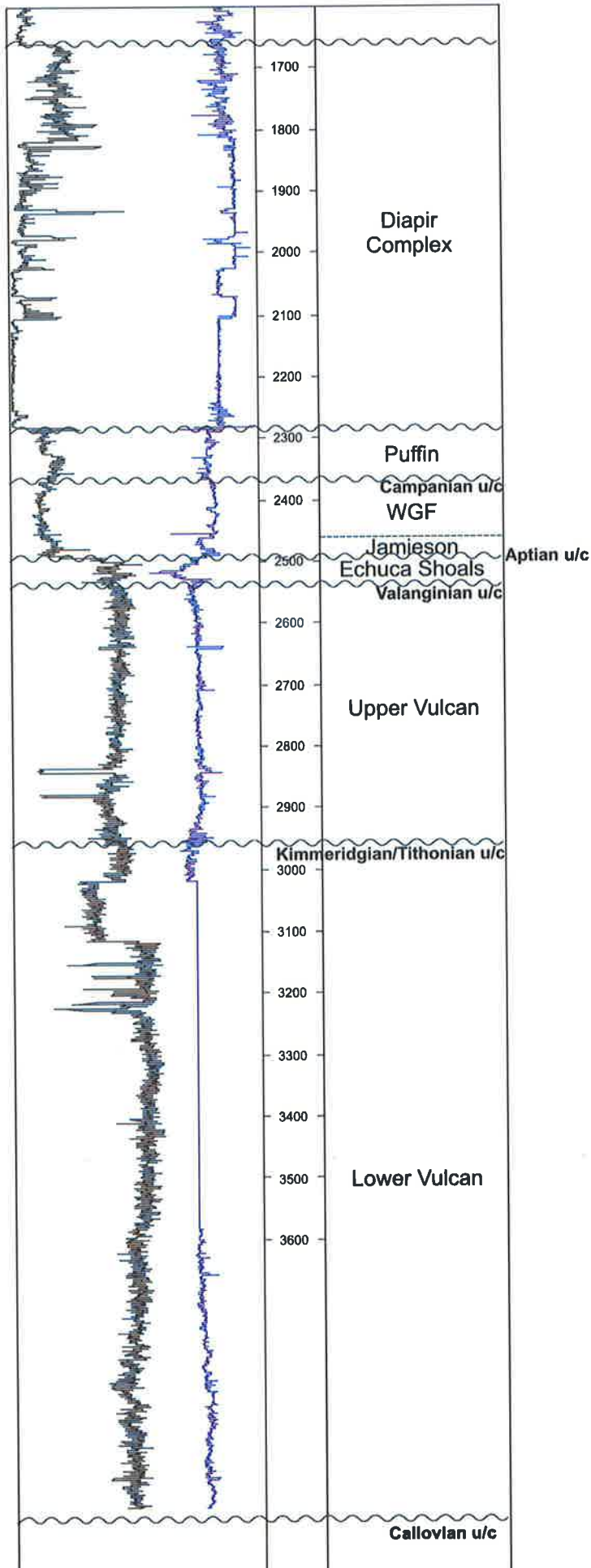
DT

900 US/M 100

GR

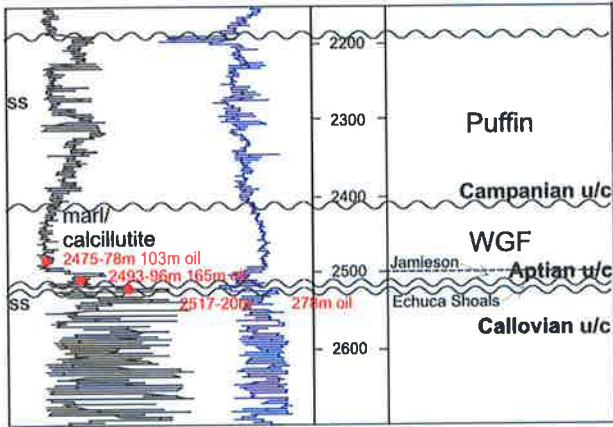
0 GAPI 300

DEPTH
METRES

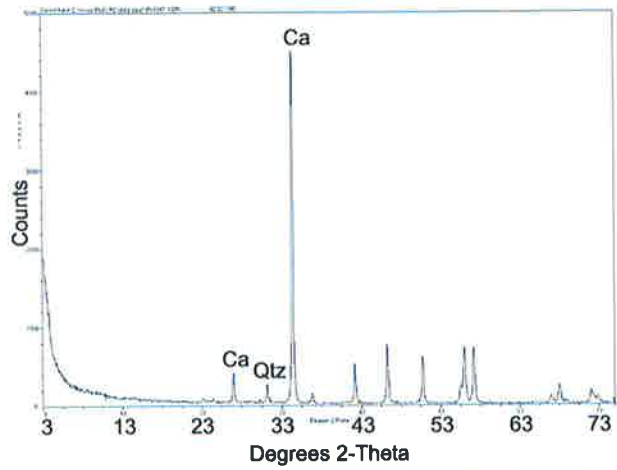
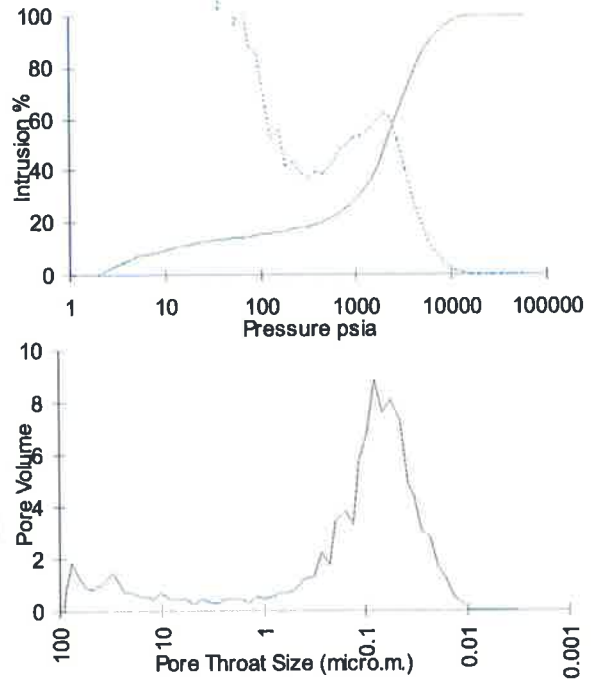


Pascal 1

900	DT	100
	US/M	
DEPTH		
	GR	
METRES		
0	GAPI	300



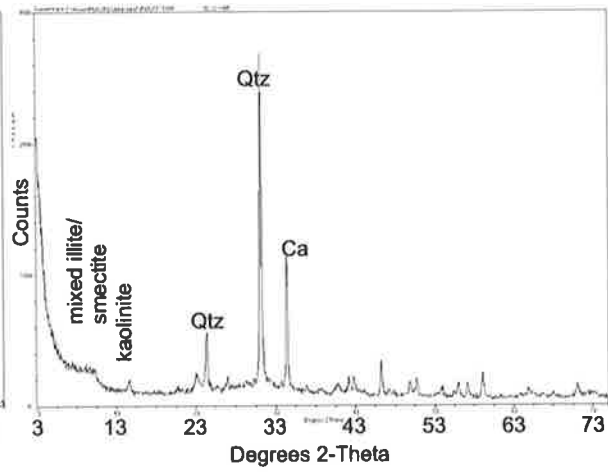
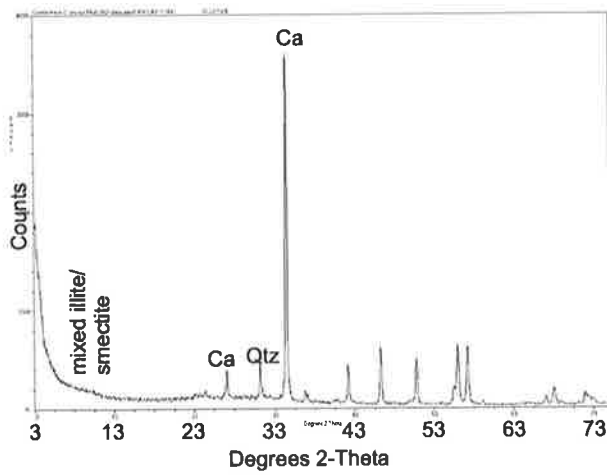
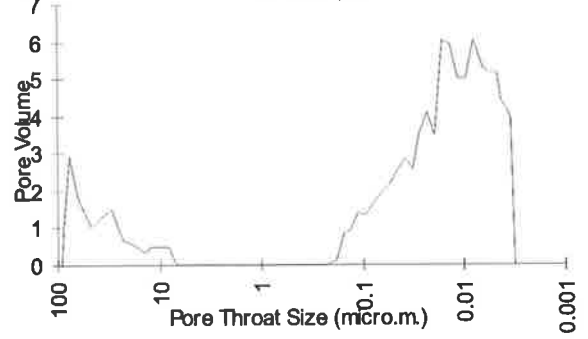
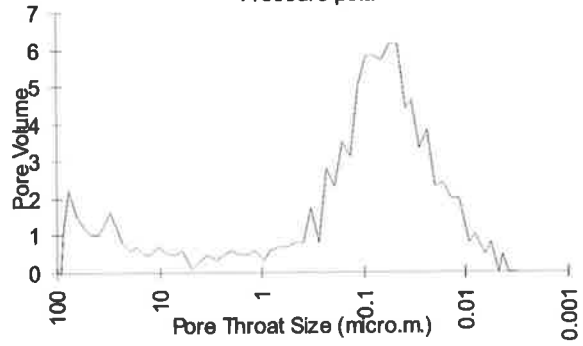
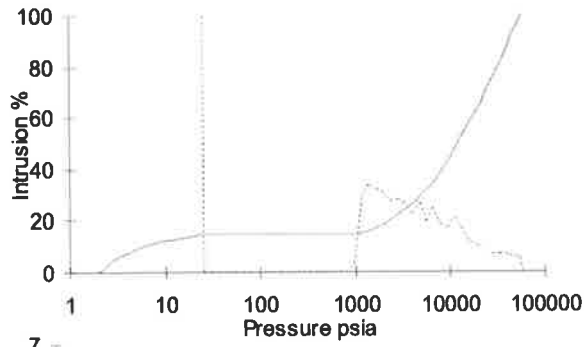
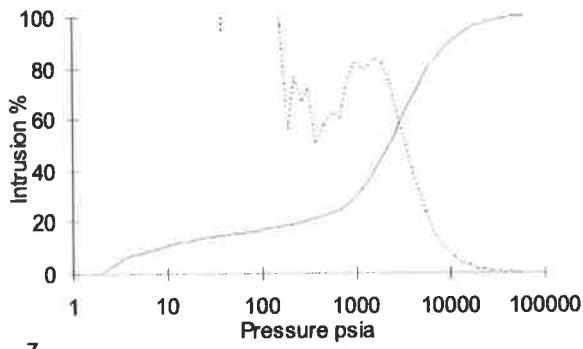
Depth: 2475-2478m cuttings Pth 600psi SC: 103m oil



Pascal 1

Depth: 2493-2496m Pth 958psi SC: 165m oil

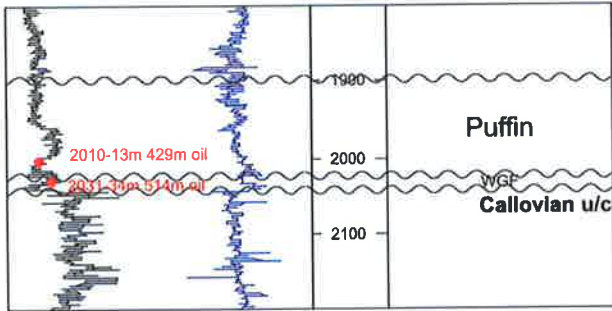
Depth: 2517-2520m Pth 1610psi SC: 278m oil



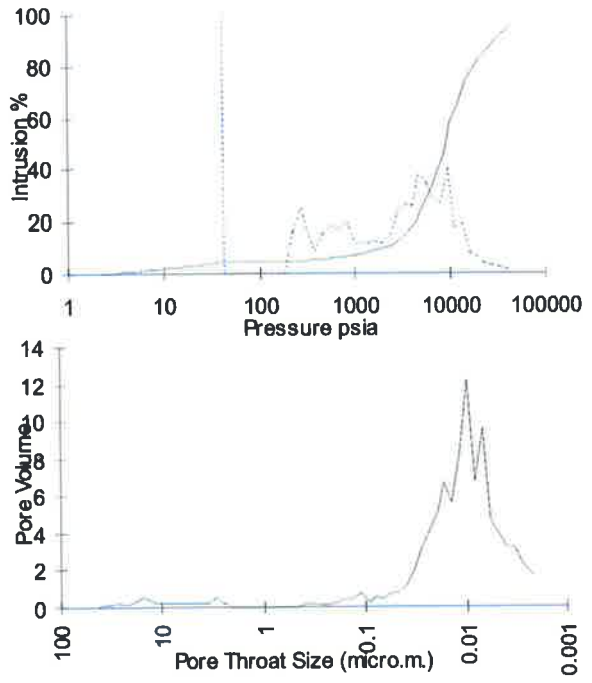
Pollard 1

DT
 900 USM 100
 GR
 0 GAPI 300

DEPTH
 METRES

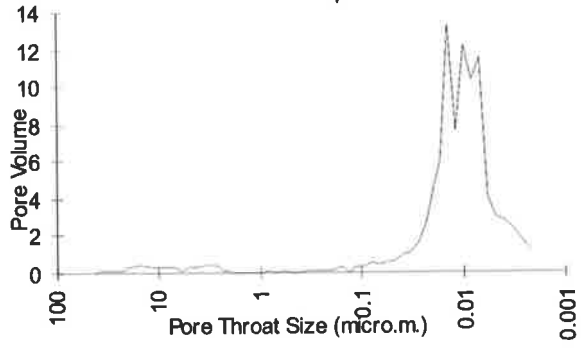
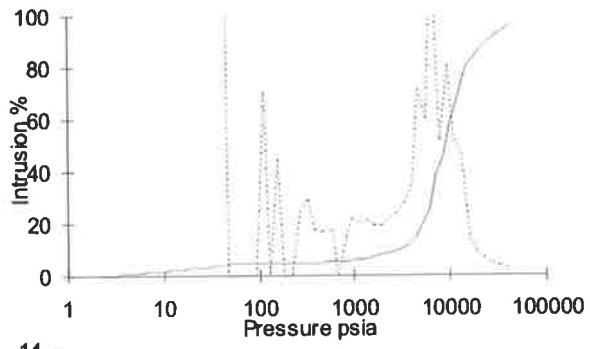


Depth: 2010-2013m cuttings Pth 2477psi SC: 429m oil



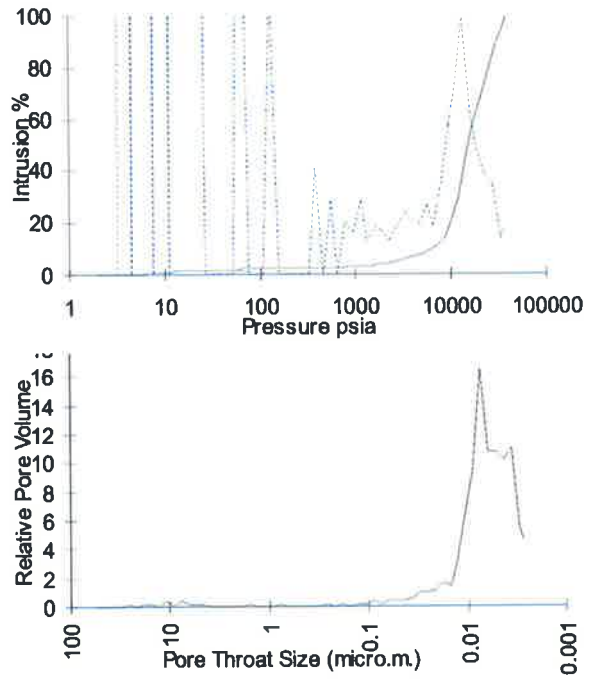
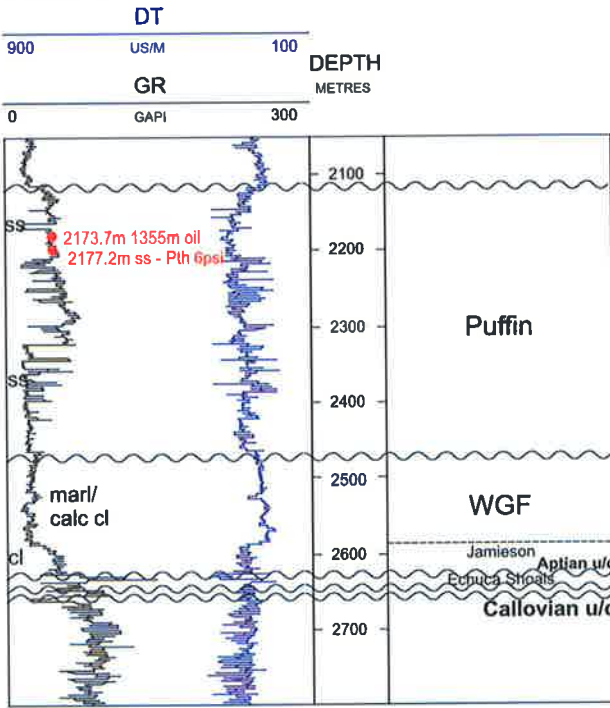
Pollard 1

Depth: 2031-2034m Pth 2962psi SC: 514m oil



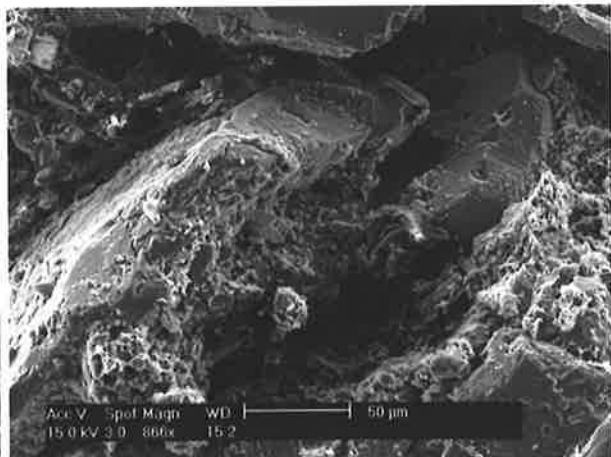
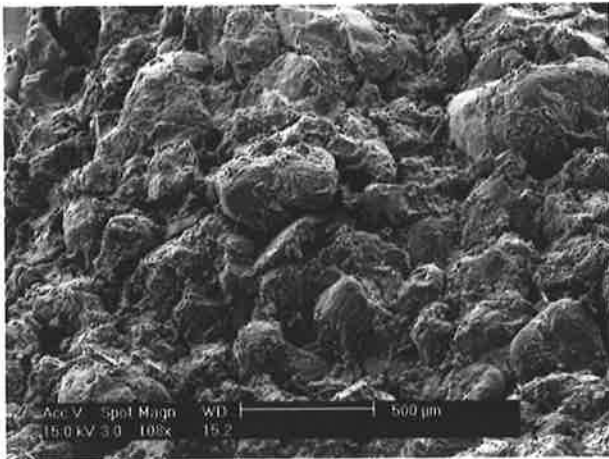
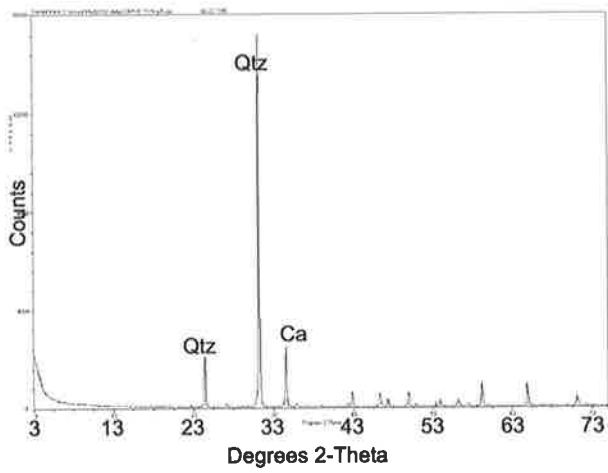
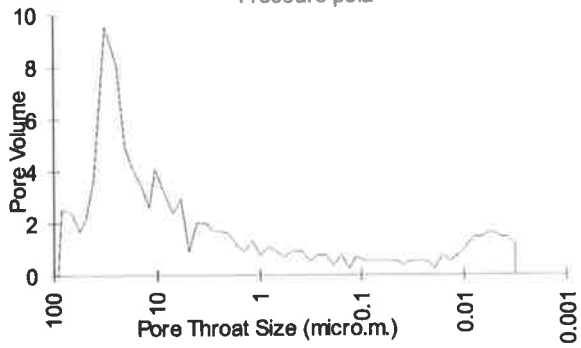
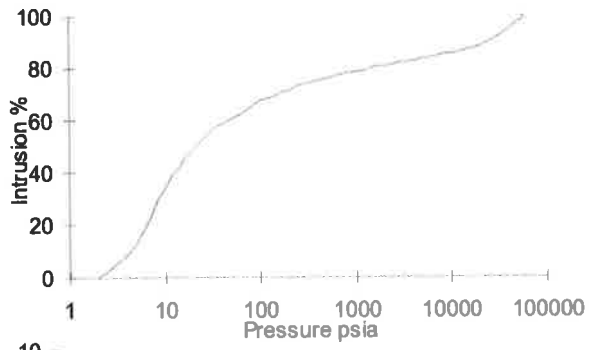
Prion 1

Depth: 2173.7m core Pth 7800psi SC: 1355m oil



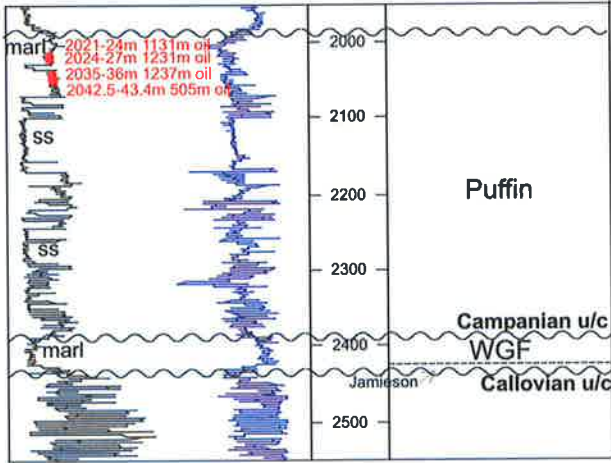
Prion 1

Depth: 2177.2-2177.4m core Pth 6psi SC:-oil

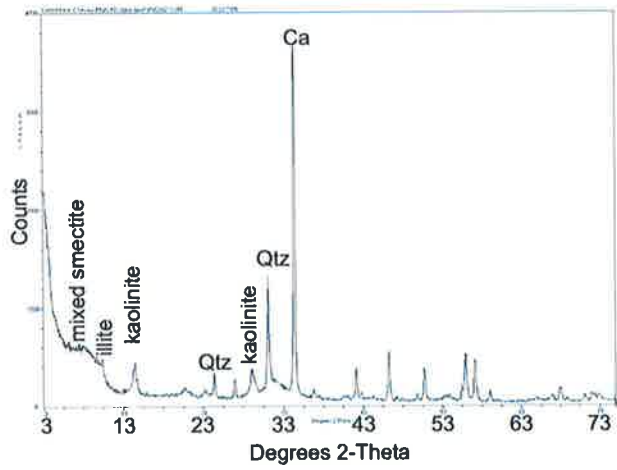
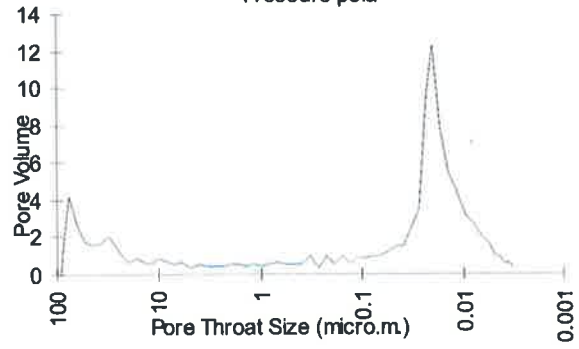
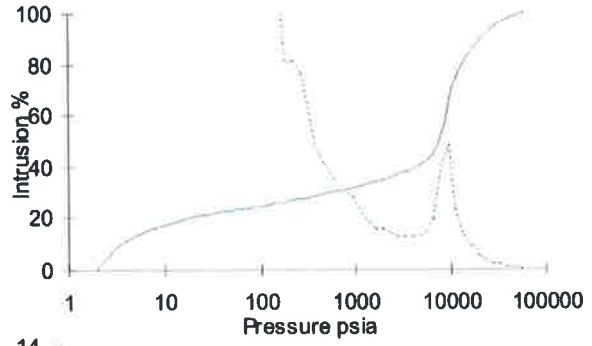


Puffin 2

DT		
900	US/M	100
GR		
0	GAPI	300
		DEPTH METRES



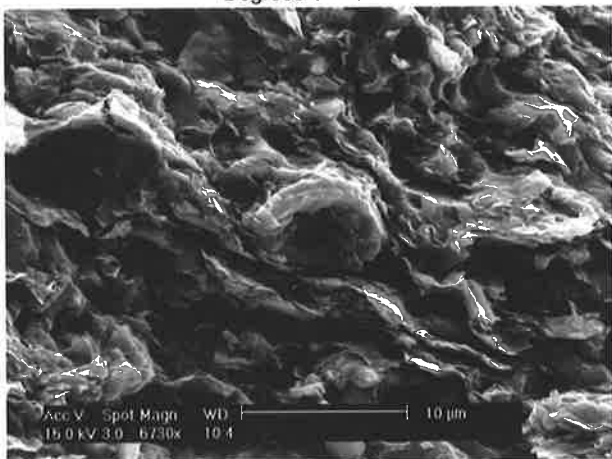
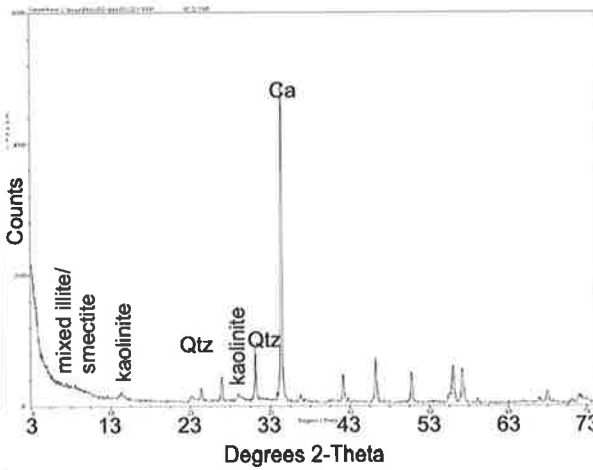
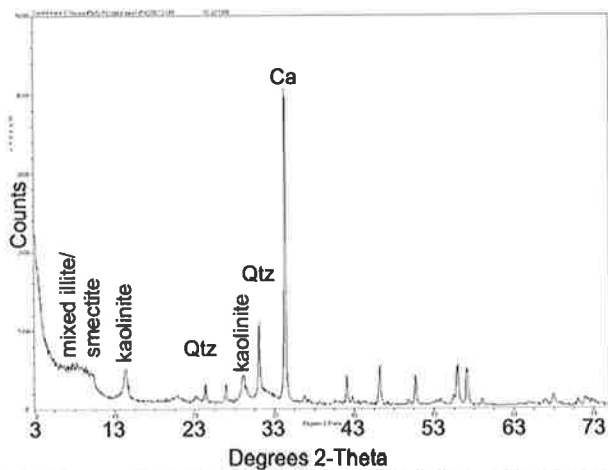
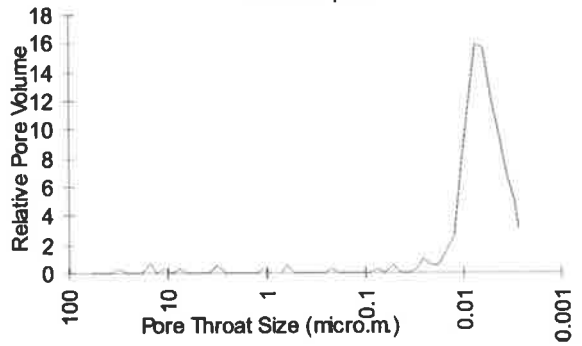
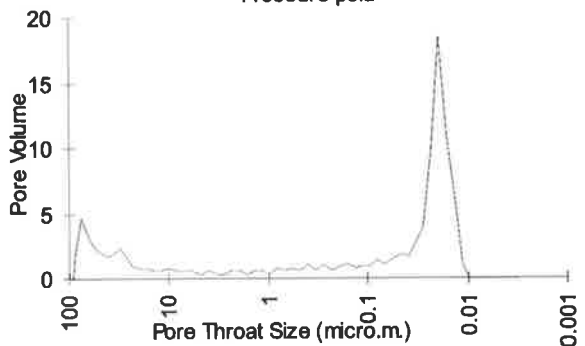
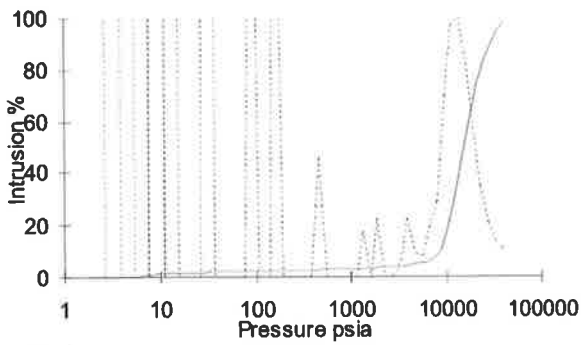
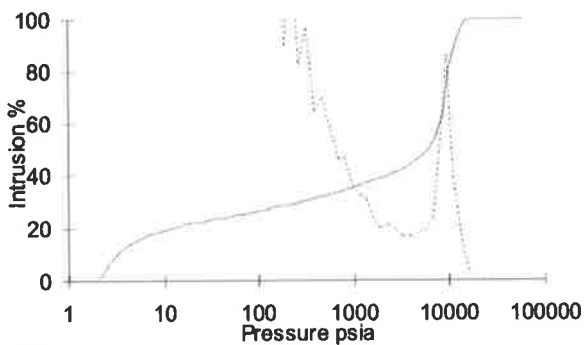
Depth: 2021-2024m cuttings Pth 6511psi SC: 1131m oil



Puffin 2

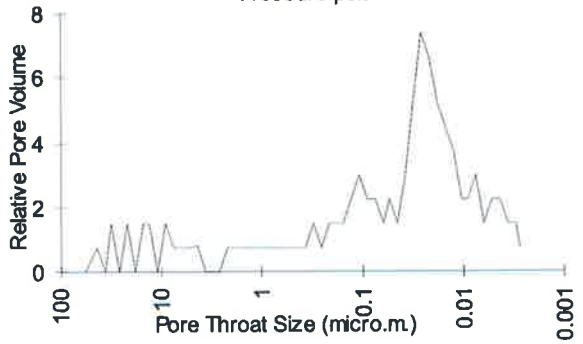
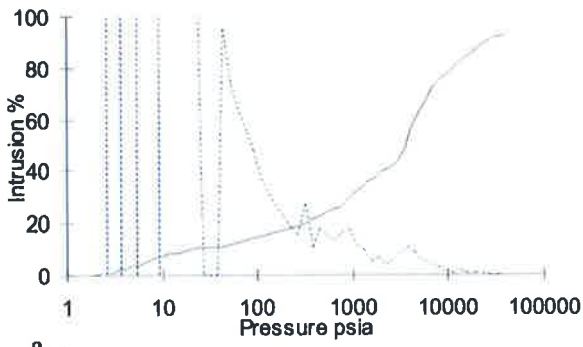
Depth: 2024-2027m Pth 7085psi SC: 1231m oil

Depth: 2035-2036m Pth 7118psi SC: 618m oil

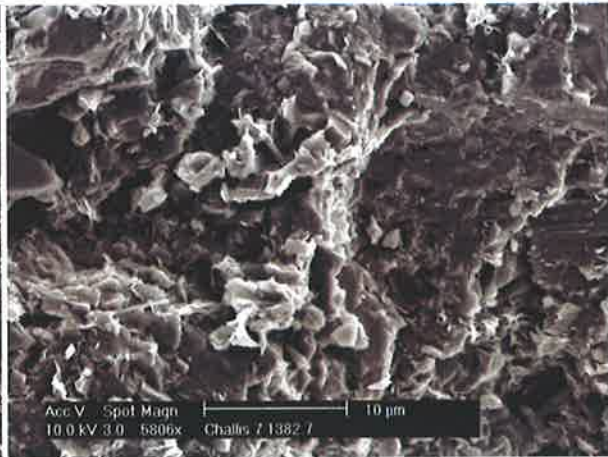
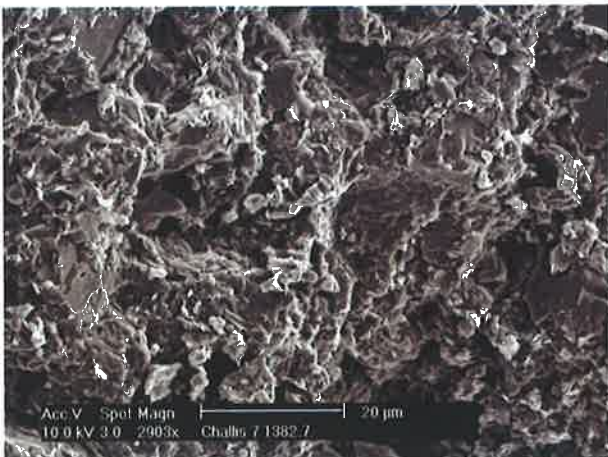
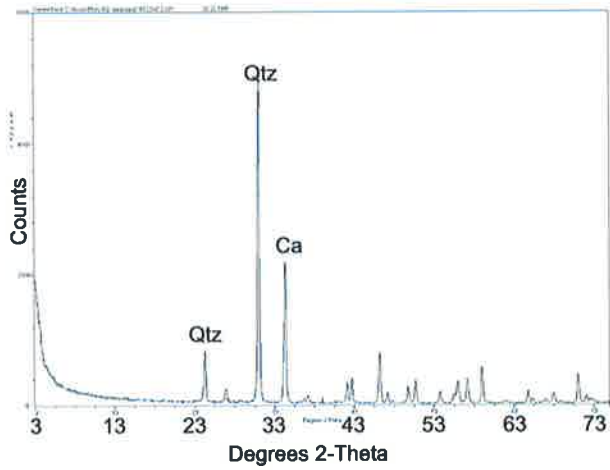
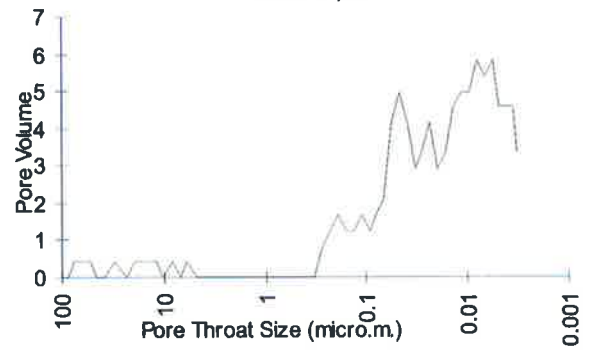
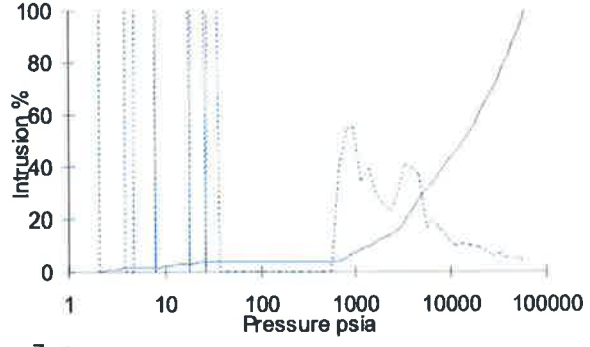


Puffin 2

Depth: 2042.5-2043.4m core bulk1
Pth 704 & 2433psi SC: 121m & 422m oil

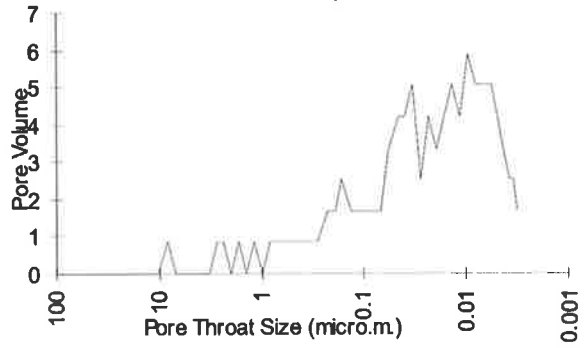
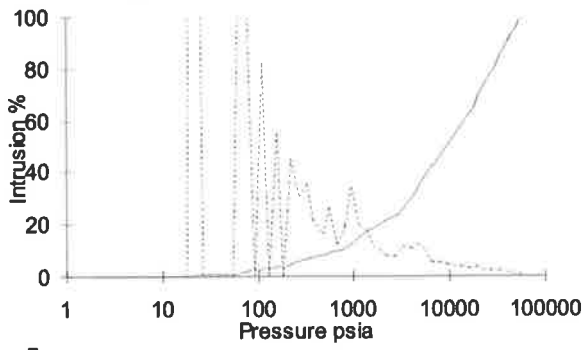


Depth: 2042.5-2043.4m core bulk2
Pth 721 & 2498psi SC: 124m & 433m oil

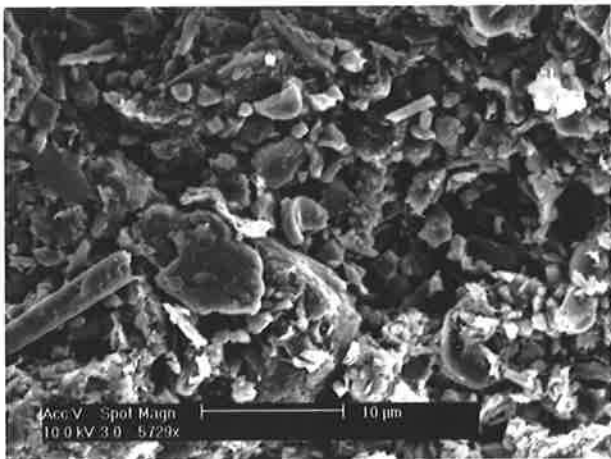
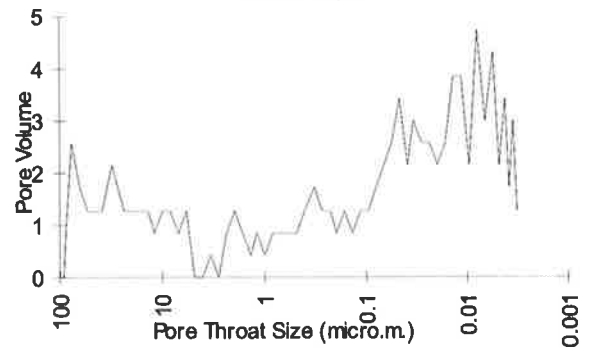
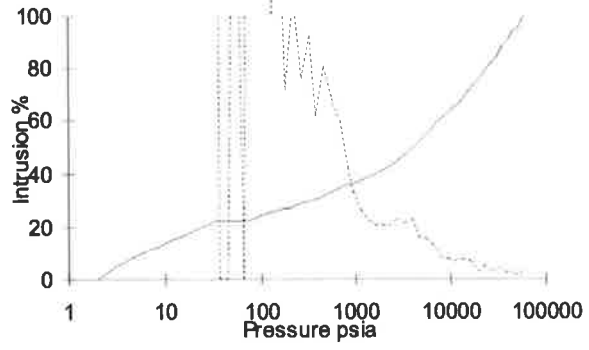


Puffin 2

Depth: 2042.5-2043.4m core araldite
Pth 729 & 2935psi SC: 125m & 509m oil



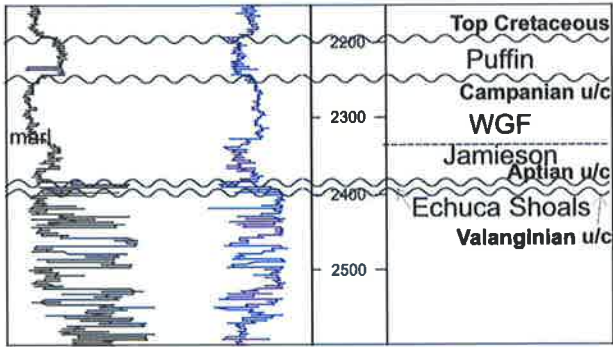
Depth: 2042.5-2043.4m synthetic cuttings
Pth 2483psi SC: 430m oil



Rainbow 1

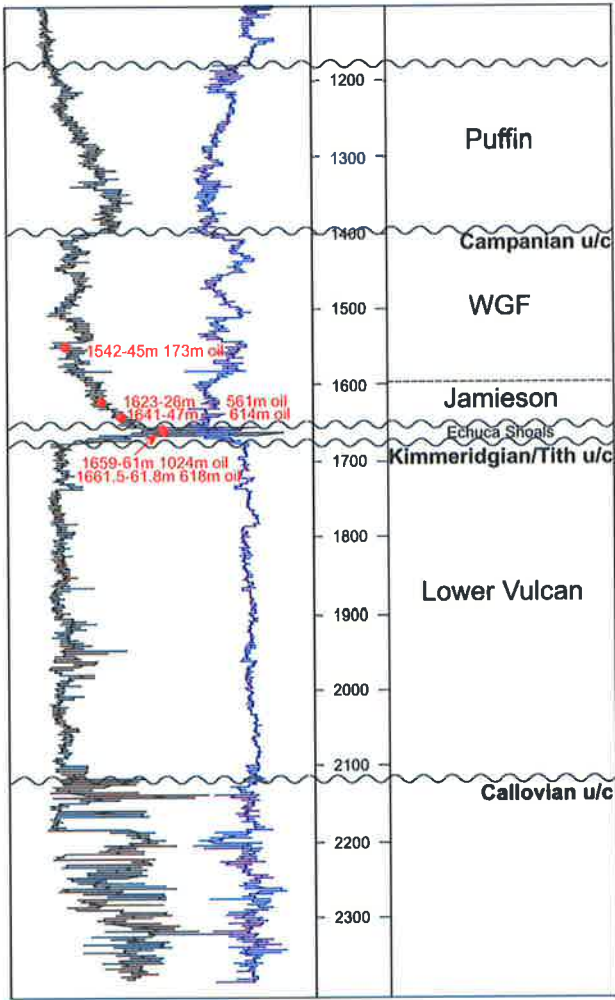
DT
900 US/M 100
GR
0 GAPI 300

DEPTH
METRES

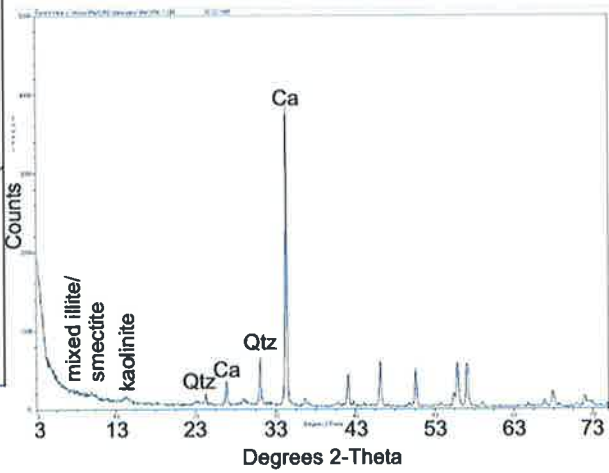
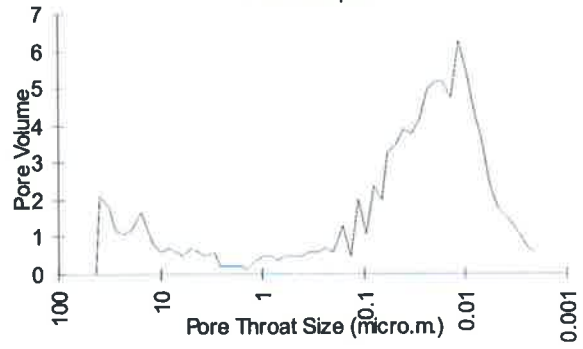
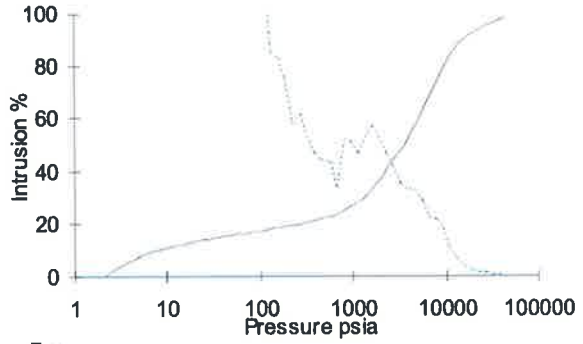


Rainier 1

DT		
900	US/M	100
GR		
0	GAPI	300
		DEPTH METRES



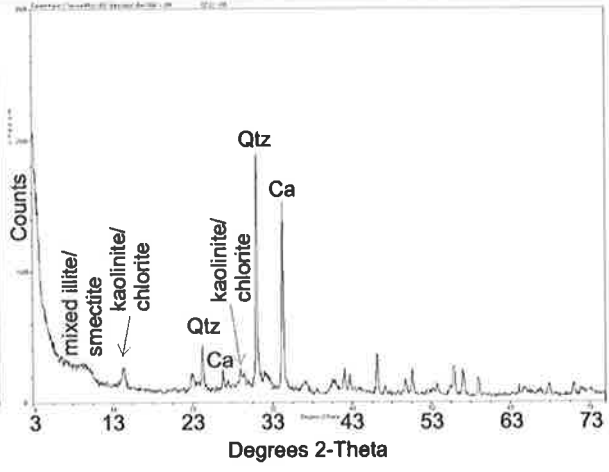
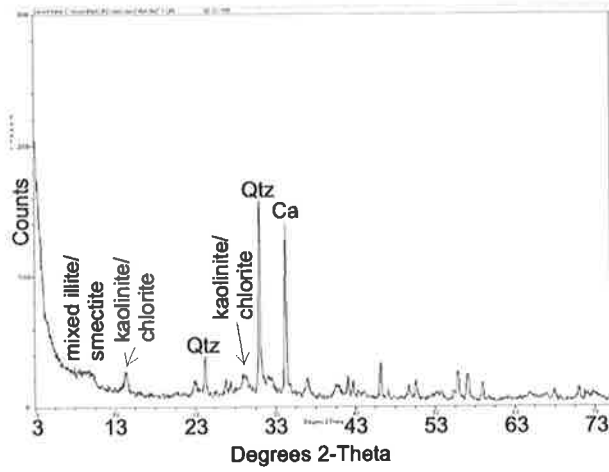
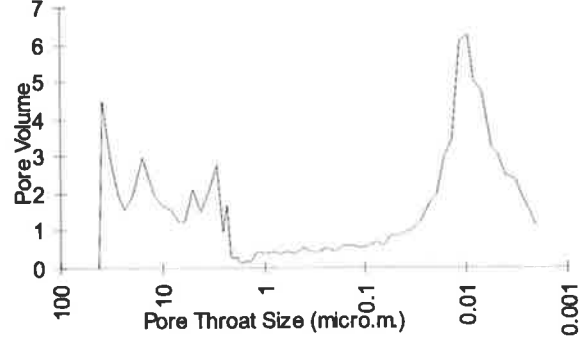
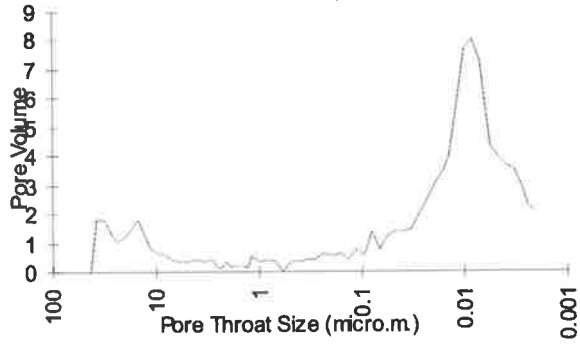
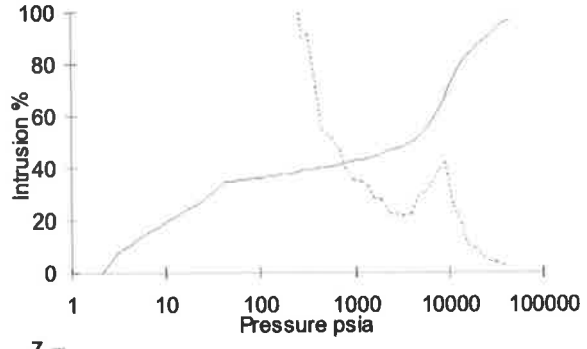
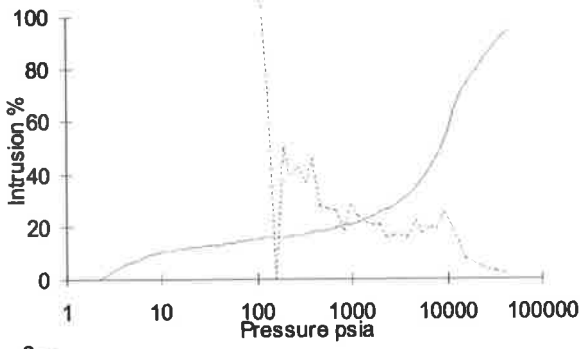
Depth: 1542-1545m cuttings Pth 1024psi SC: 173m oil



Rainier 1

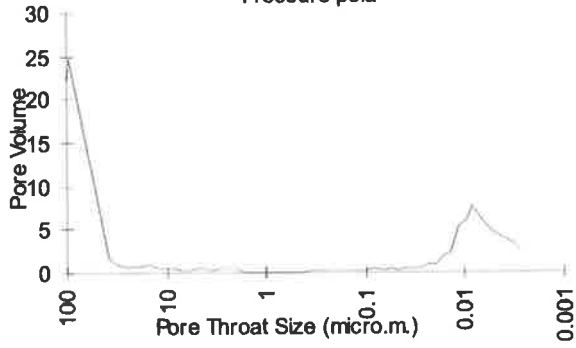
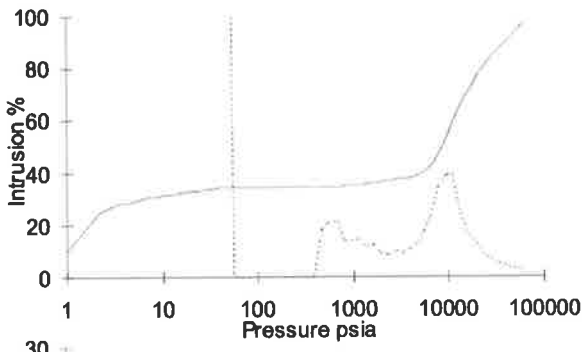
Depth: 1623-1626m Pth 3237psi SC: 561m oil

Depth: 1641-1647m Pth 3538psi SC: 614m oil

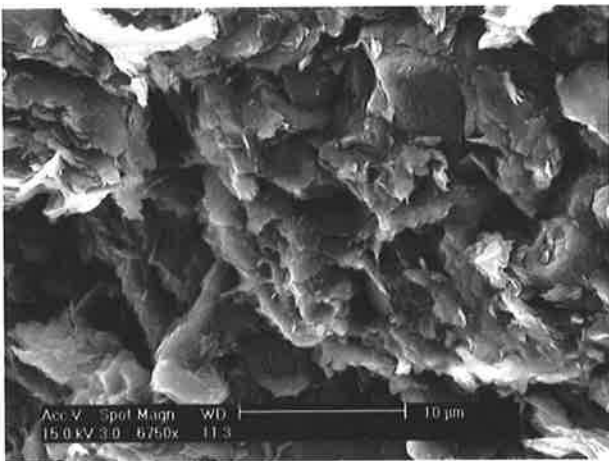
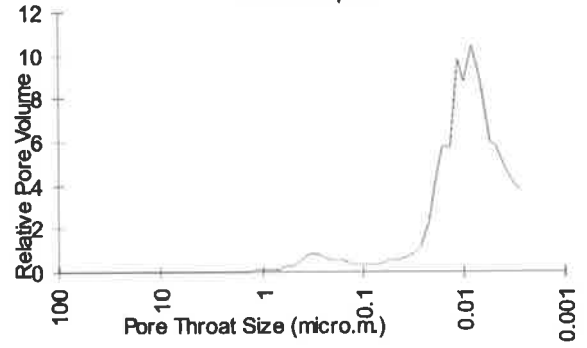
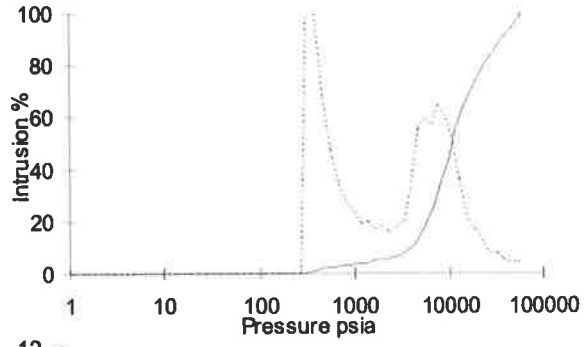


Rainier 1

Depth: 1659-1661m Pth 4330psi SC:1024m oil



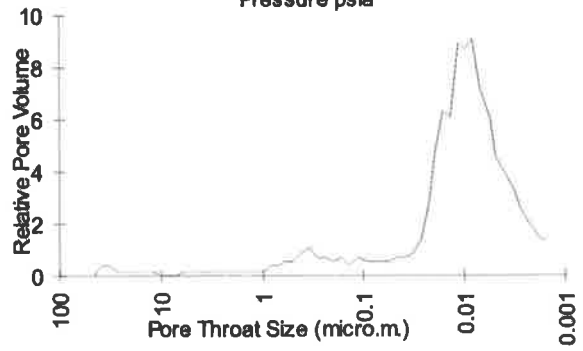
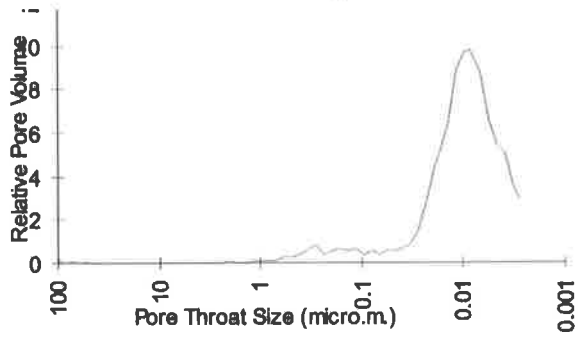
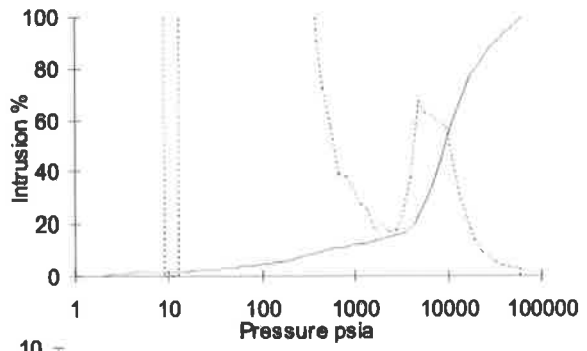
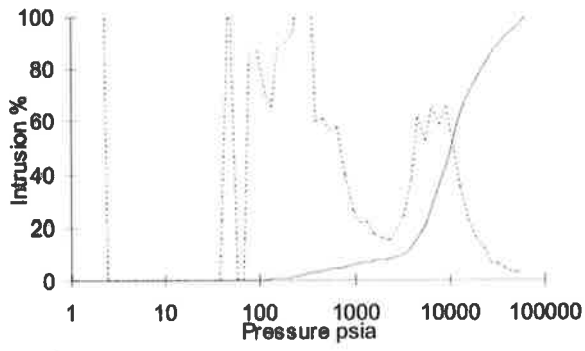
Depth: 1661.5m core vertical intrusion
Pth 3564psi SC: 618m oil



Rainier 1

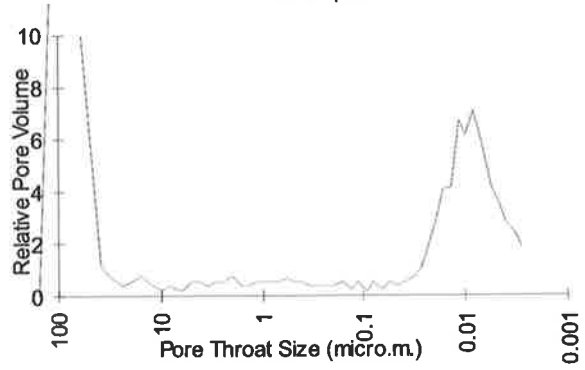
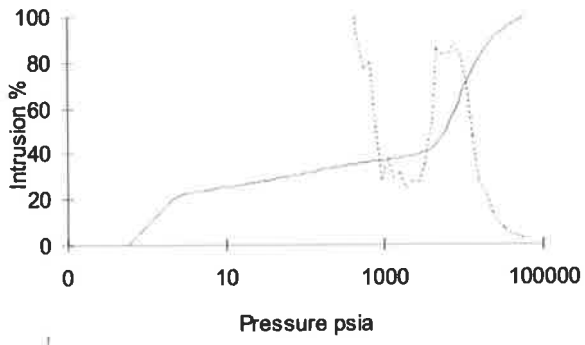
Depth: 1661.5m core horizontal intrusion
Pth 3556psi SC: 617m oil

Depth: 1661.5m core bulk
Pth 3555 psi SC: 617m oil



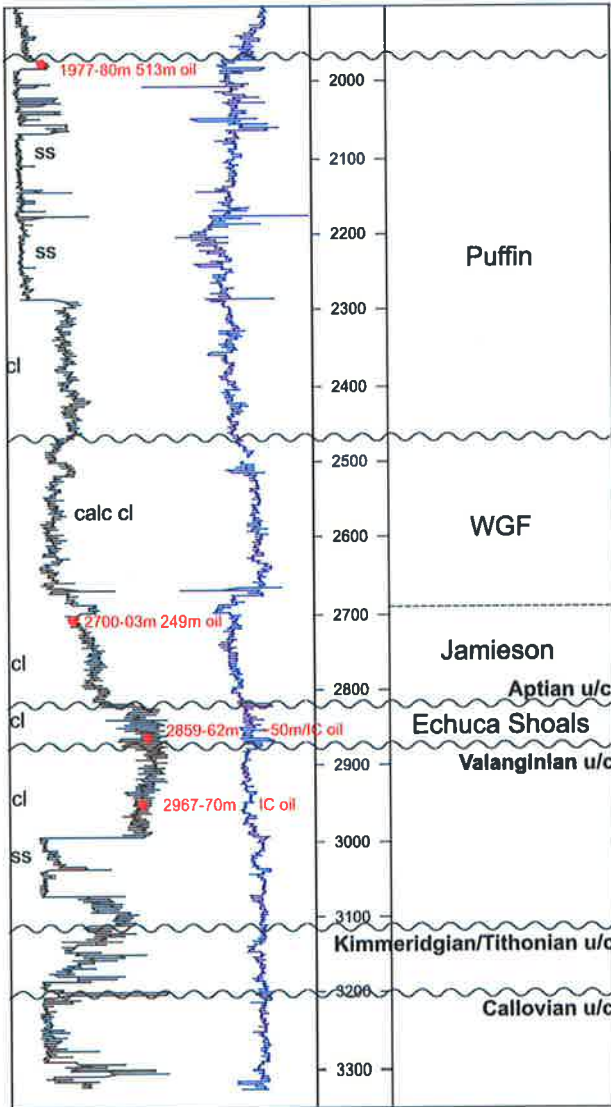
Rainier 1

Depth: 1661.5m core synthetic cuttings
Pth 3560psi SC:618m oil

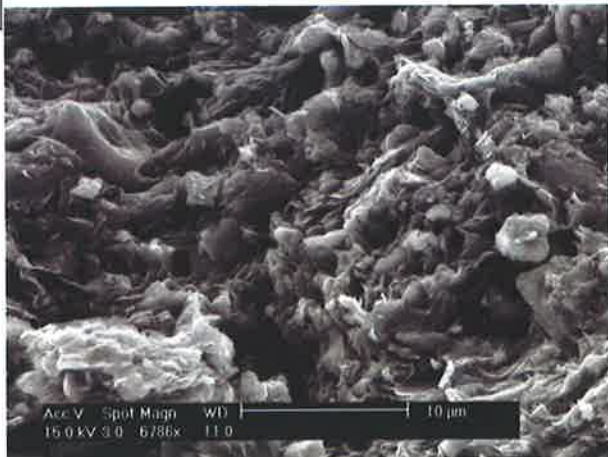
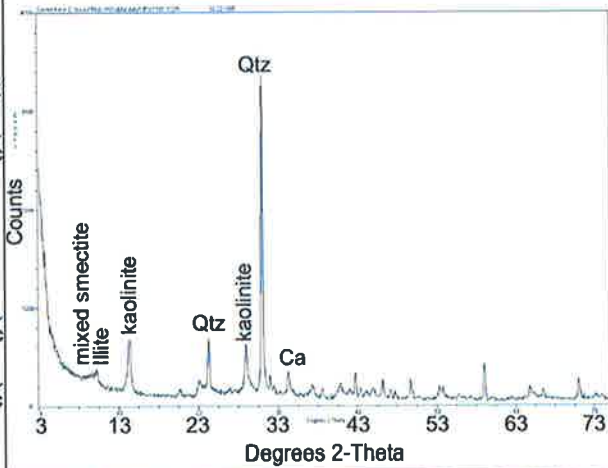
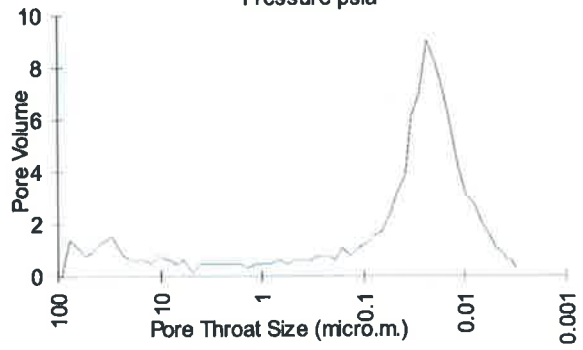
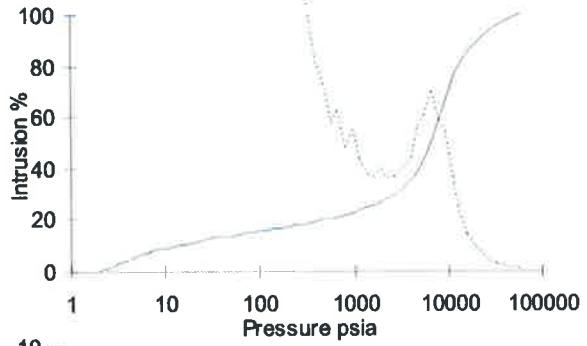


Rowan 1

DT		
900	US/M	100
GR		
0	GAPI	300



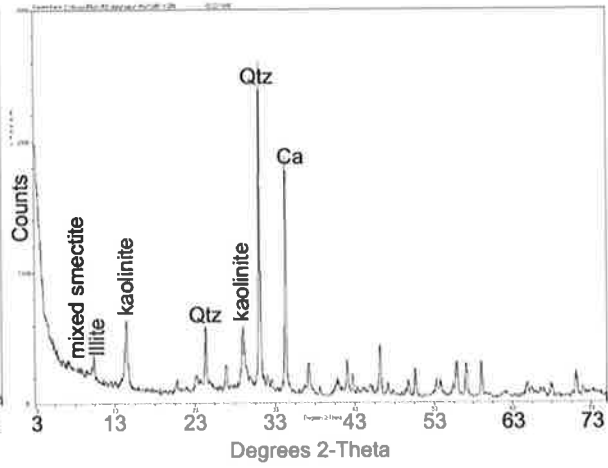
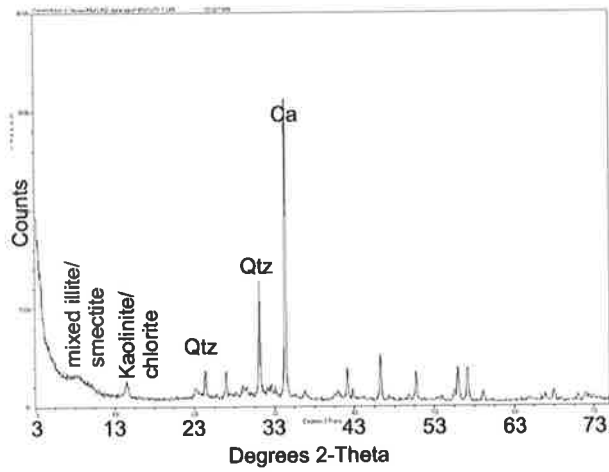
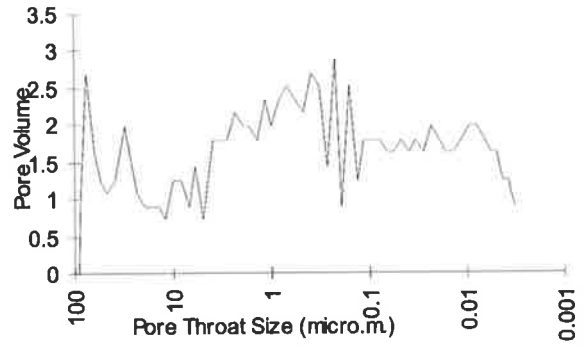
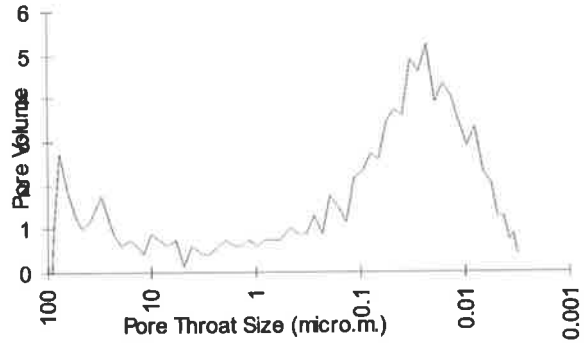
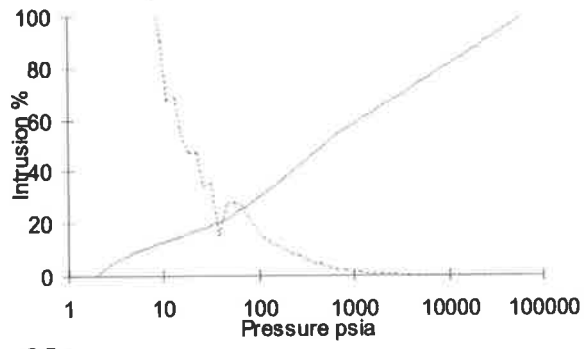
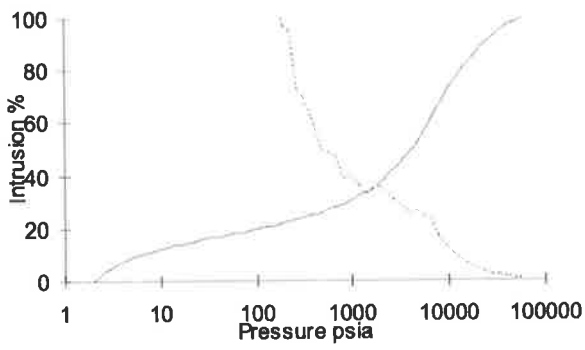
Depth: 1977-1980m cuttings Pth 2956psi SC: 513m oil



Rowan 1

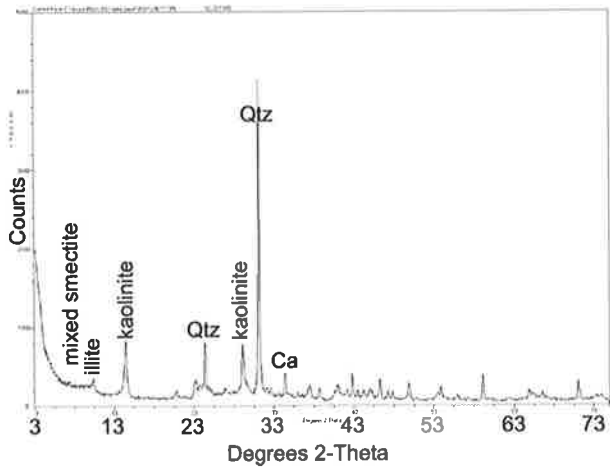
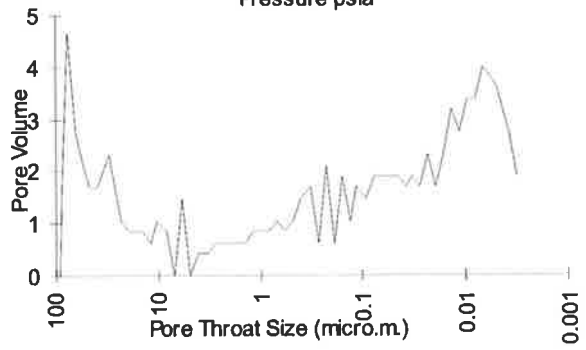
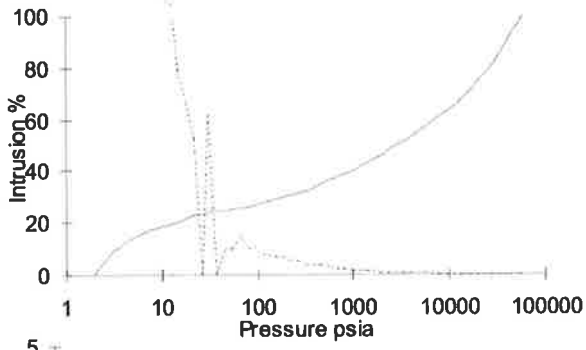
Depth: 2700-2703m Pth 1443psi SC: 249m oil

Depth: 2859-2862m Pth psi SC: 50m?/lCm oil



Rowan 1

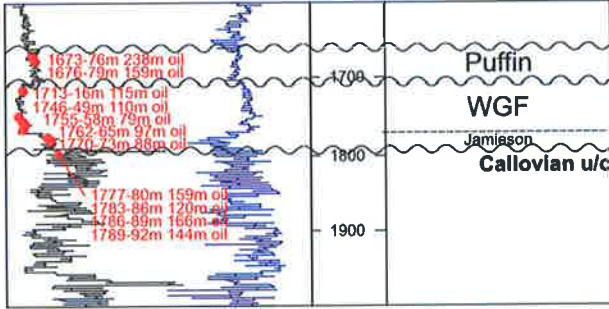
Depth: 2967-2970m Pth Inconclusive



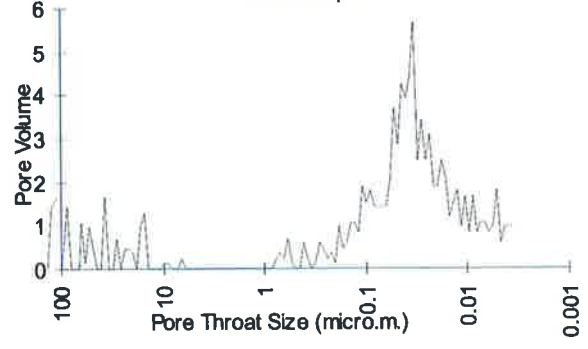
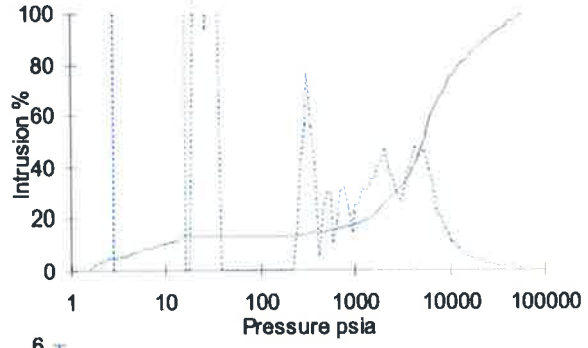
Sahul Shoals 1

DT		
900	US/M	100
GR		
0	GAPI	300

DEPTH
METRES

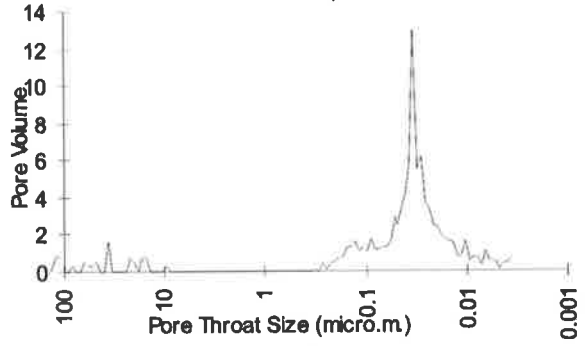
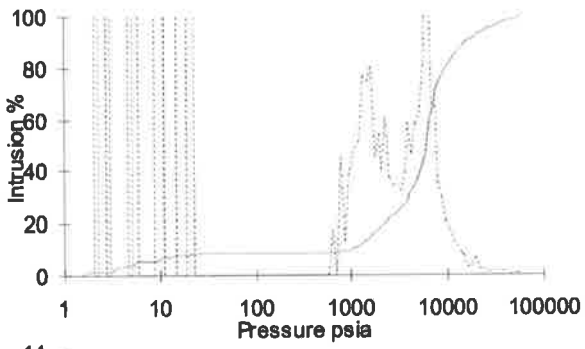


Depth: 1673-1676m cuttings Pth 1378psi SC: 238m oil

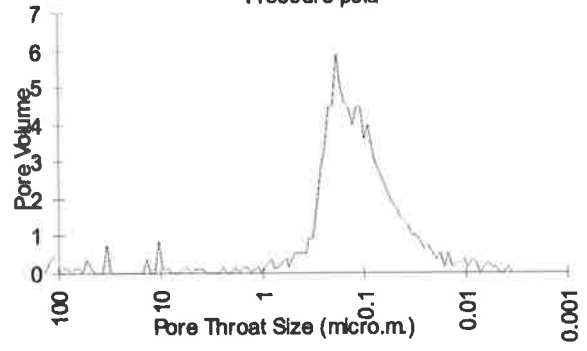
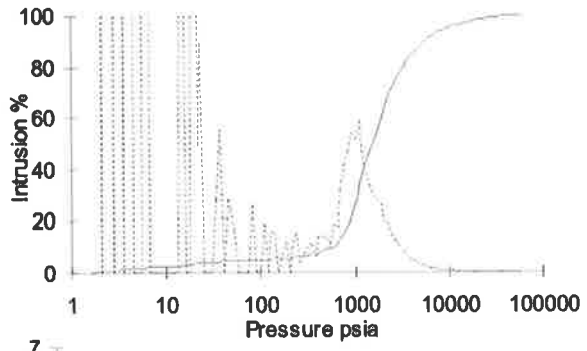


Sahul Shoals 1

Depth: 1676-1679m Pth 922psi SC:159m oil

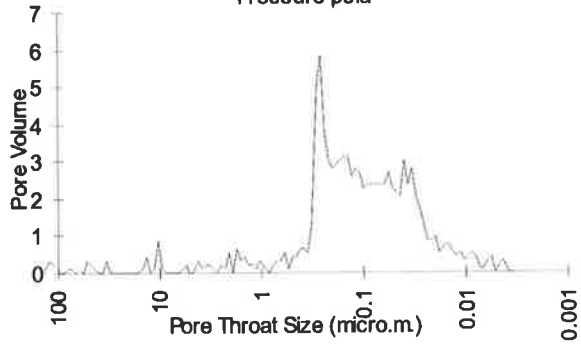
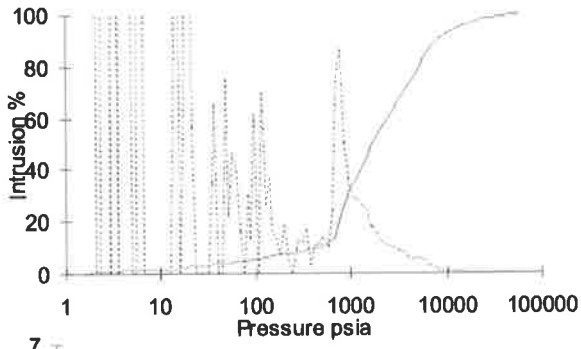


Depth: 1713-1716m Pth 670psi SC: 115m oil

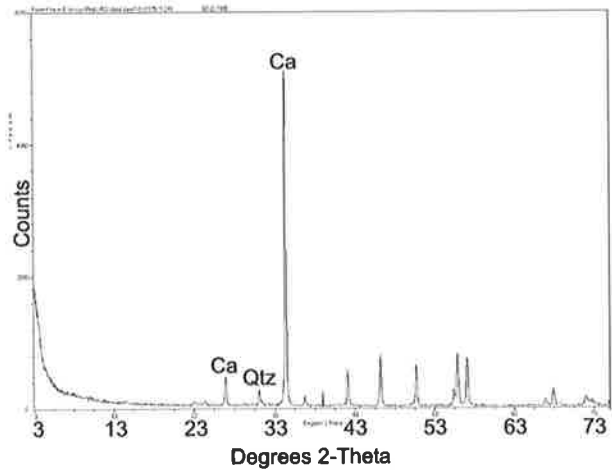
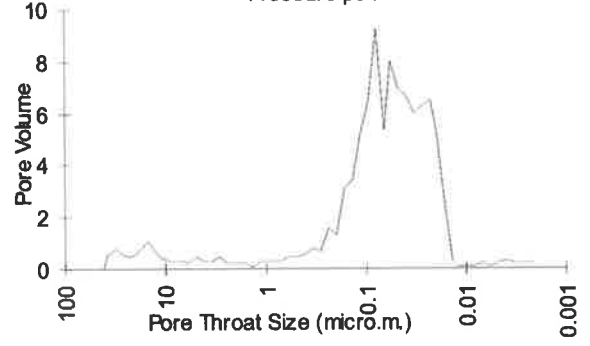
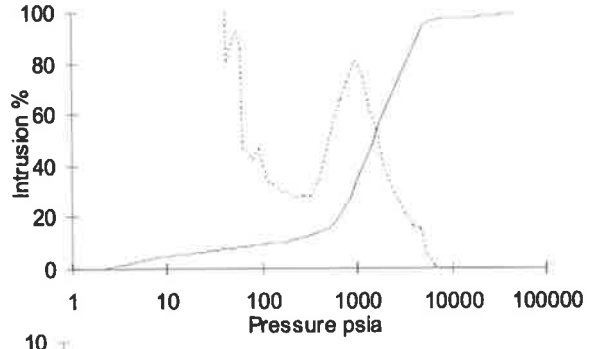


Sahul Shoals 1

Depth: 1746-1749.5m Pth 643psi SC: 110m oil

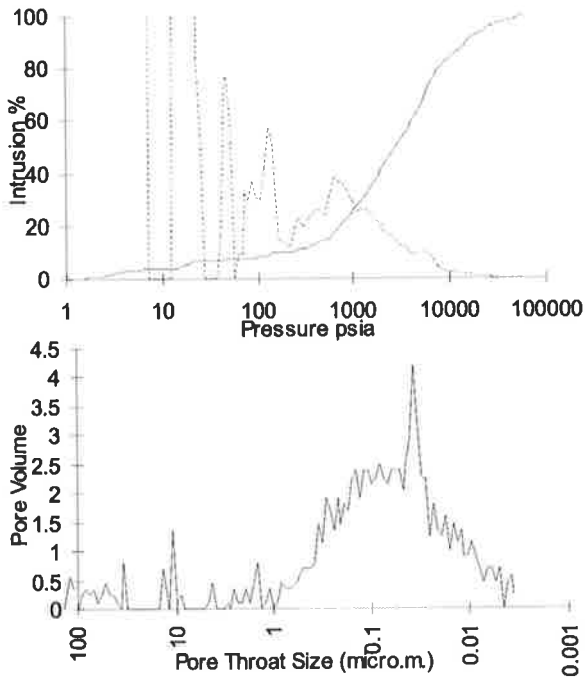


Depth: 1755-1758m Pth 464psi SC: 79m oil

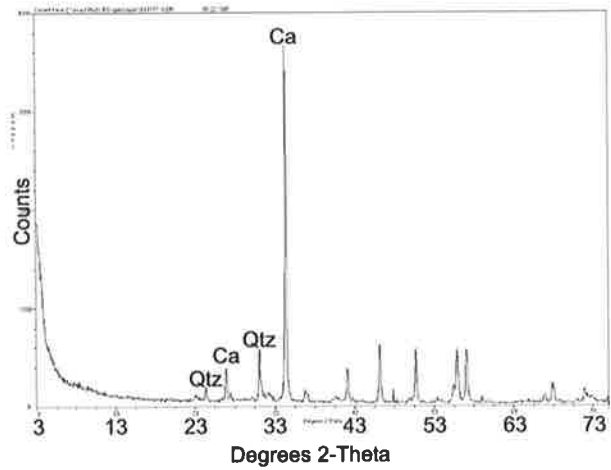
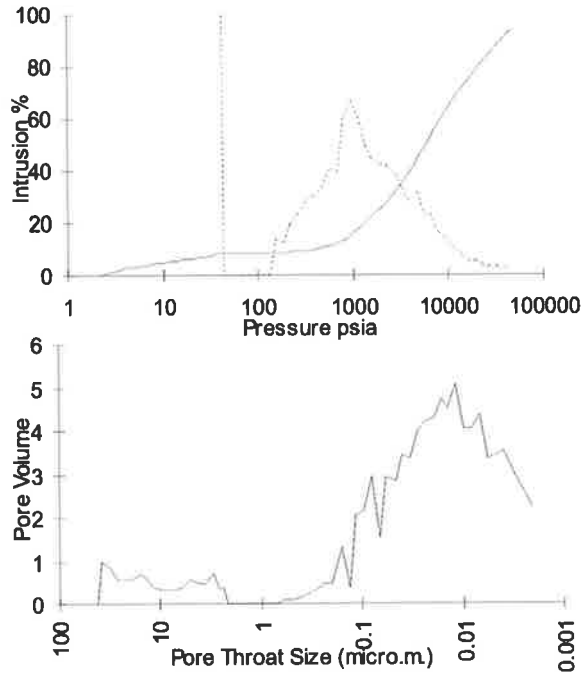


Sahul Shoals 1

Depth: 1762-1765m Pth 566psi SC: 97m oil

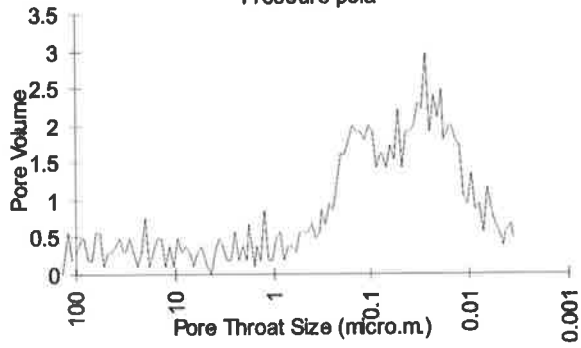
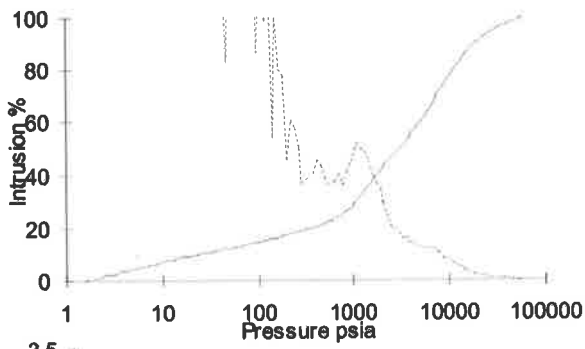


Depth: 1770-1773m Pth 513psi SC: 88m oil

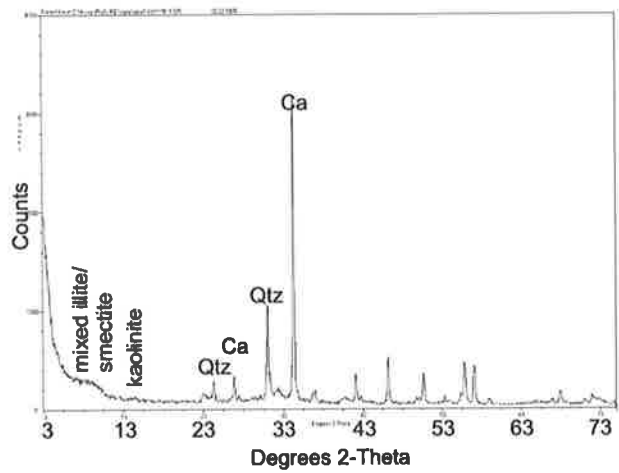
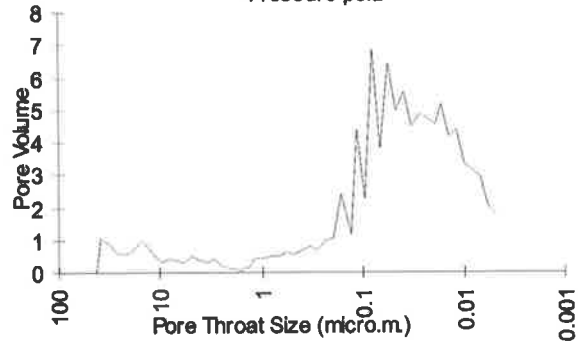
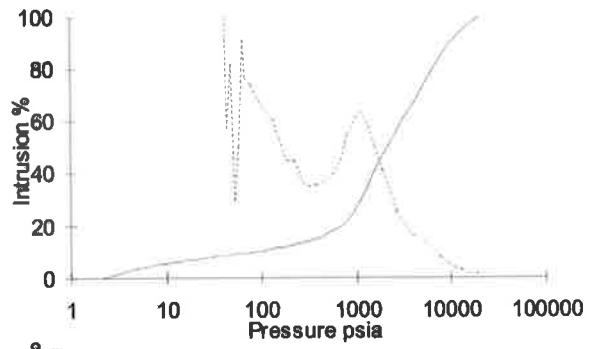


Sahul Shoals 1

Depth: 1777-1780m Pth 922psi SC: 159m oil

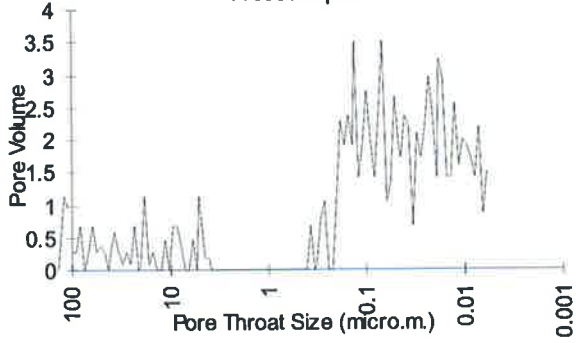
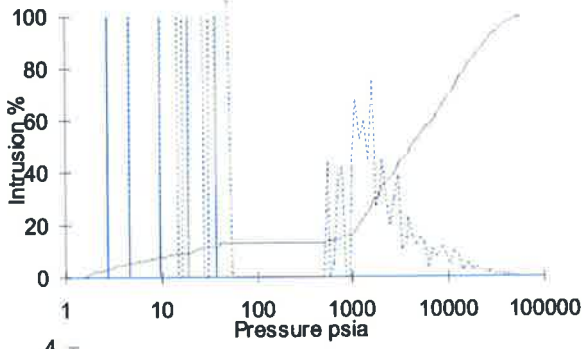


Depth: 1783-1786m Pth 700psi SC: 120m oil

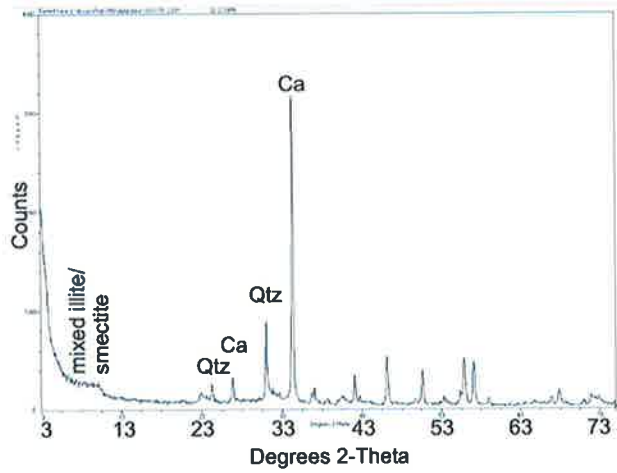
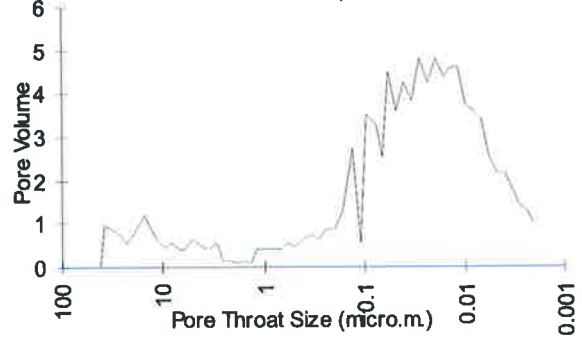
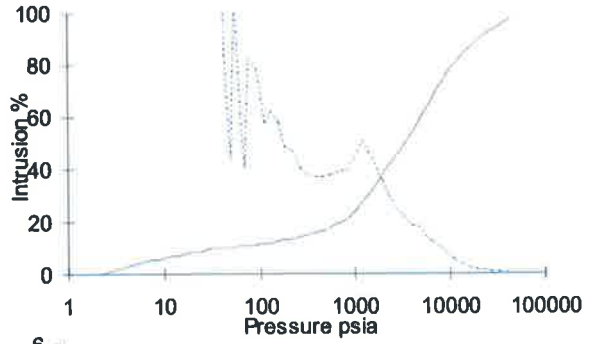


Sahul Shoals 1

Depth: 1786-1789m Pth 962psi SC: 166m oil

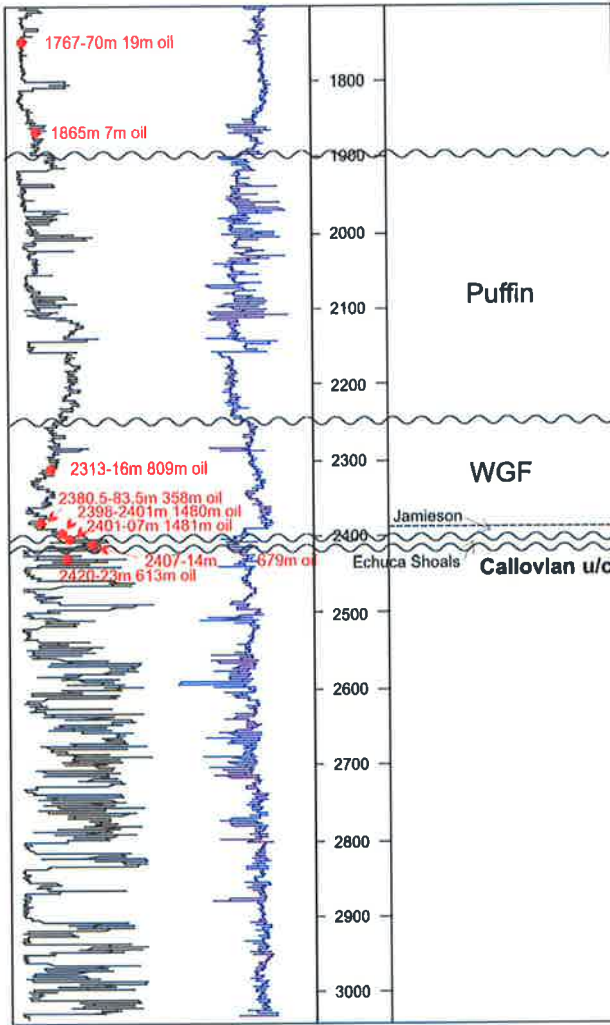


Depth: 1789-1792m Pth 839psi SC: 144m oil

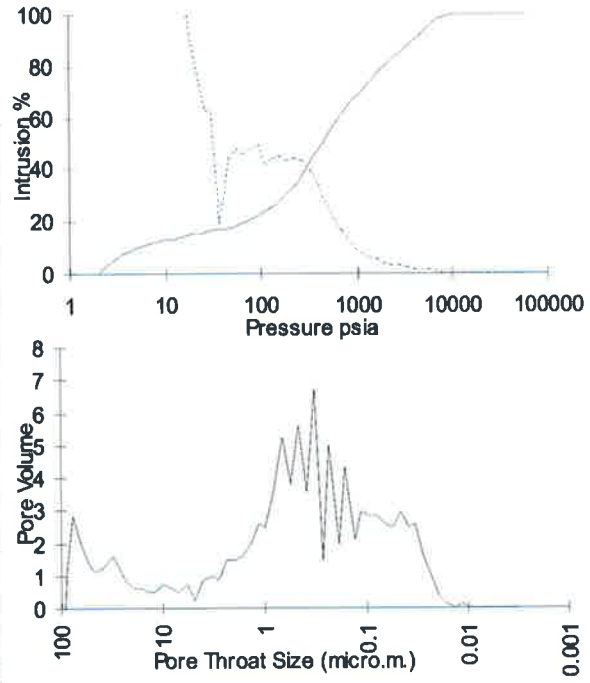


Skua 1

900	DT	100
	US/M	
0	GR	300
	GAPI	
		DEPTH METRES

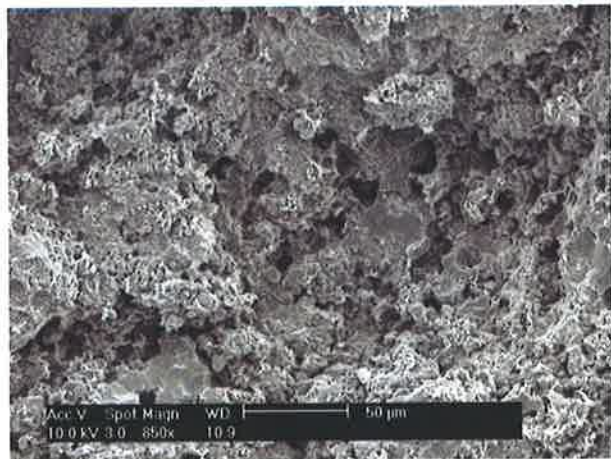
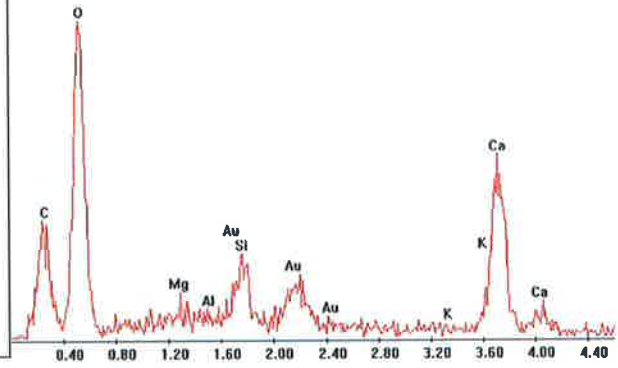


Depth: 1767-1770m cuttings Pth 120psi SC: 19m oil



01TKMORISK1-6701.SPC

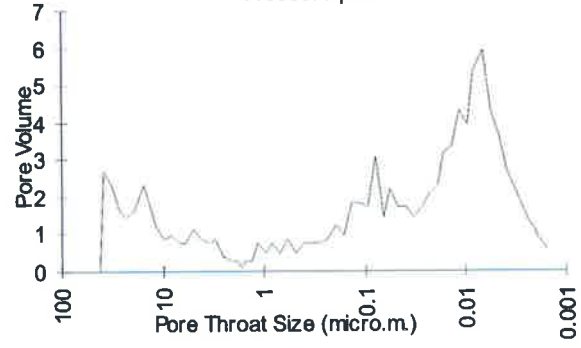
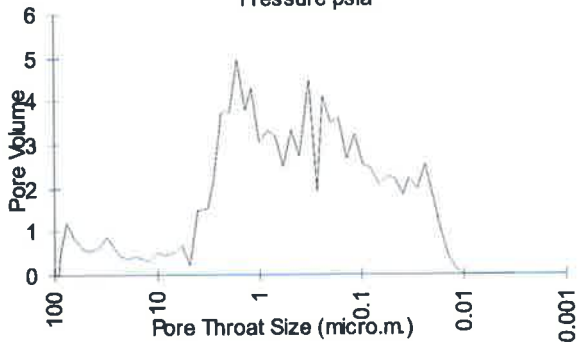
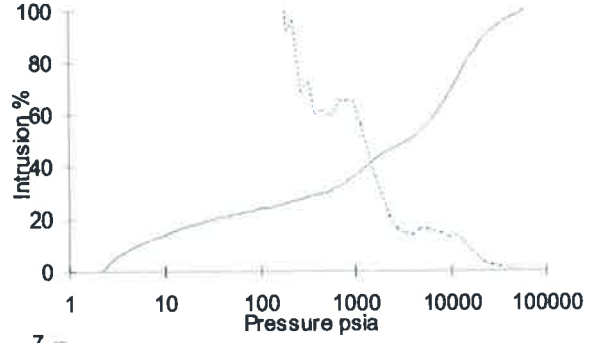
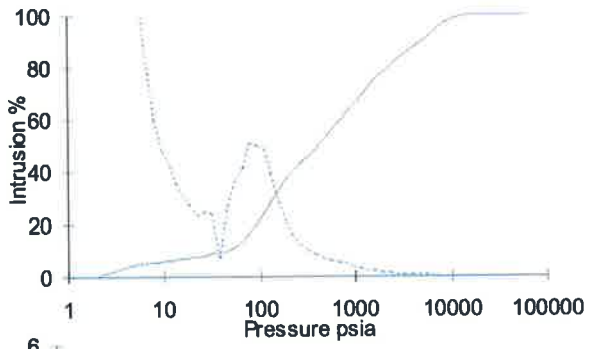
Label A: 0B-13-1



Skua 1

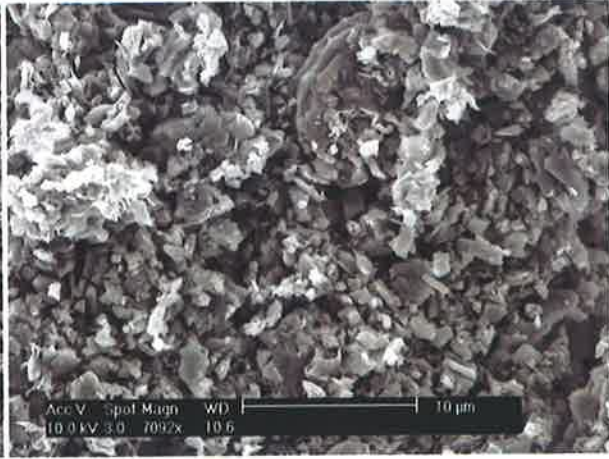
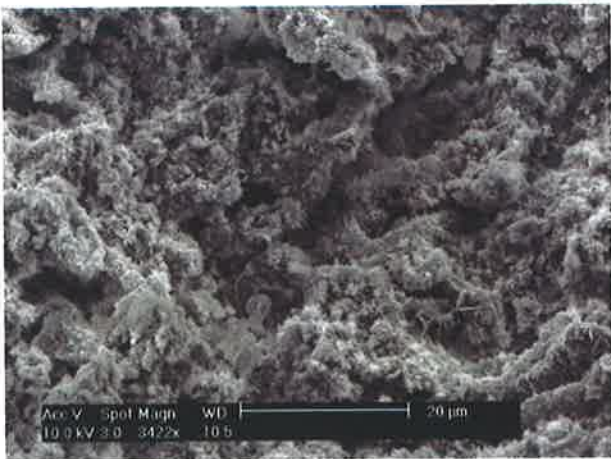
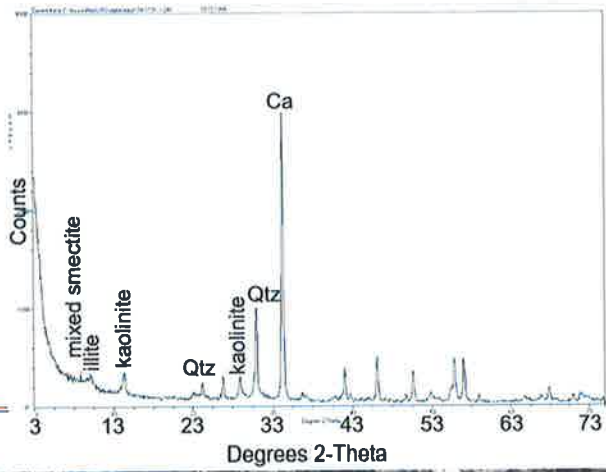
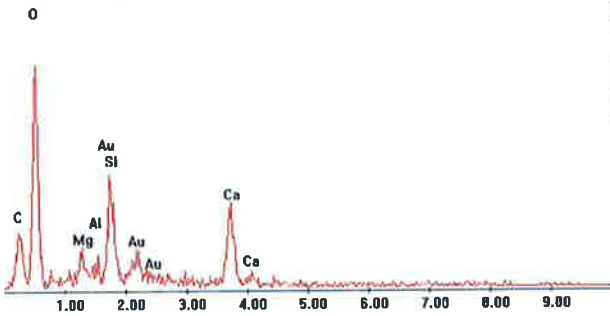
Depth: 1865m Pth 51psi SC: 7m oil

Depth: 2313-2316m Pth 809psi SC: 139m oil



01TKMORISK1-6502.spc

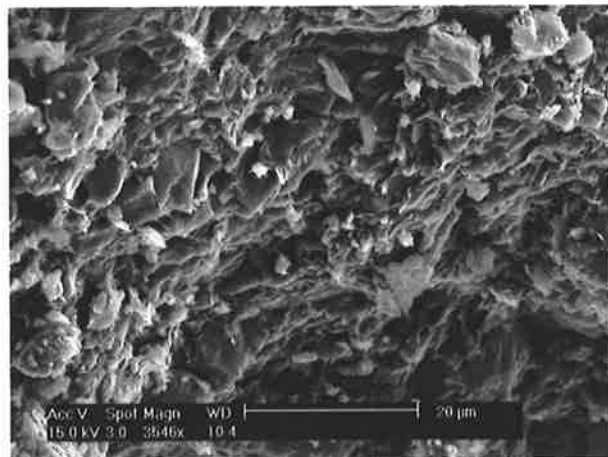
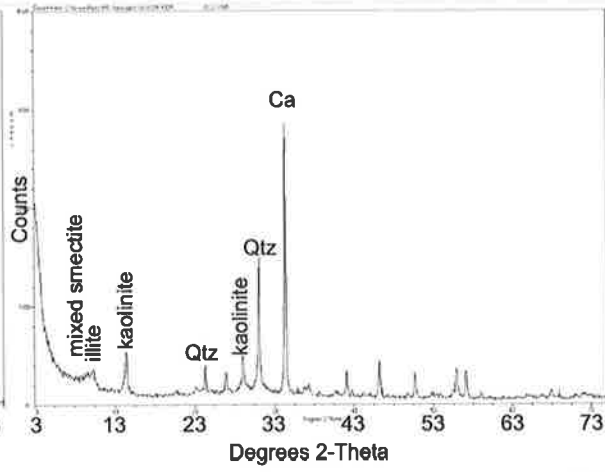
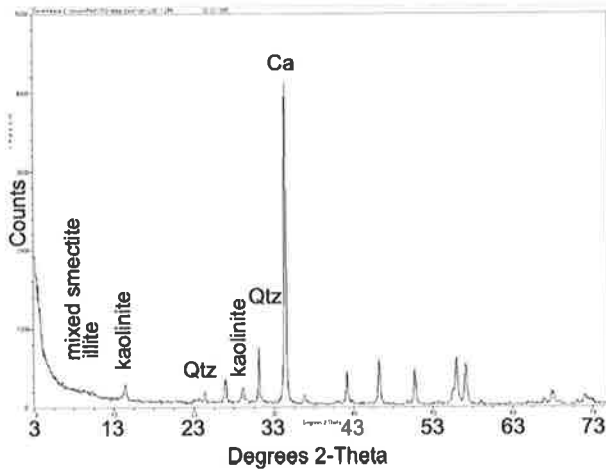
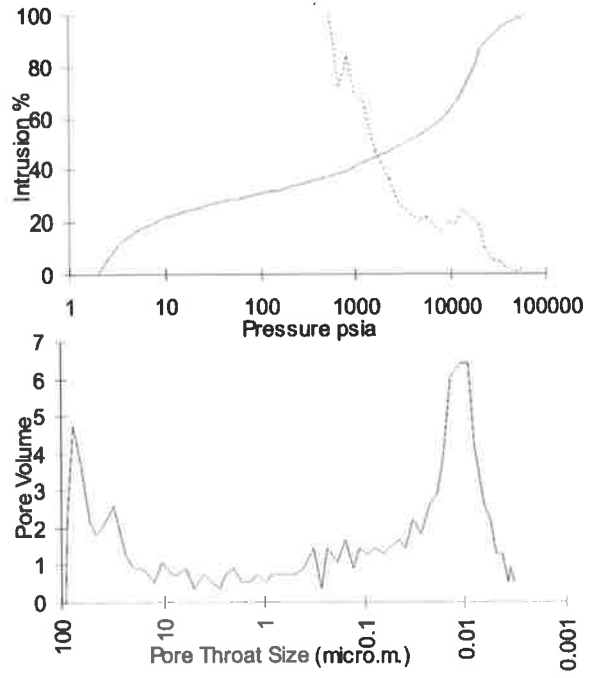
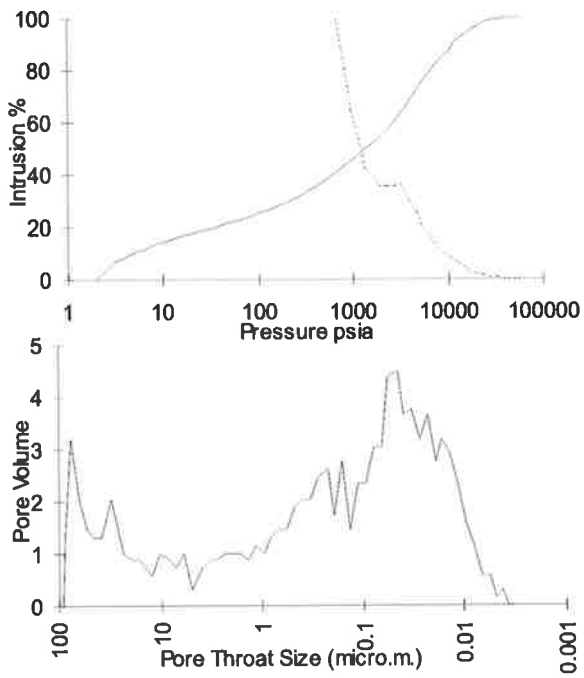
Label A: 08-13-1



Skua 1

Depth: 2380.5-2383.5m Pth 2068psi SC: 358m oil

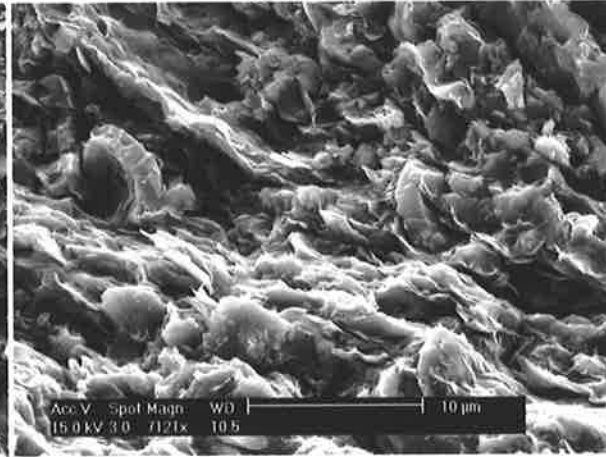
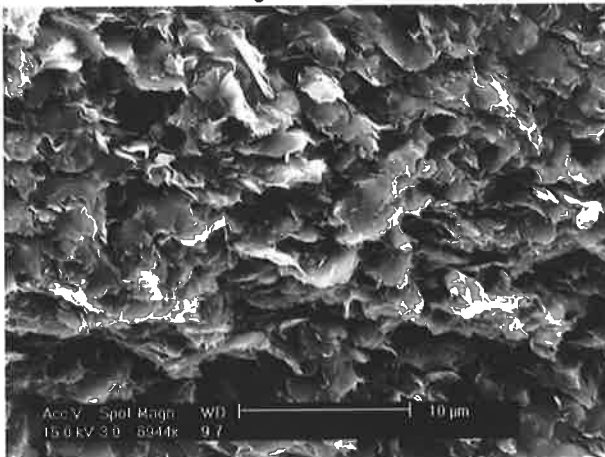
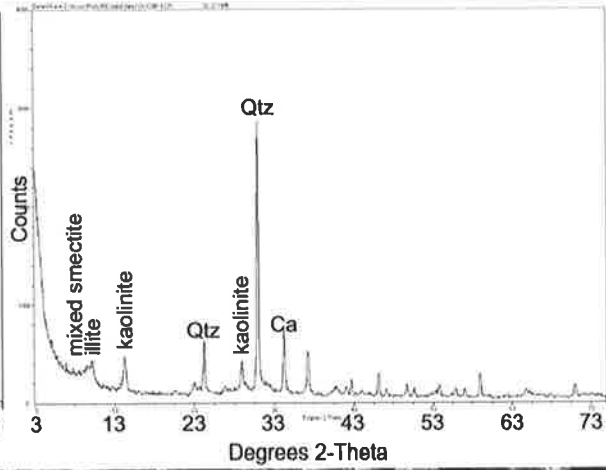
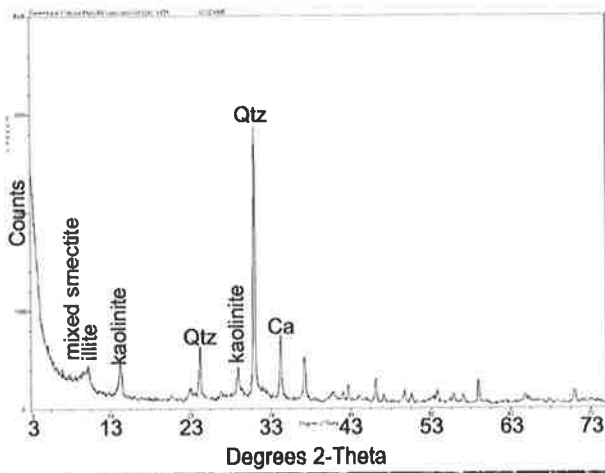
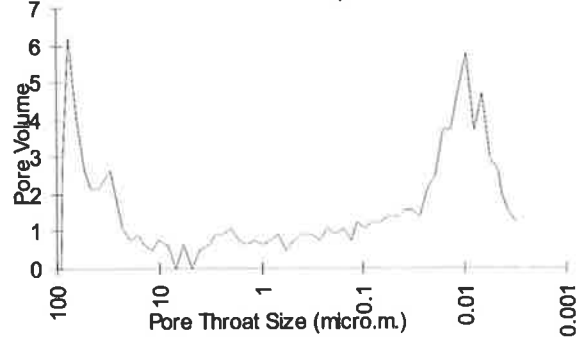
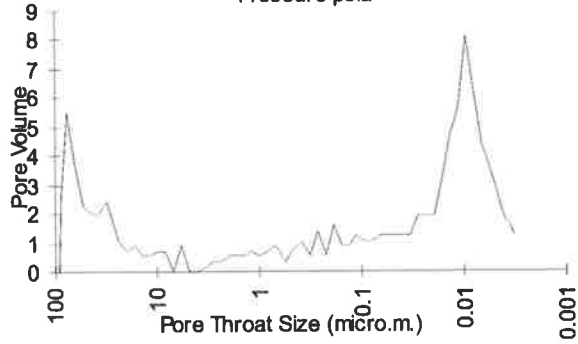
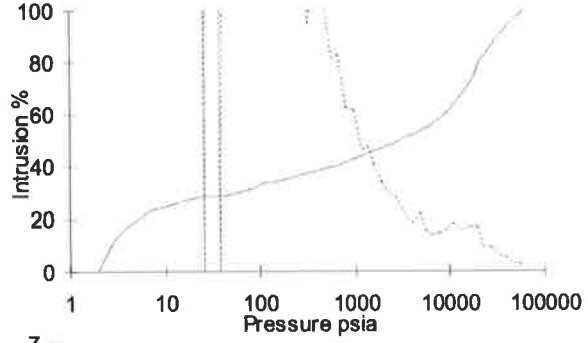
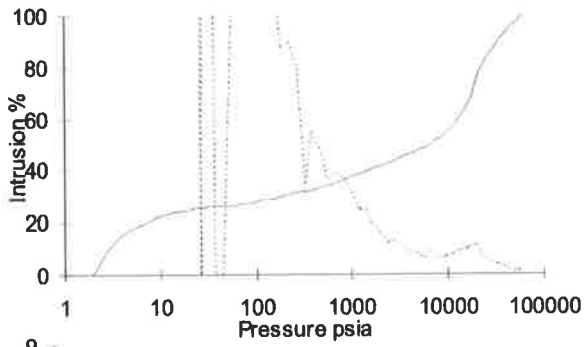
Depth: 2398-2401m Pth 8515psi SC: 1480m oil



Skua 1

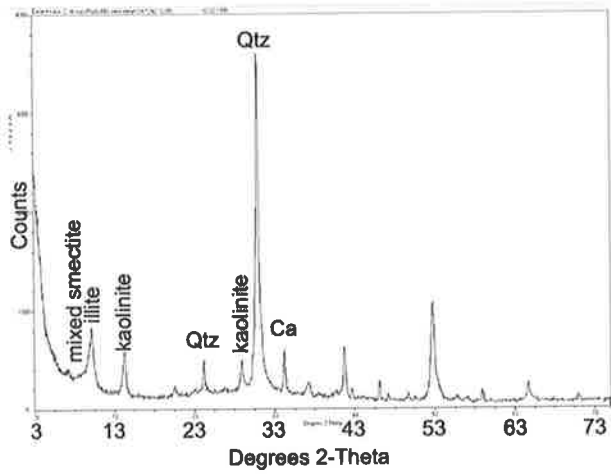
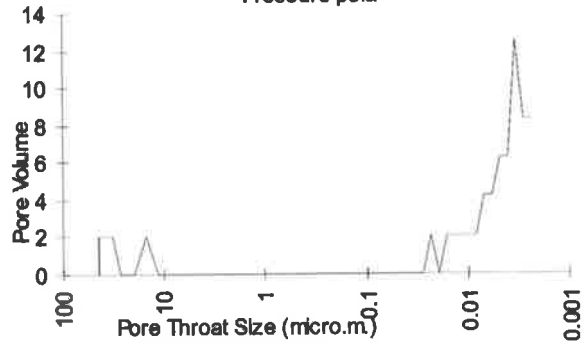
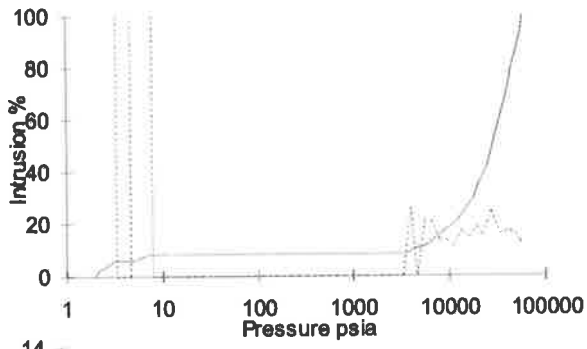
Depth: 2404-2407m Pth 8525psi SC: 1481m oil

Depth: 2407-2414m Pth 8465psi SC: 1481m oil



Skua 1

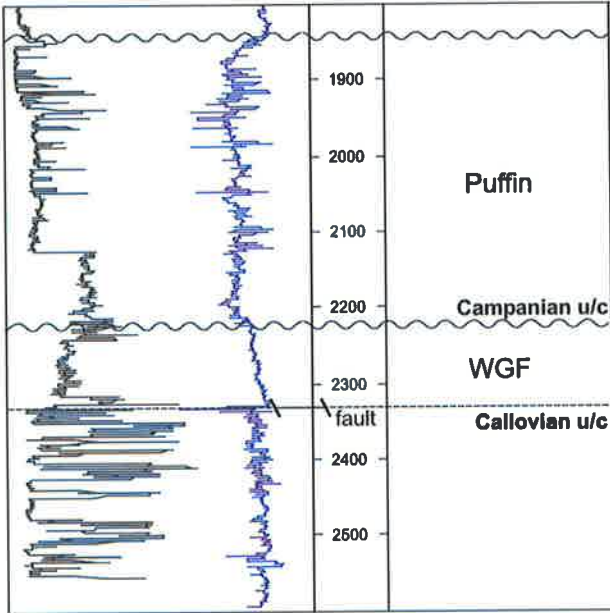
Depth: 2420-2423m Pth 3535psi SC: 613m oil



Skua 2

DT
900 US/M 100
GR
0 GAPI 300

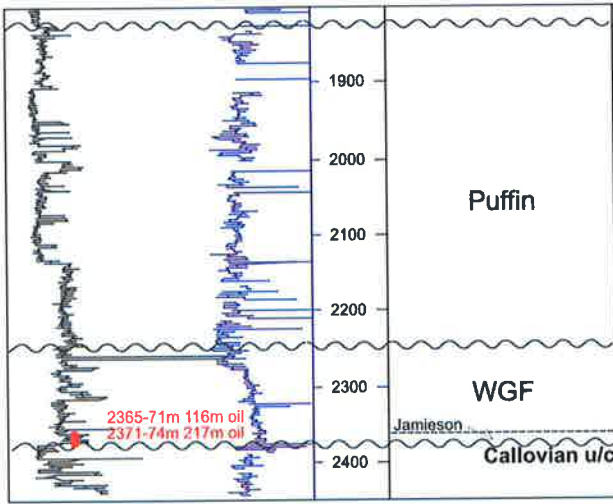
DEPTH
METRES



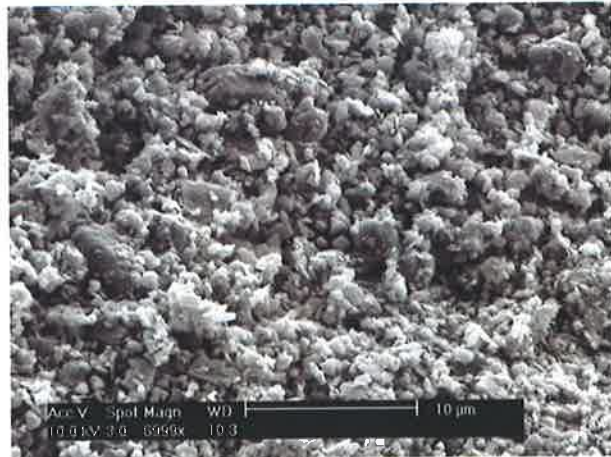
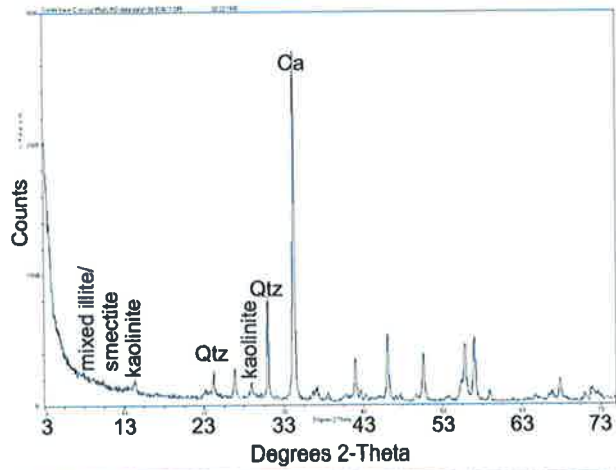
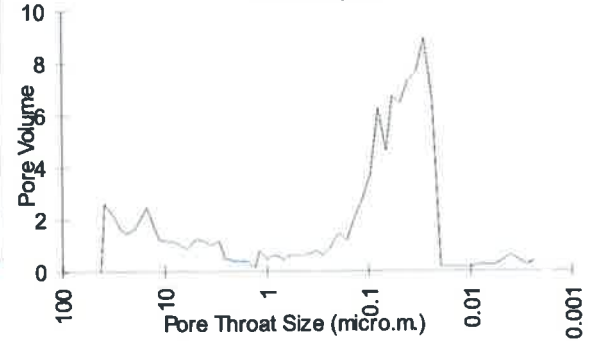
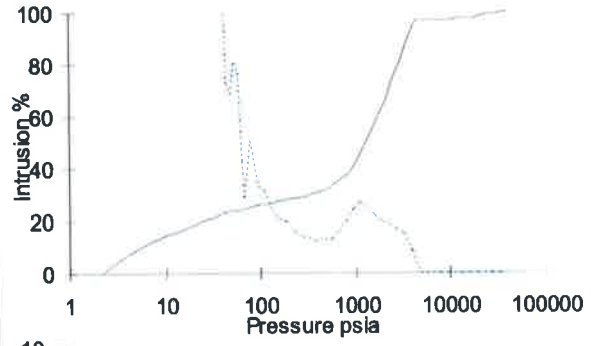
Skua 3

DT	900	100
US/M		
GR	0	300
GAPI		

DEPTH METRES

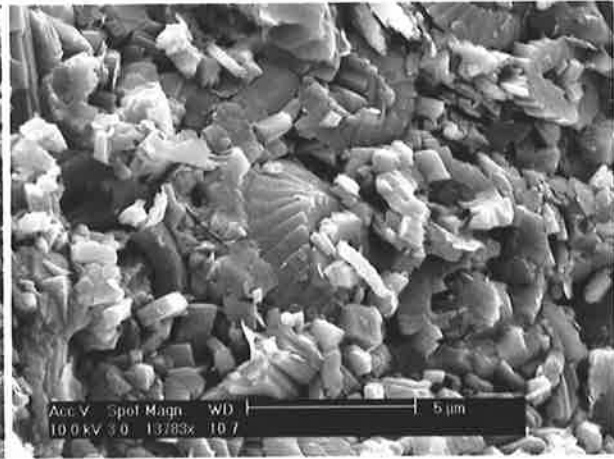
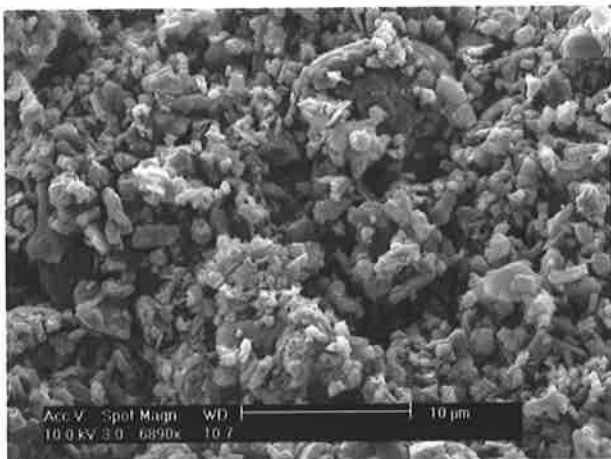
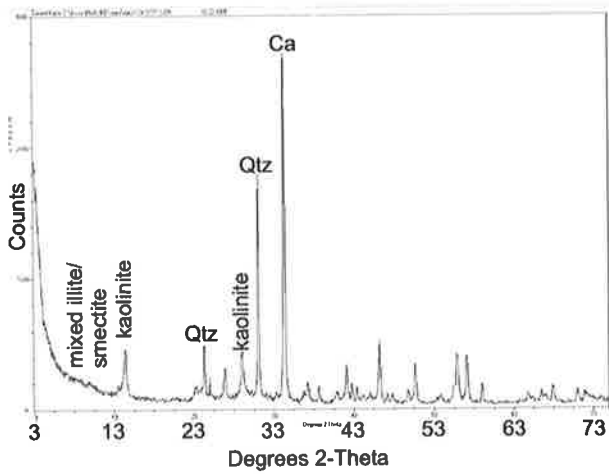
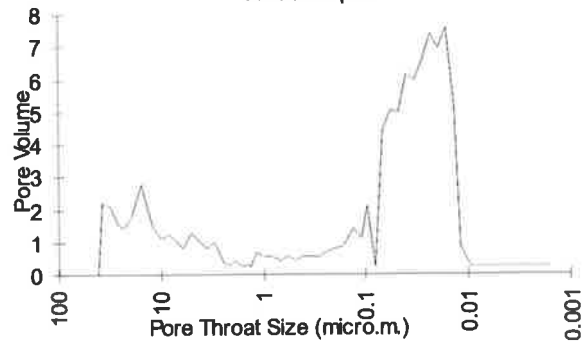
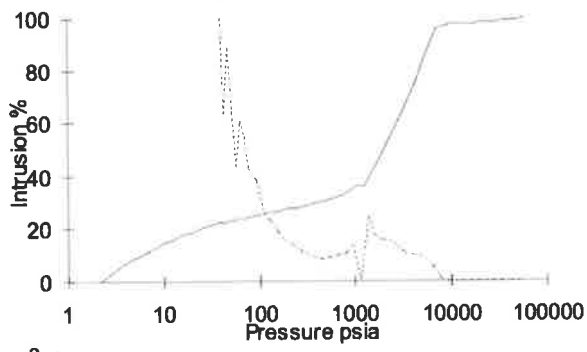


Depth: 1324-1327m Pth 711psi SC: 122m oil



Skua 3

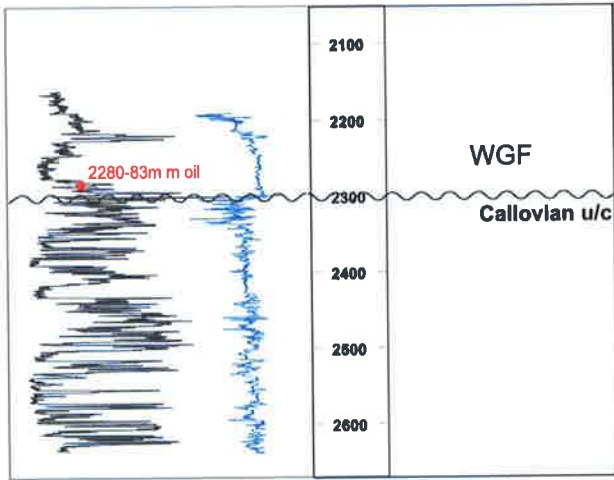
Depth: 2371-2374m Pth 1256psi SC: 217m oil



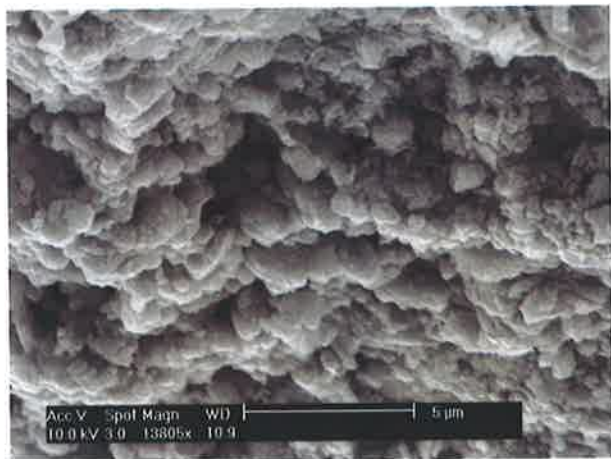
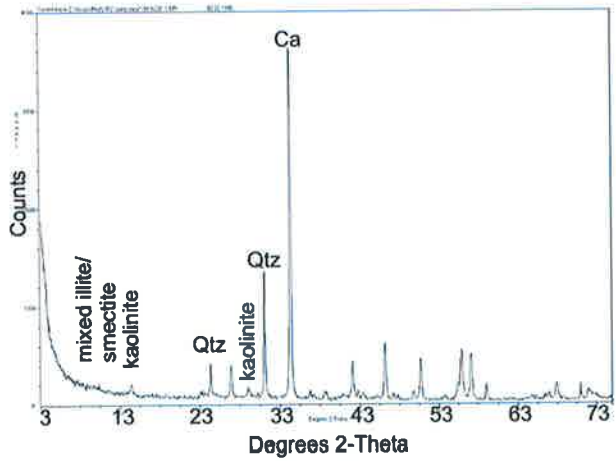
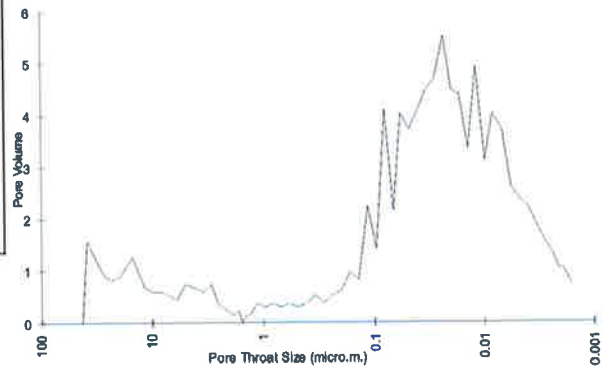
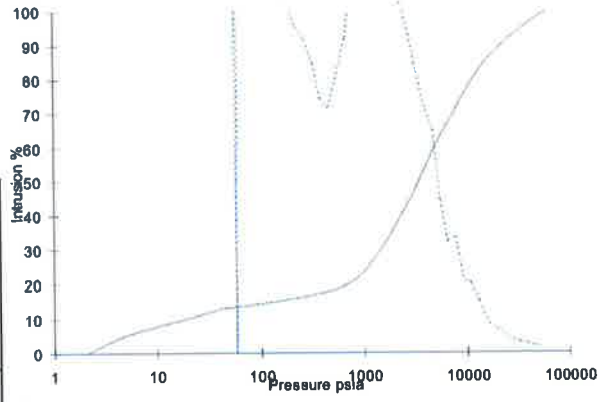
Skua 4

	DT	
900	US/M	100
	GR	
0	GAPI	300

DEPTH
METRES

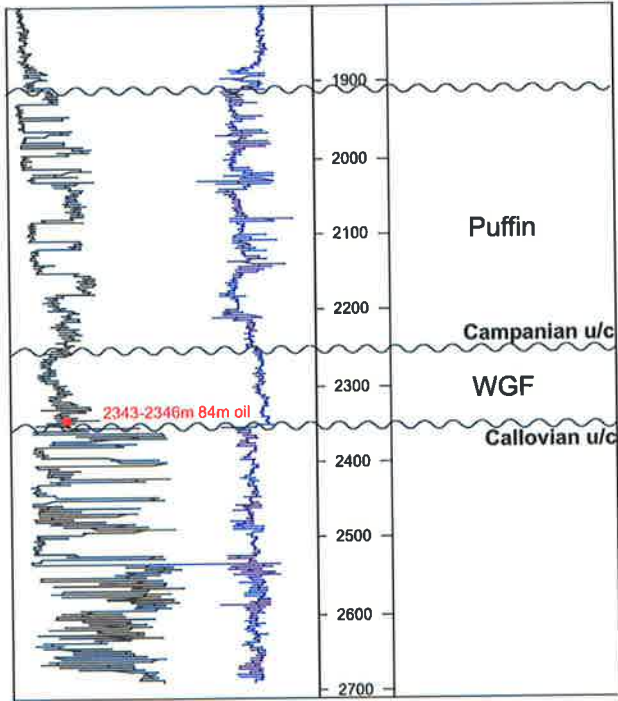


Depth: 2280m-2283m Pth 750psi SC:1m oil

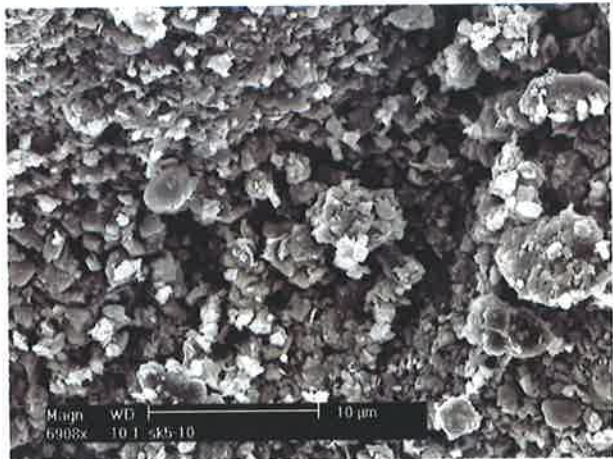
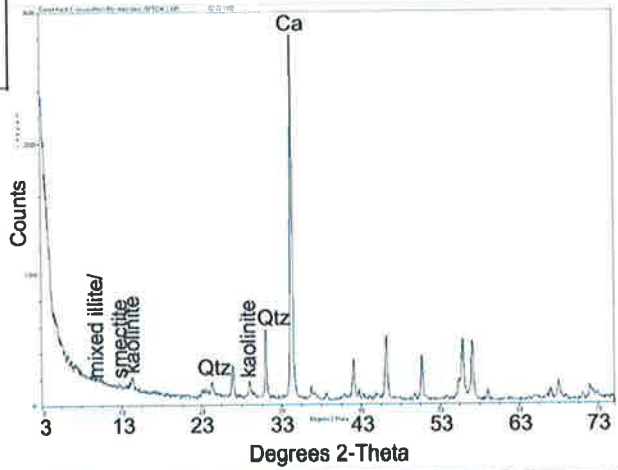
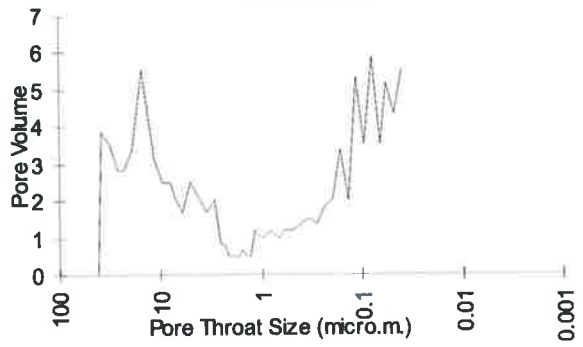
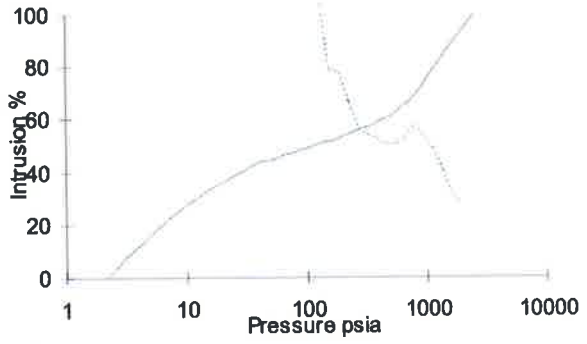


Skua 5

DT
 900 US/M 100
 GR
 0 GAPI 300
 DEPTH METRES



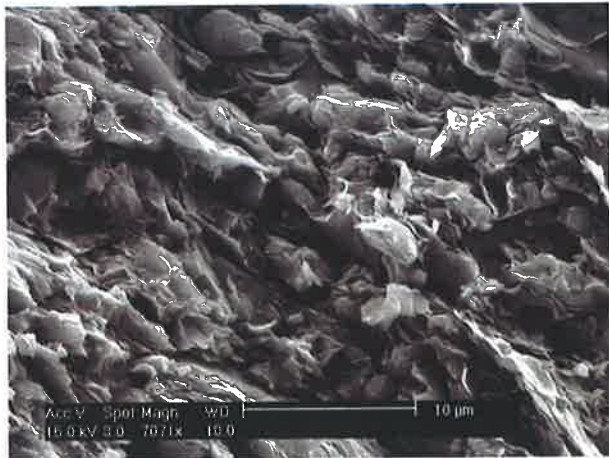
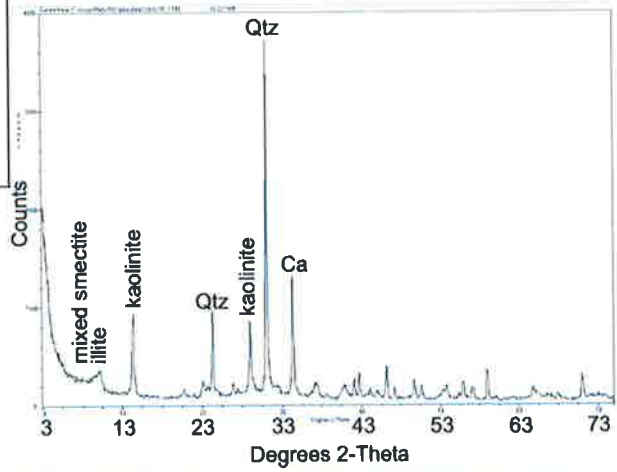
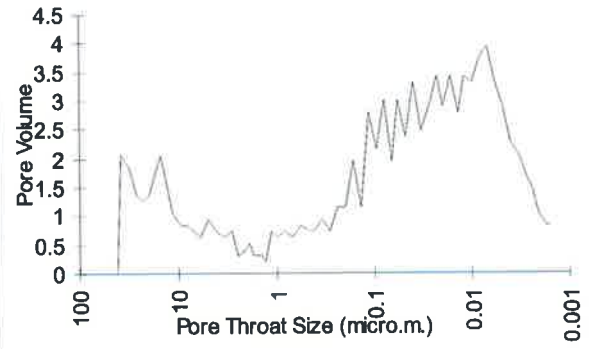
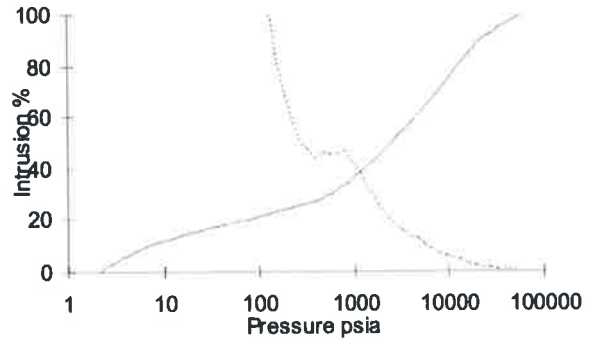
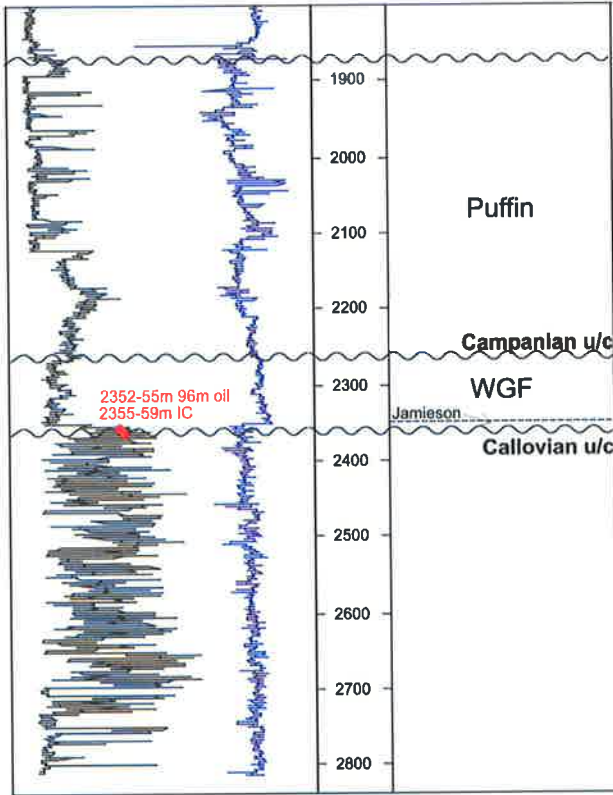
Depth: 2343-2346m cuttings Pth 491psi SC: 84m oil



Skua 6

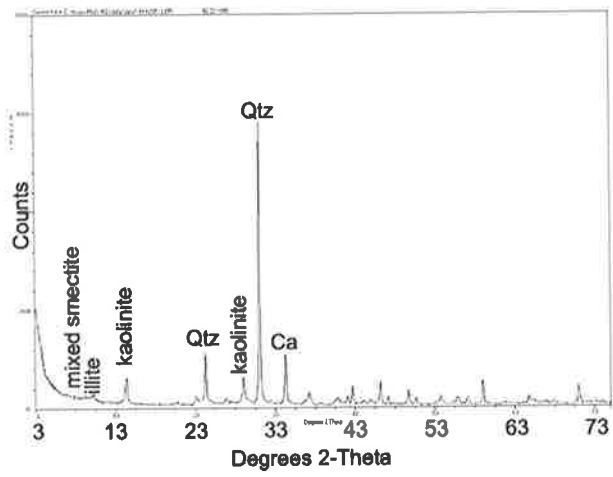
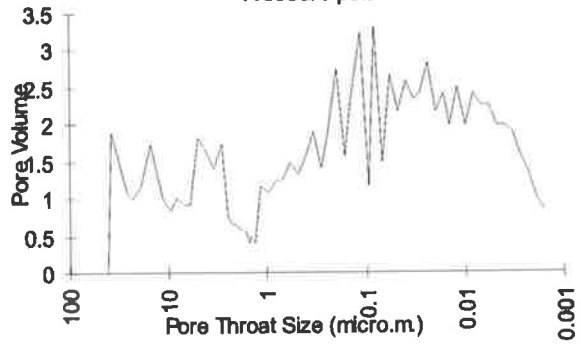
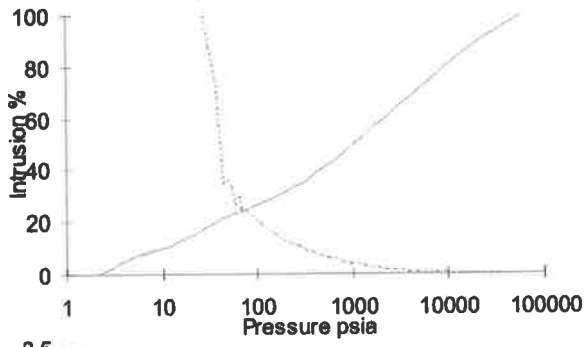
Depth: 2352-2355m cuttings Pth 9psi SC: 361m oil

900	DT	100
	US/M	
	GR	
0	GAPI	300



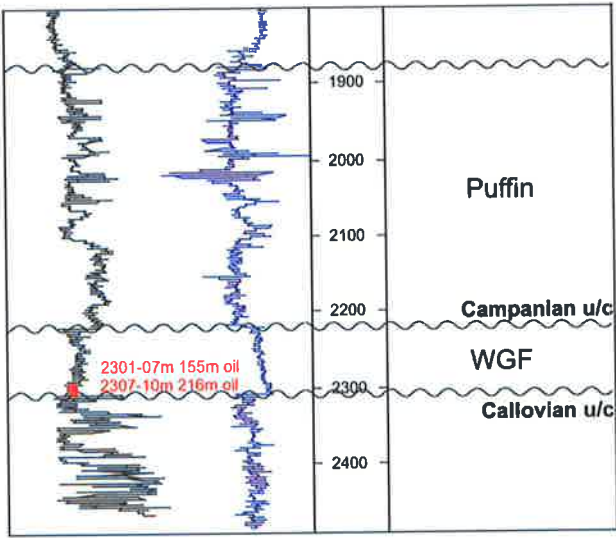
Skua 6

Depth: 2355-2358m Pth Inconclusive

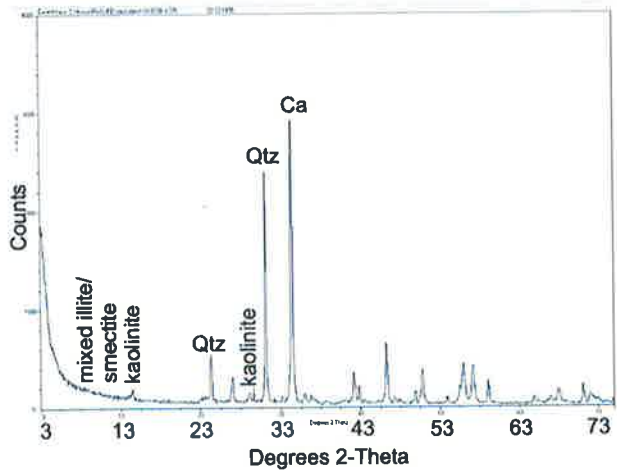
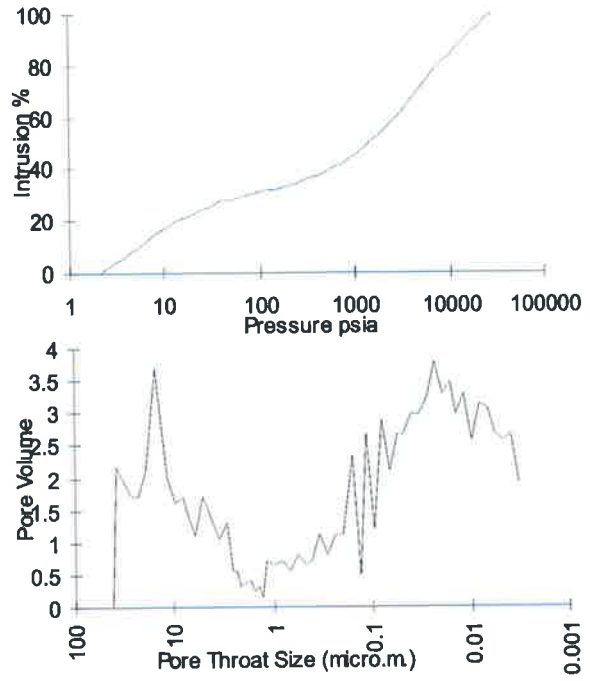


Skua 8

DT
900 US/M 100 DEPTH
GR METRES
0 GAPI 300

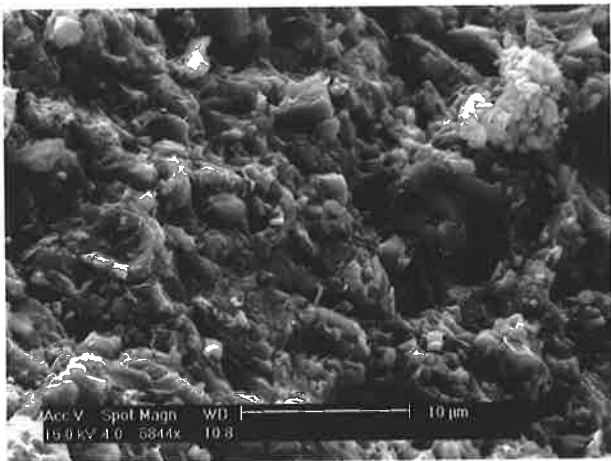
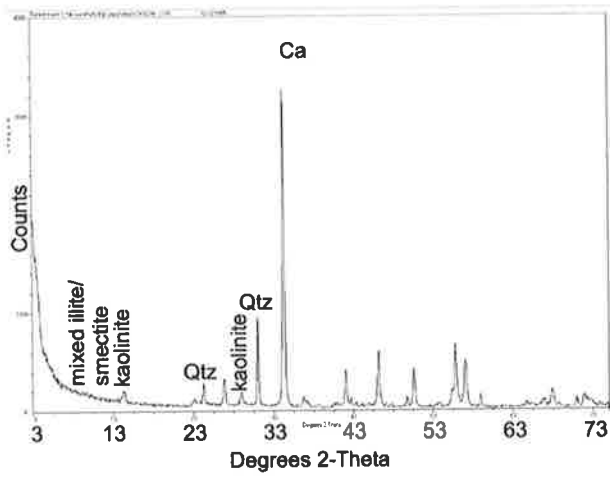
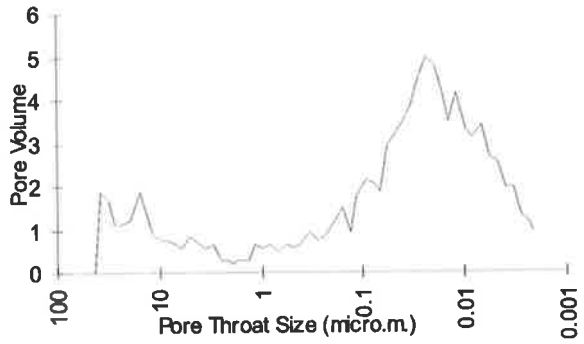
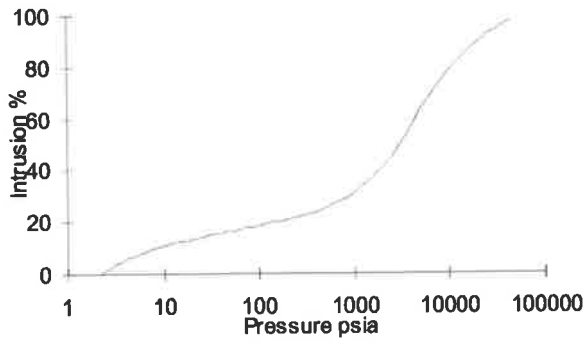


Depth: 2301-2307m cuttings Pth 900psi SC: 155m oil



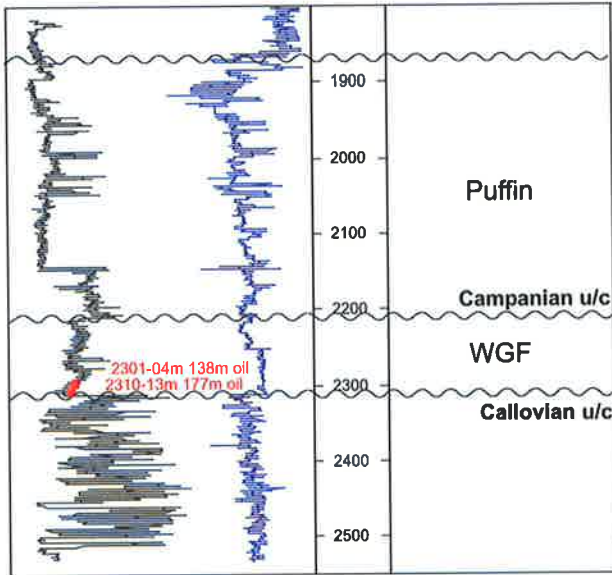
Skua 8

Depth: 2307-2310m Pth 1251psi SC: 216m oil

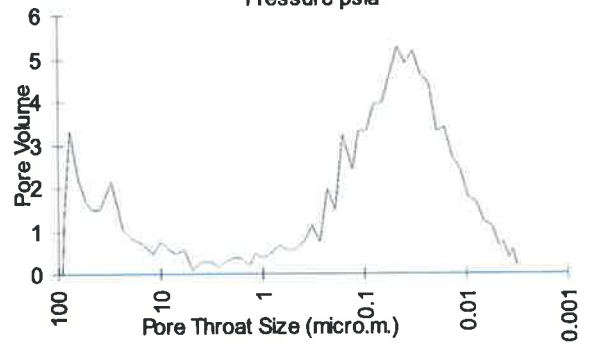
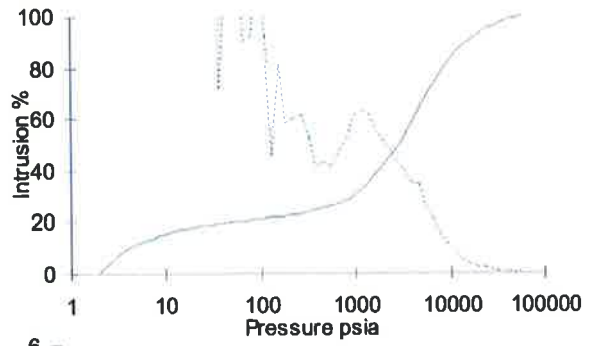


Skua 9

DT		
900	US/M	100
GR		DEPTH
		METRES
0	GAPI	300

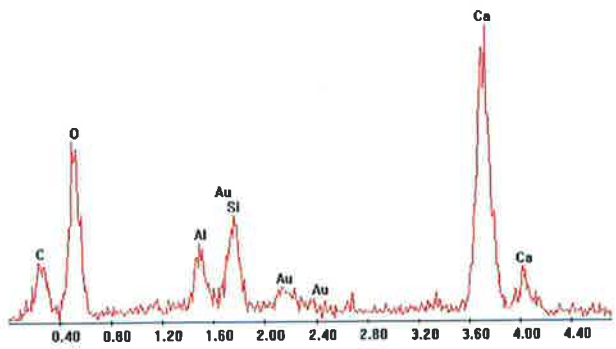


Depth: 2301-2304m cuttings Pth 801psi SC: 138m oil



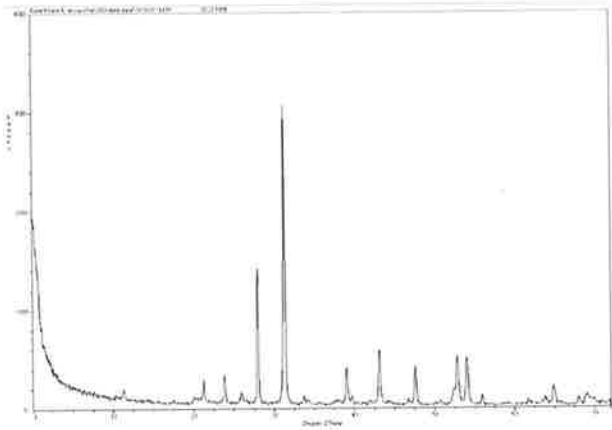
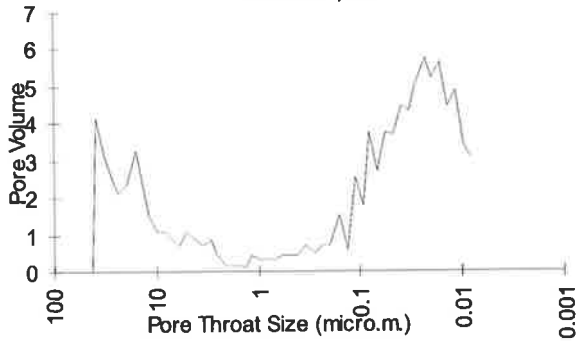
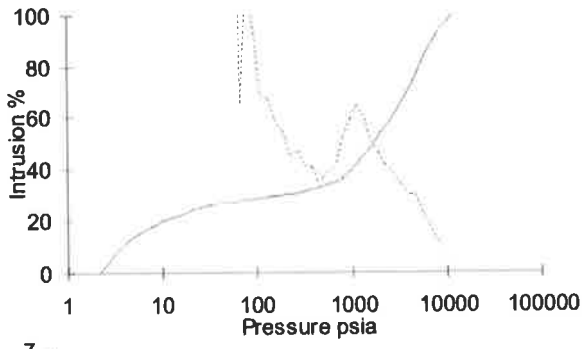
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Label A:



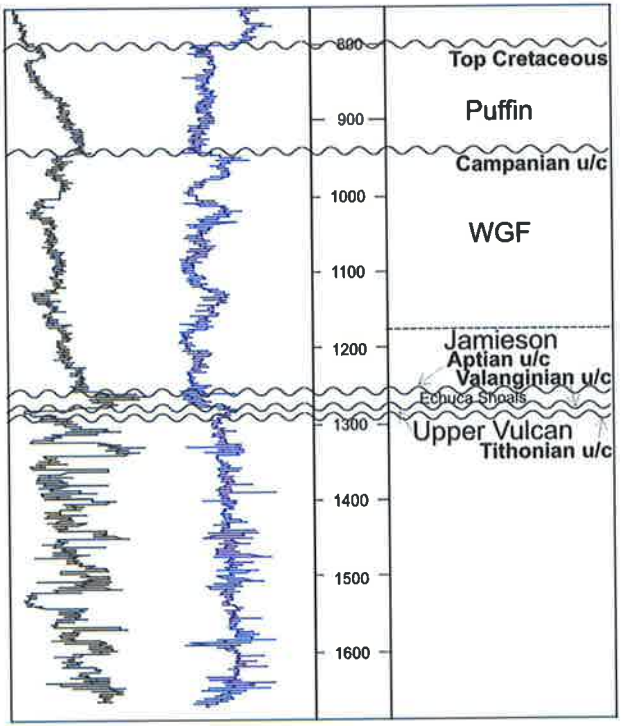
Skua 9

Depth: 2310-2313m Pth 1026psi SC: 177m oil



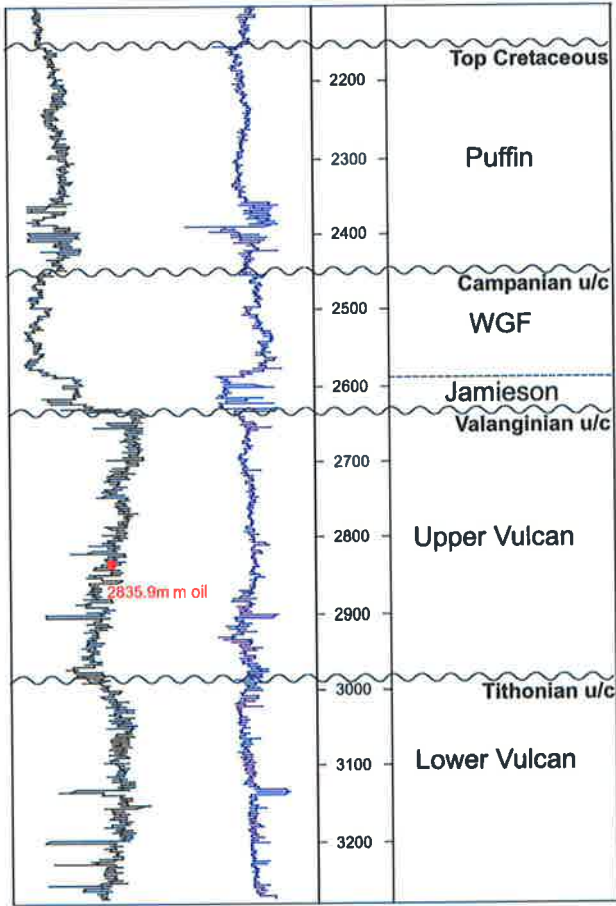
Snowmass 1

DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES

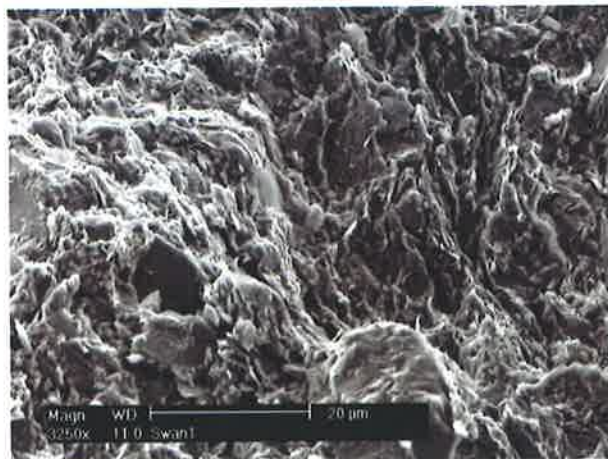
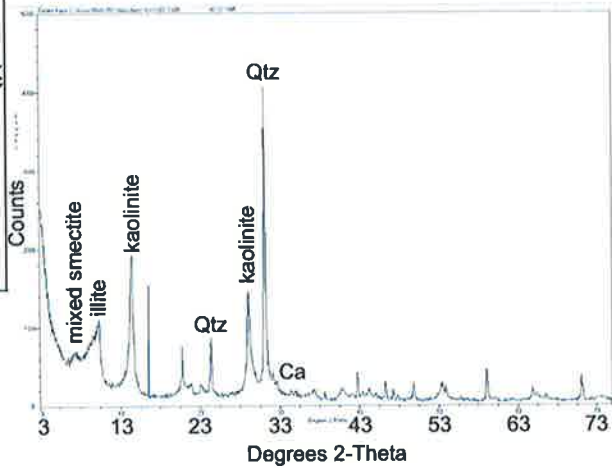
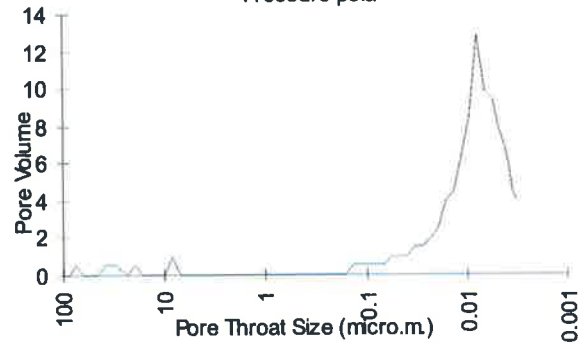
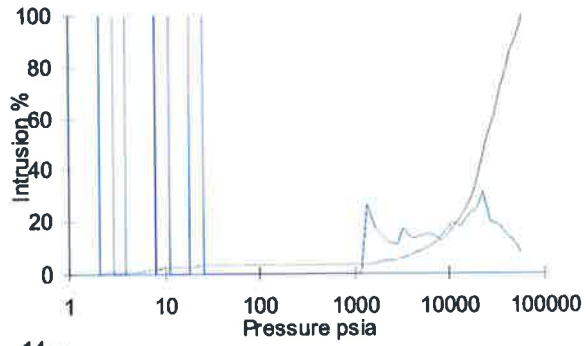


Swan 1

DT
 900 US/M 100
 GR DEPTH METRES
 0 GAPI 300

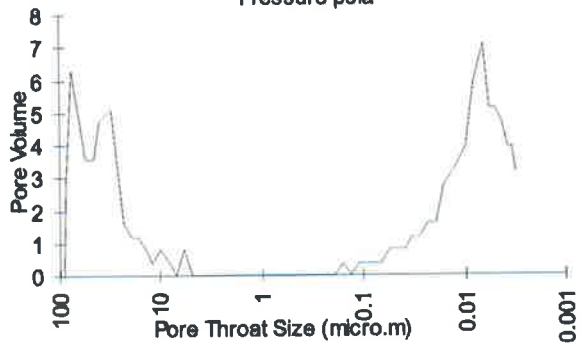
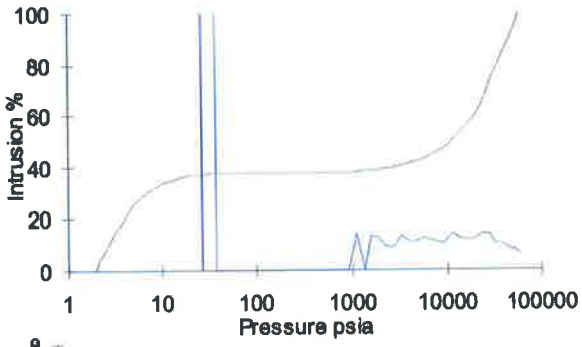


Depth: 2835.9m core bulk sample Pth 8500psi SC: m oil

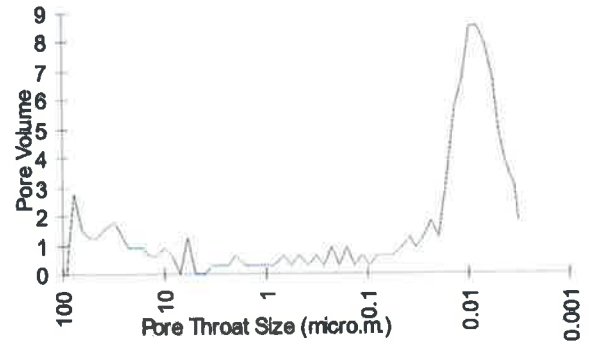
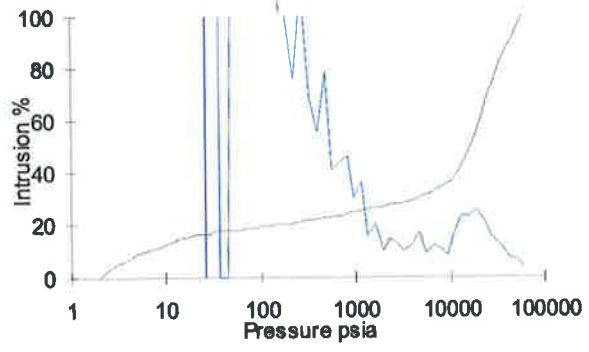


Swan 1

Depth: 2835.9m core - vertical intrusion
Pth 8500 psi SC: m oil

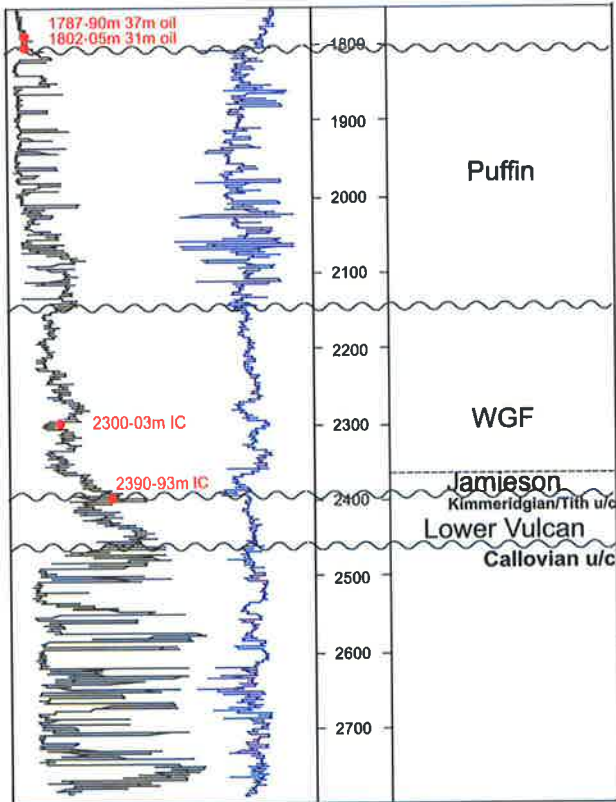


Depth: 2835.9m core synthetic cuttings
Pth 8500psi SC: m oil

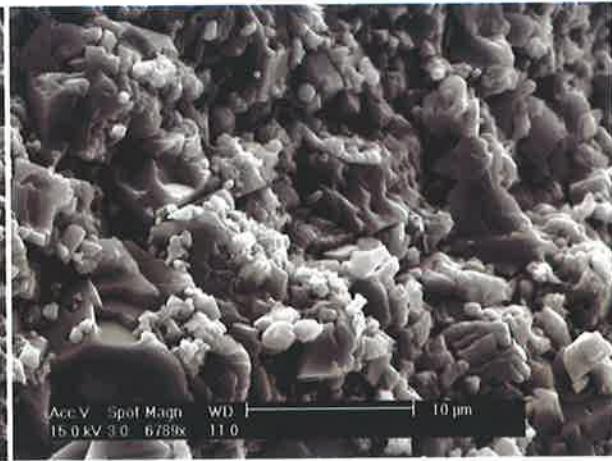
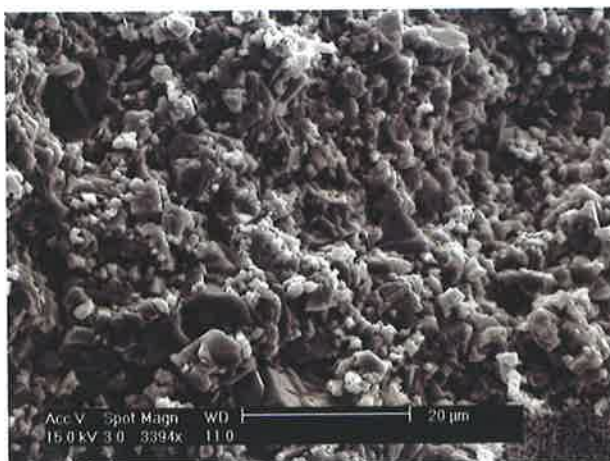
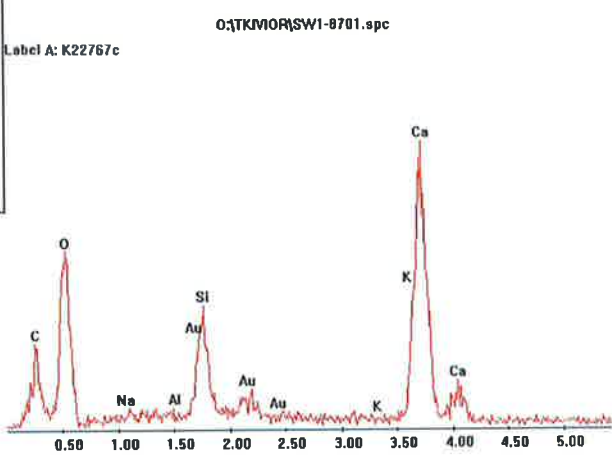
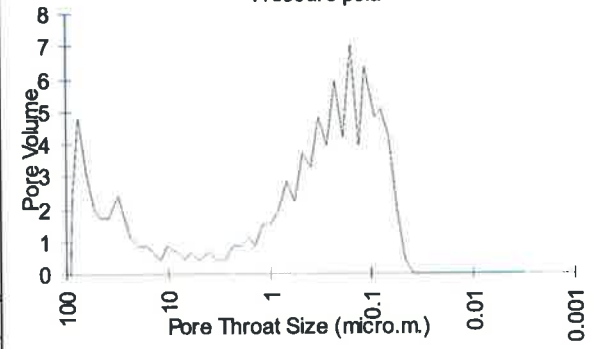
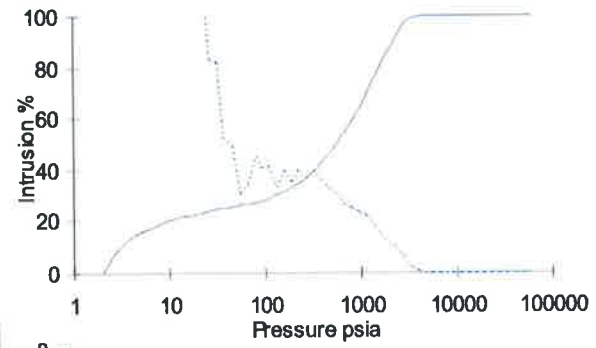


Swift 1

900	DT	100
	US/M	
	GR	
0	GAPI	300

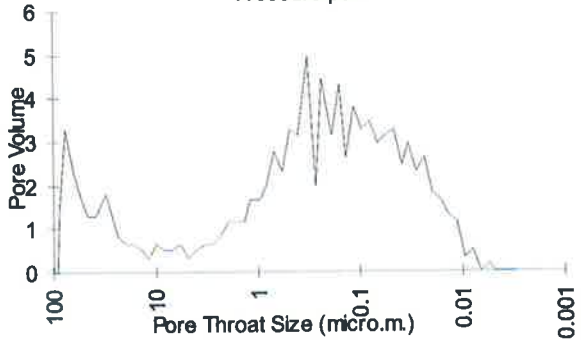
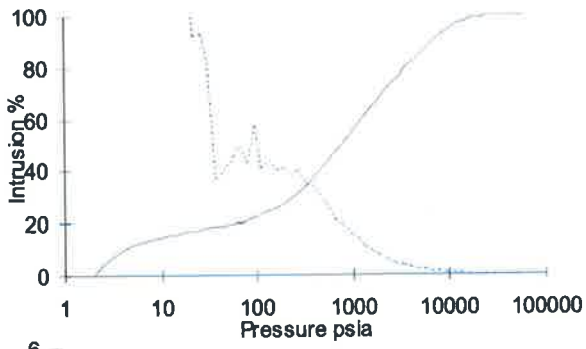


Depth: 1178-1790m cuttings Pth 221psi SC: 37m oil

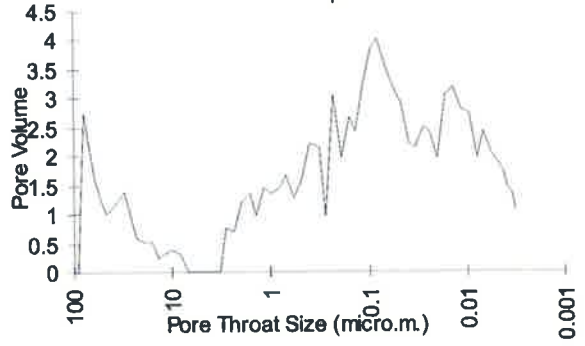
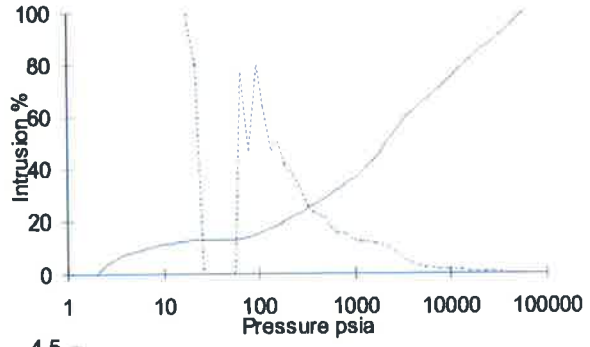


Swift 1

Depth: 1802-1805m Pth186psi SC: 31m oil

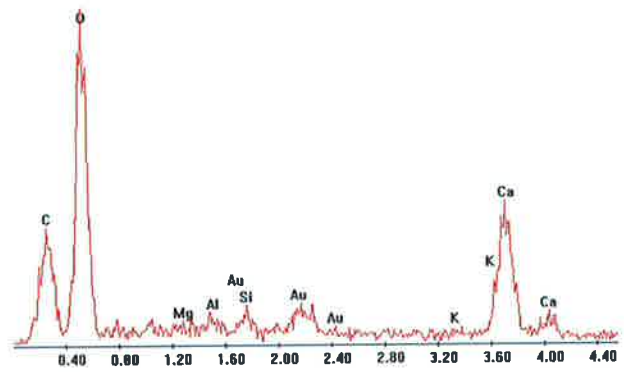


Depth: 2300-2303m Pth Inconclusive



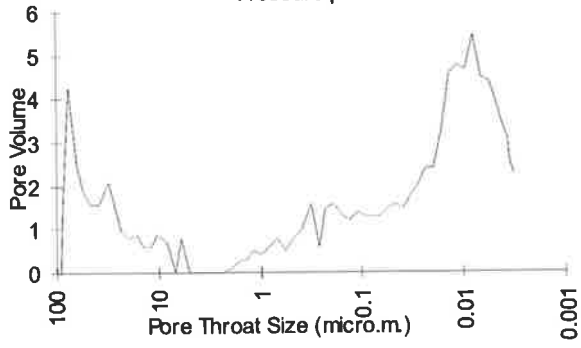
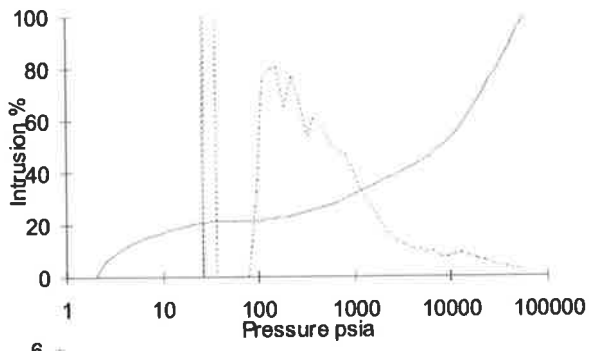
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Label A: 0B-13-1

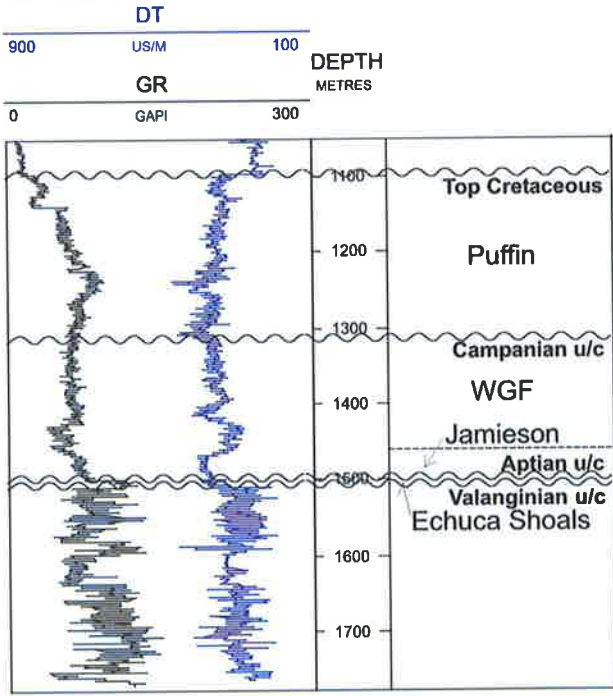


Swift 1

Depth: 2390-2393m Pth Inconclusive

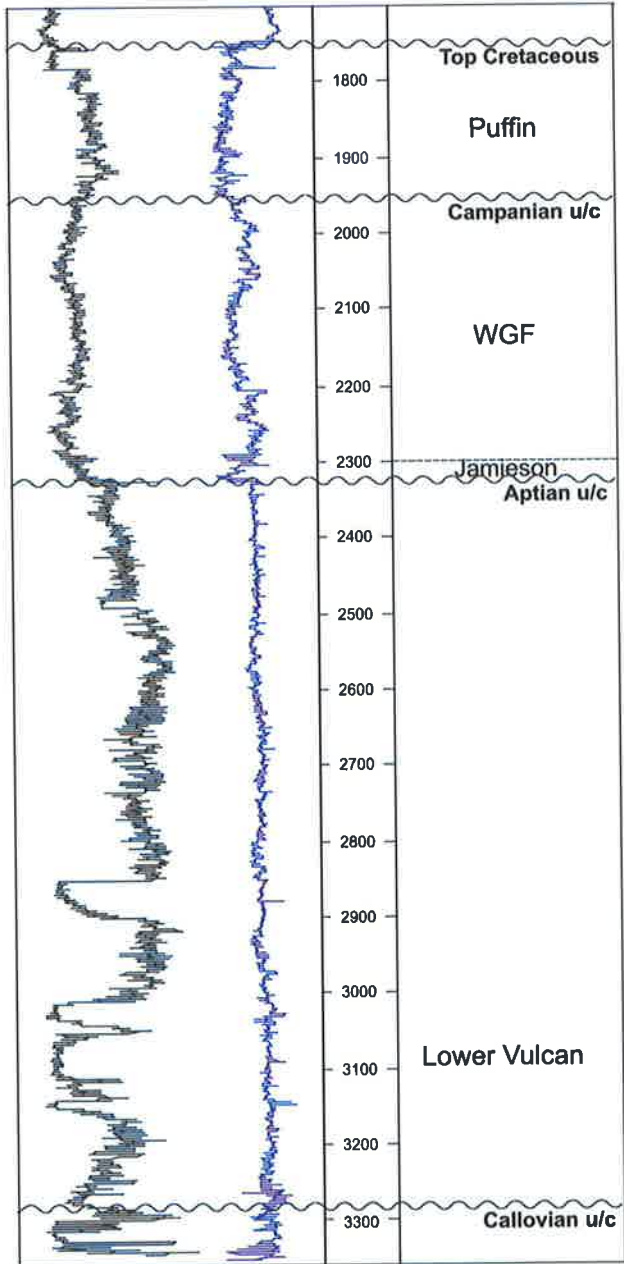


Talbot 1

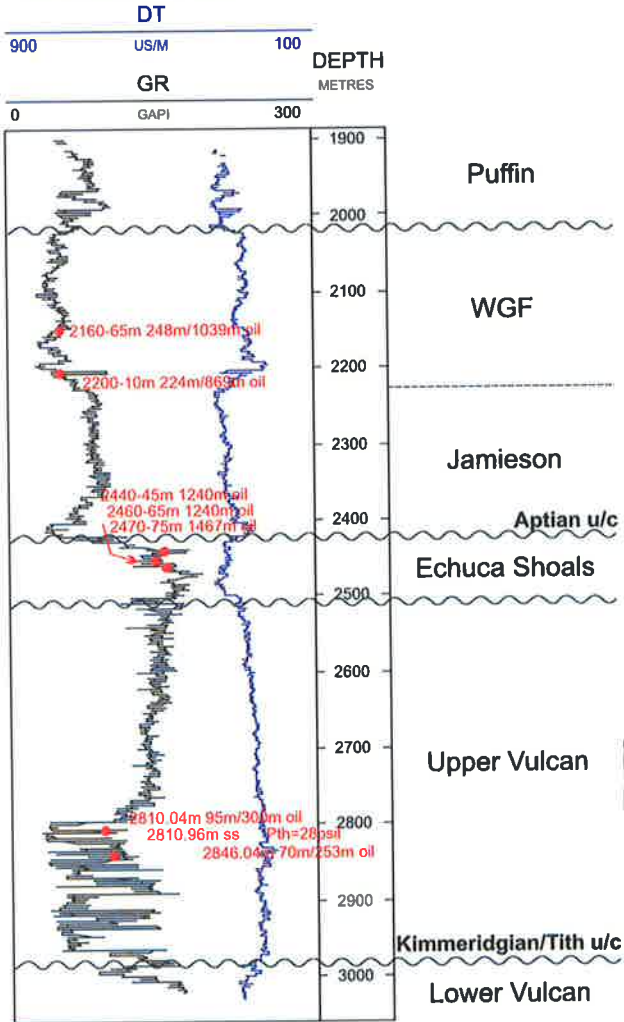


Taltarni 1

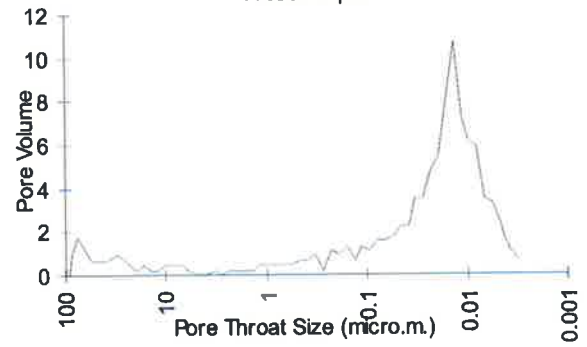
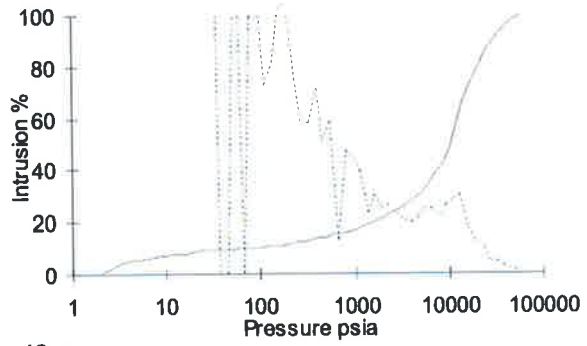
DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES



Tenacious West 1



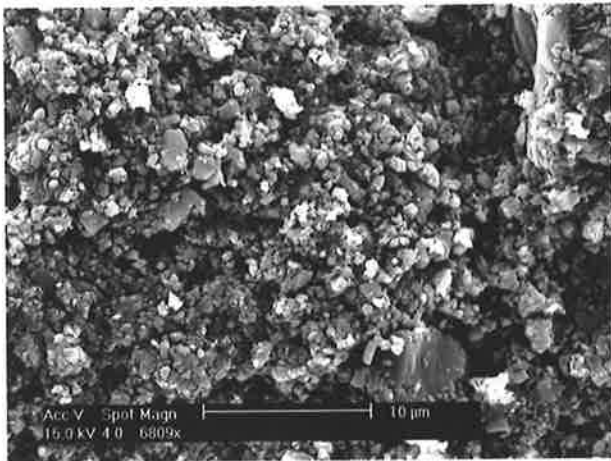
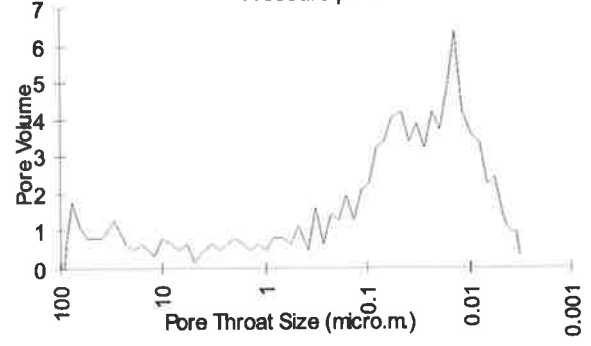
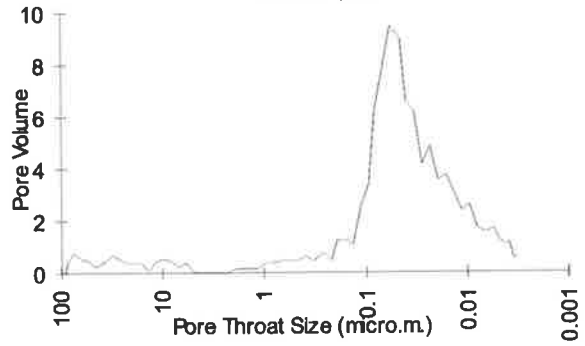
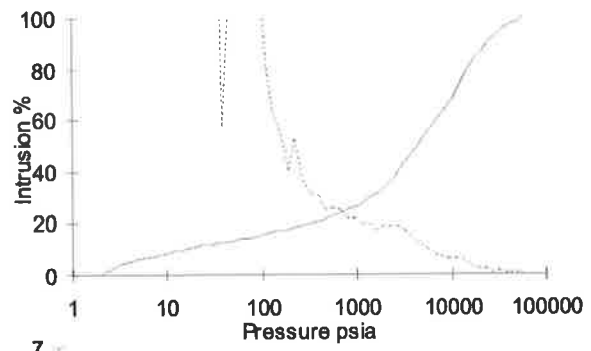
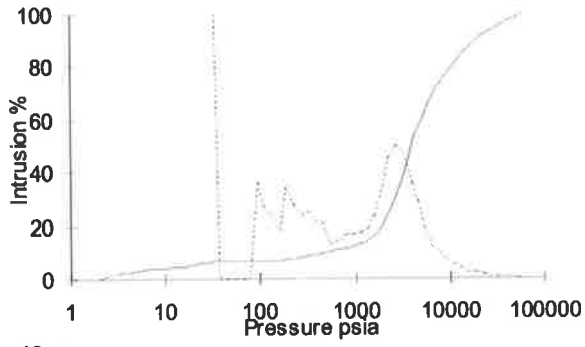
Depth: 2160-2165m cuttings (dark lithology probably claystone)
Pth 5984psi SC: 1039m oil



Tenacious West 1

Depth: 2160-2165m cuttings light lithology probably carbonate
Pth 1438psi SC: 248m oil

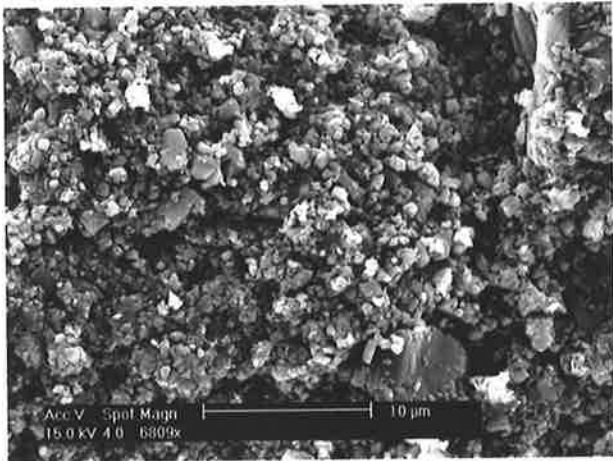
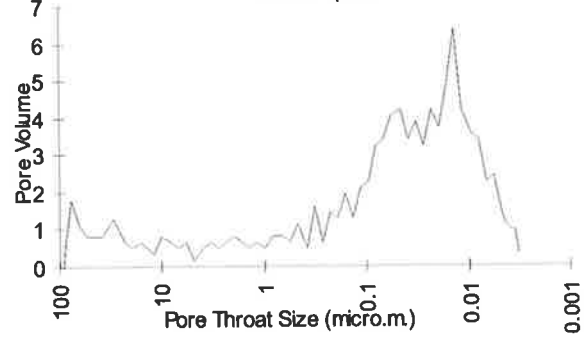
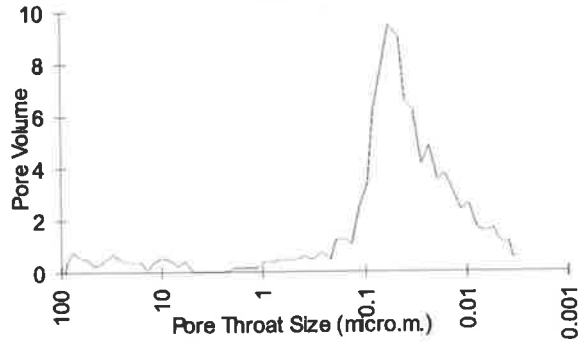
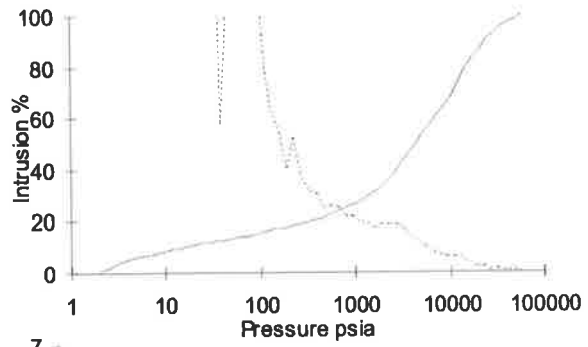
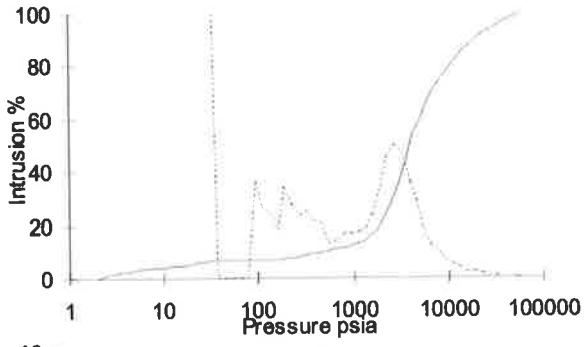
Depth: 2200-2210m cuttings marl
Pth 1598psi SC: 276m oil



Tenacious West 1

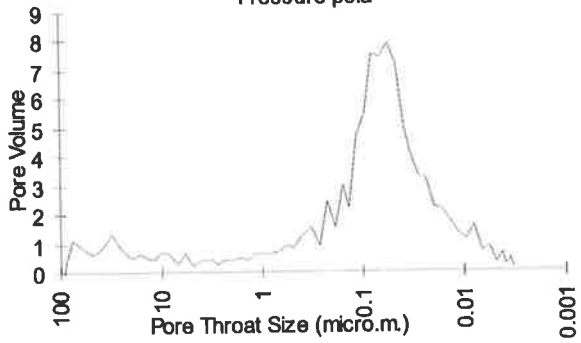
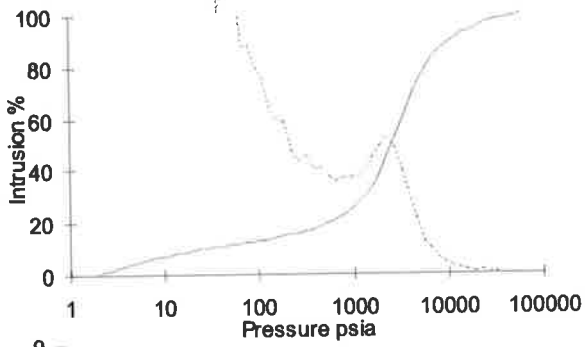
Depth: 2160-2165m cuttings light lithology probably carbonate
Pth 1438psi SC: 248m oil

Depth: 2200-2210m cuttings marl
Pth 1598psi SC: 276m oil

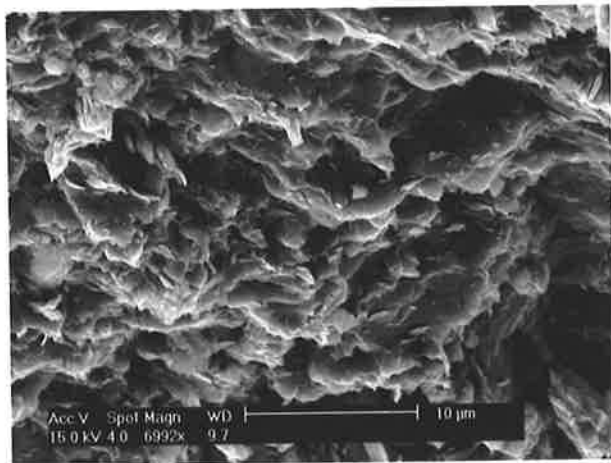
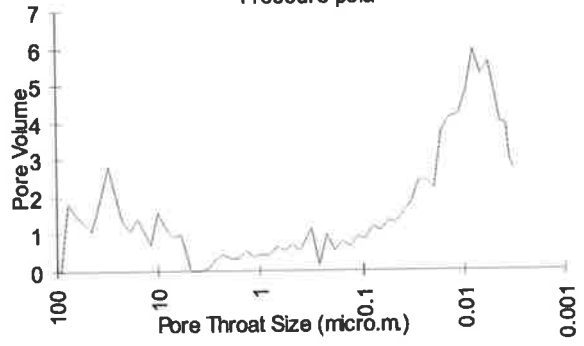
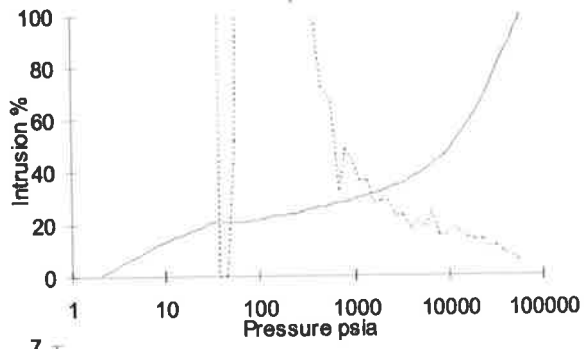


Tenacious West 1

Depth: 2200-2210m cuttings carbonate
Pth 1300psi SC: 224m oil

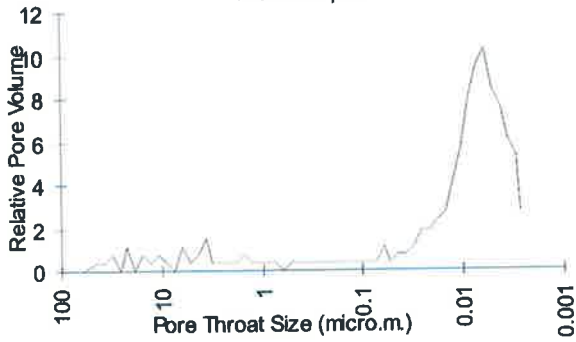
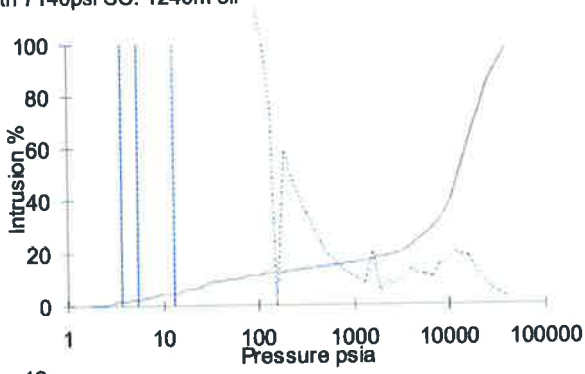


Depth: 2200-2210m cuttings shale
Pth 5005psi SC: 869m oil

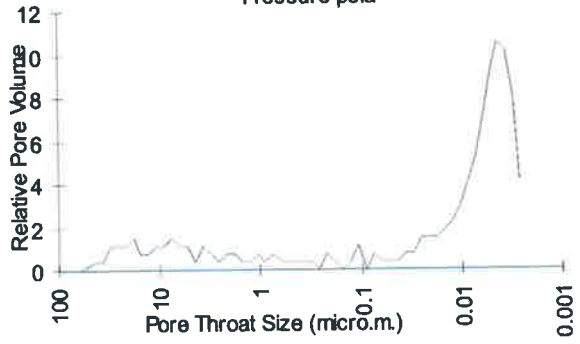
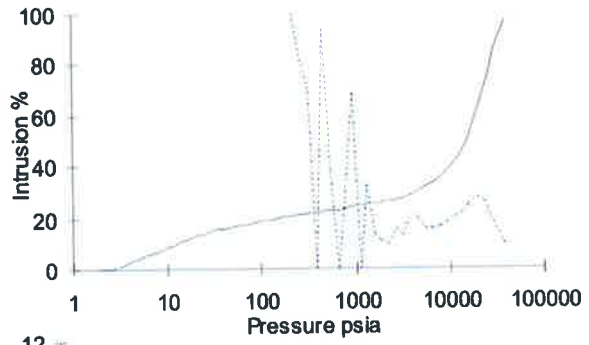


Tenacious West 1

Depth: 2440-2445m cuttings Echuca Shoals
Pth 7140psi SC: 1240m oil



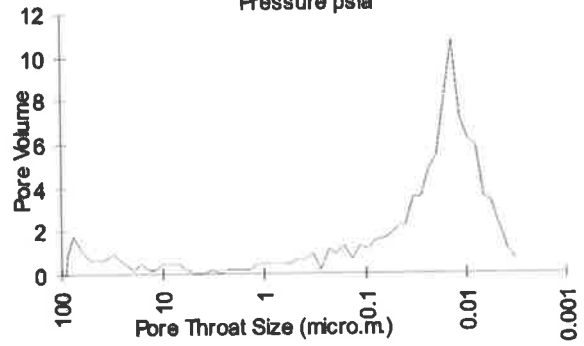
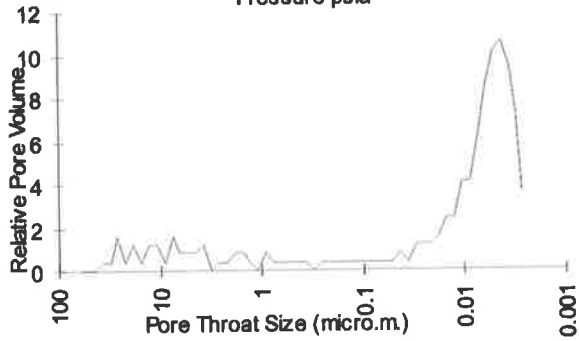
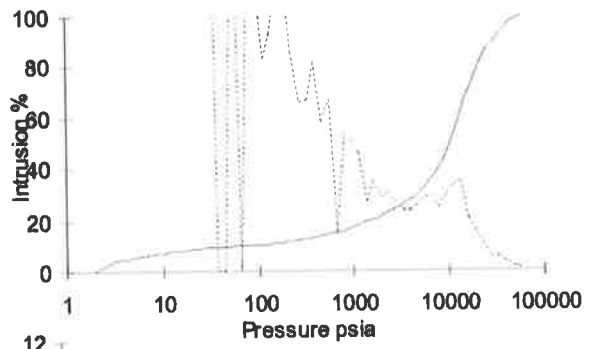
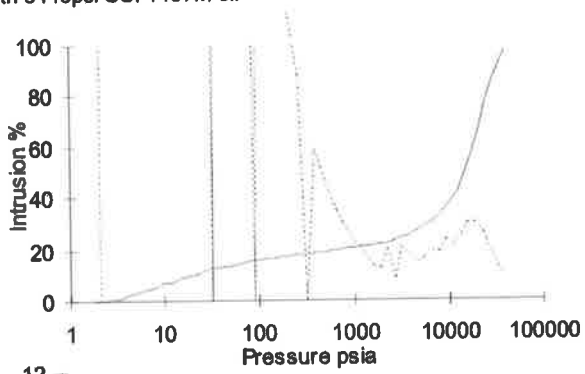
Depth: 2460-2465m cuttings Echuca Shoals
Pth 7140psi SC: 1240m oil



Tenacious West 1

Depth: 2470-2475m cuttings Echuca Shoals
Pth 8445psi SC: 1467m oil

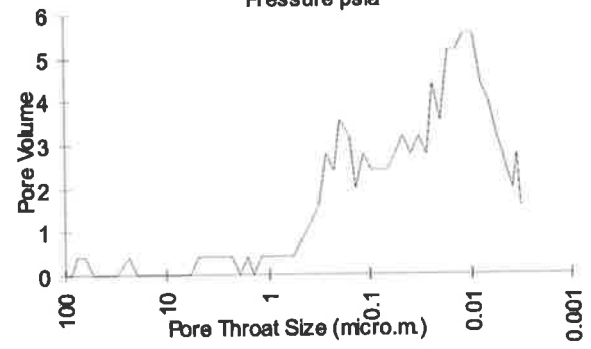
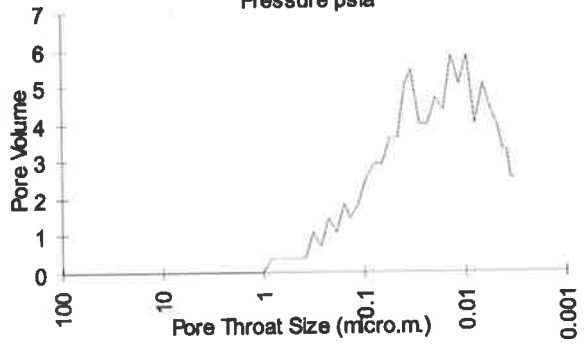
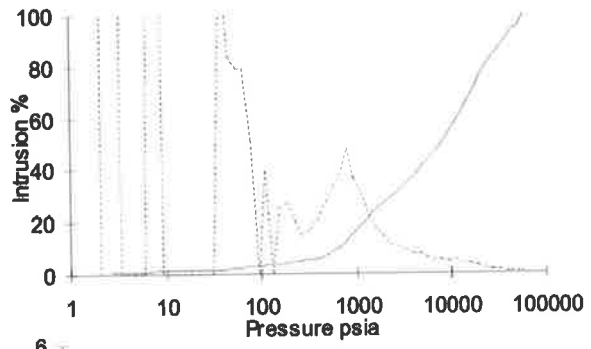
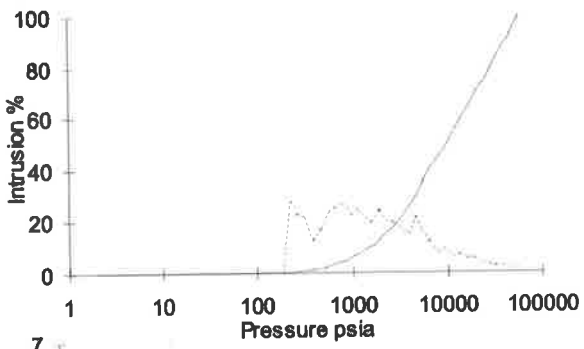
Depth: 2810.04m core araldite run1
Pth 4282psi SC: 743m oil



Tenacious West 1

Depth: 22810.04m core araldite run2
Pth 1735psi SC: 300m oil

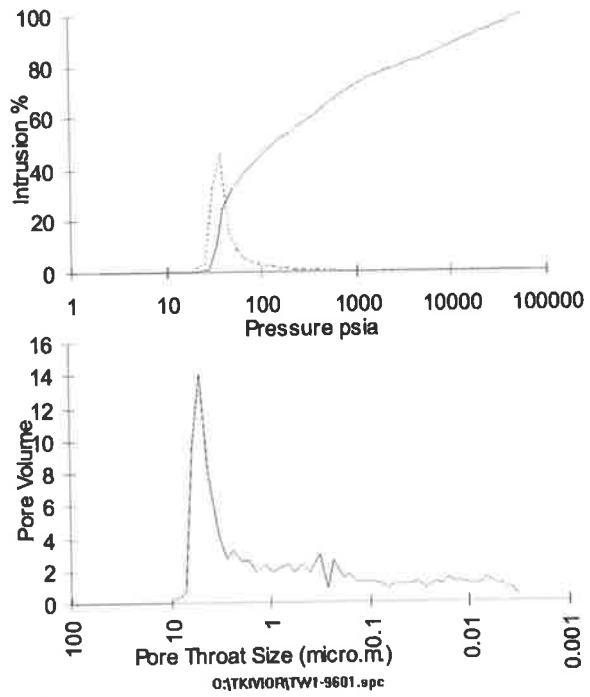
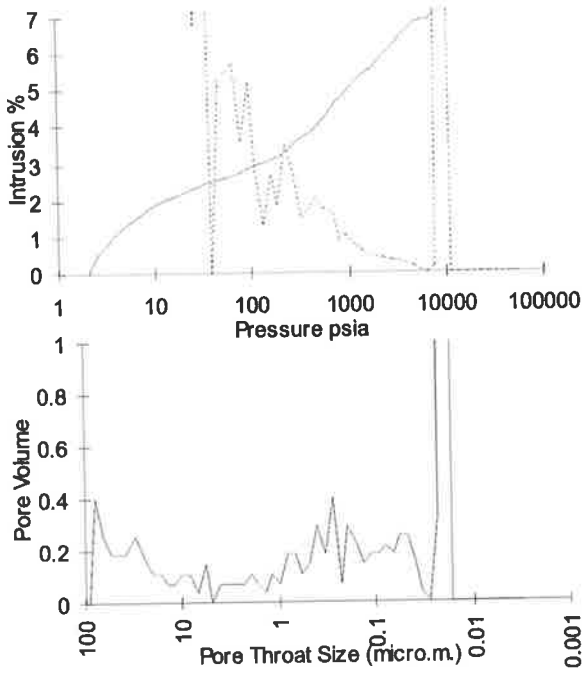
Depth: 2810.04m core bulk sample
Pth 554psi SC: 95m oil



Tenacious West 1

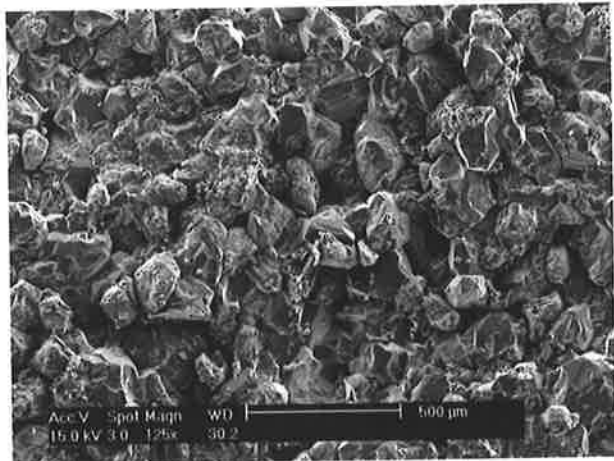
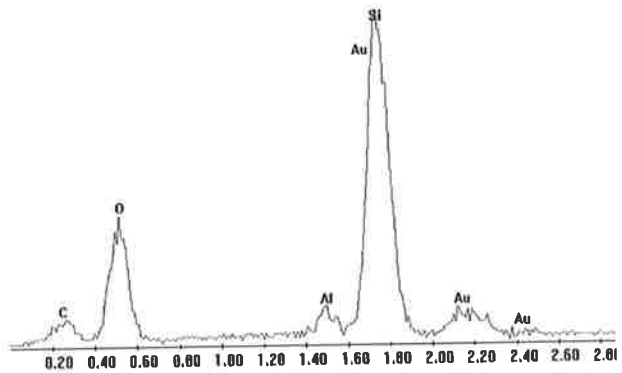
Depth: 2810.04m core synthetic cuttings
Pth 408psi SC: 69m oil

Depth: 2810.96m core-araldite sandstone reservoir
Pth 28psi - reservoir



0:1TKMOR|TW1-9601.spc

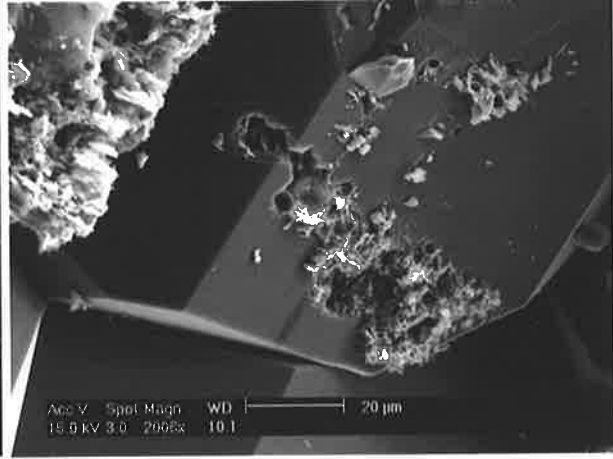
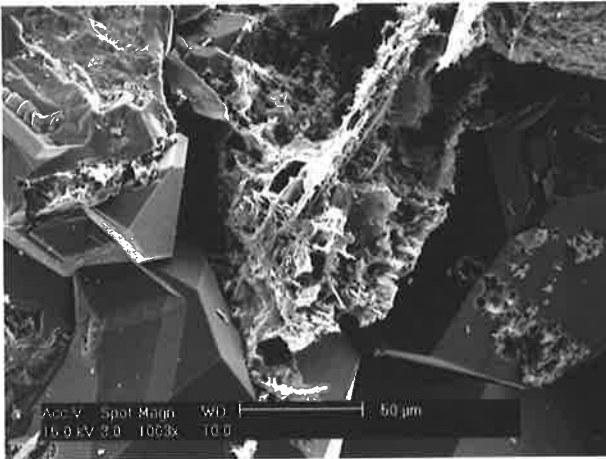
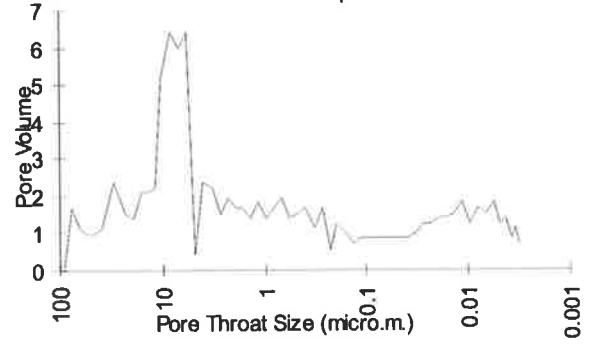
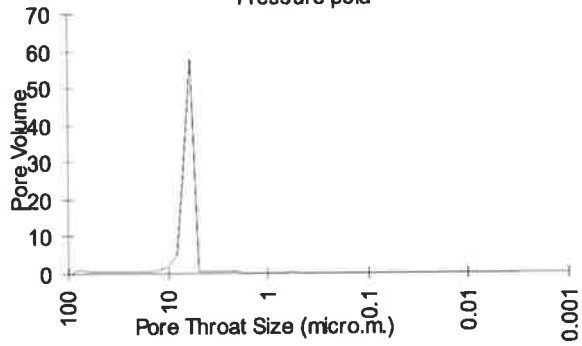
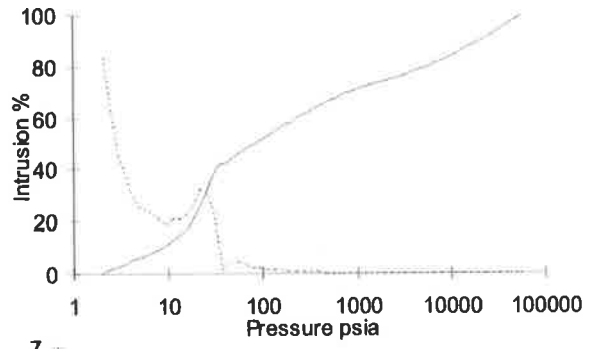
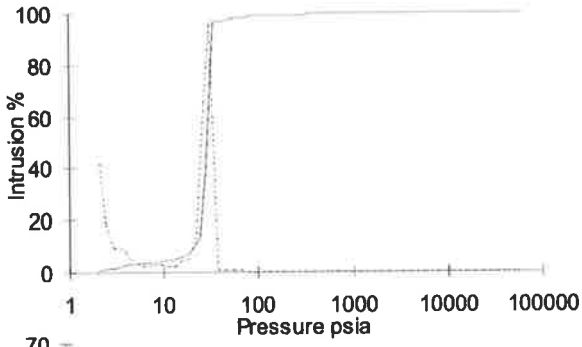
Label A:



Tenacious West 1

Depth: 2810.96m core-bulk sandstone reservoir
Pth 20psi

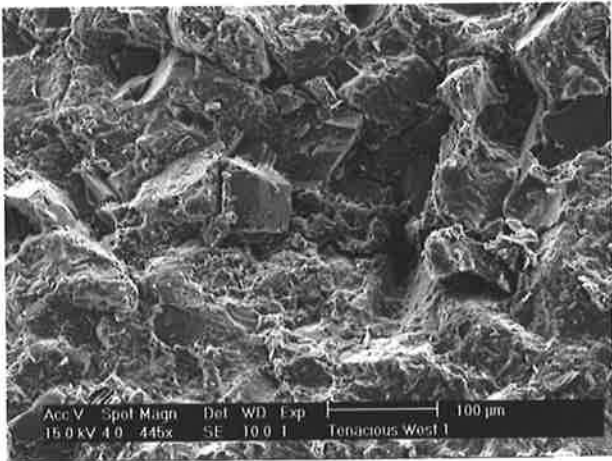
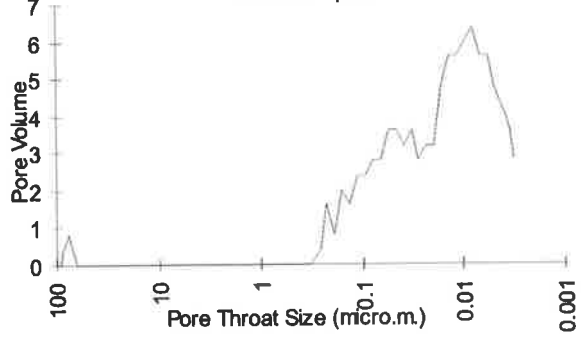
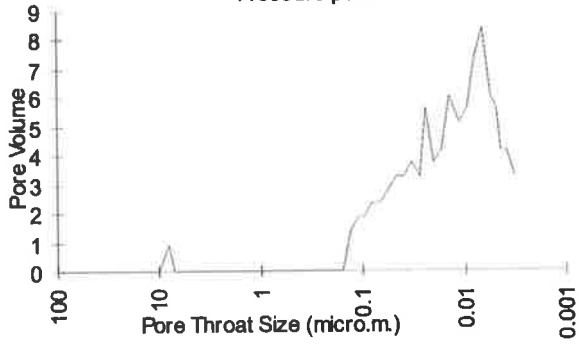
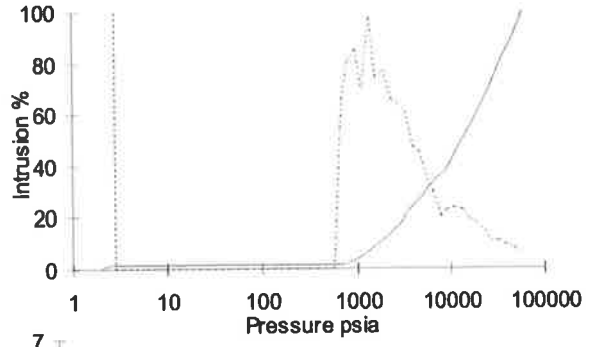
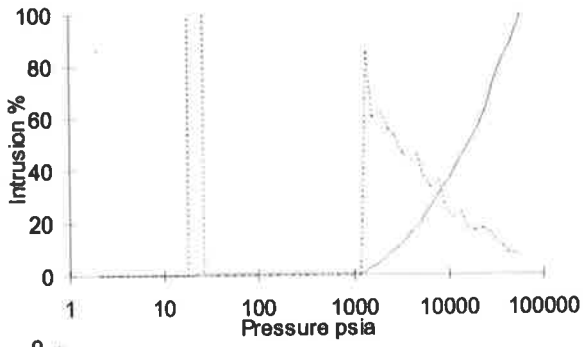
Depth: 2810.96m core-synthetic cuttings sandstone reservoir
Pth 15psi



Tenacious West 1

Depth: 2846.04m core-araldite run1
 Pth 1462psi SC: 253m oil

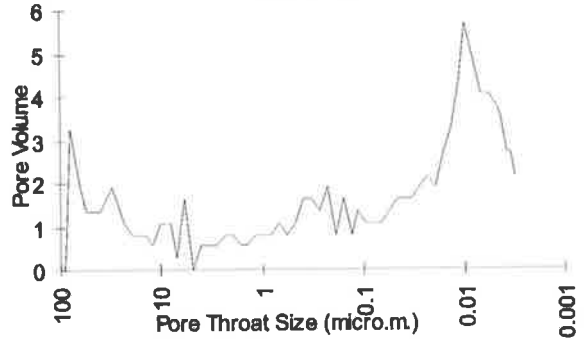
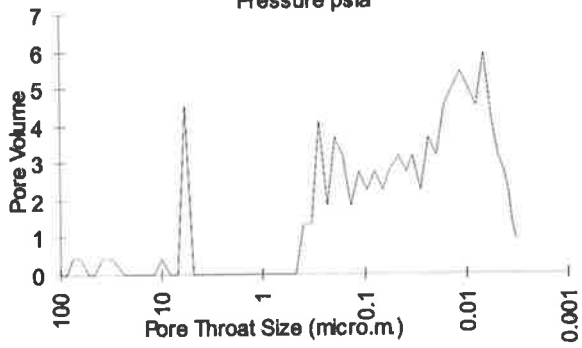
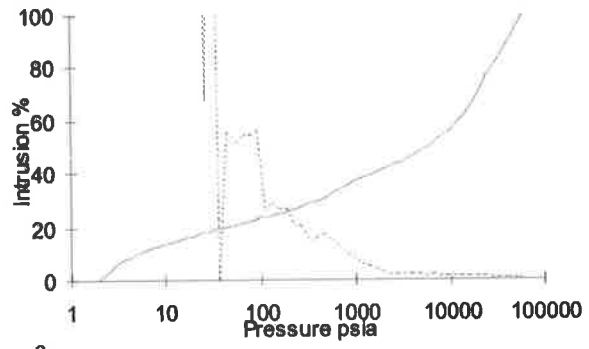
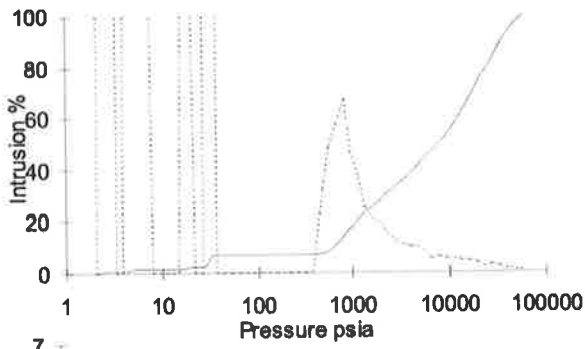
Depth: 2846.04 core-araldite run2
 Pth 710psi SC: 122m oil



Tenacious West 1

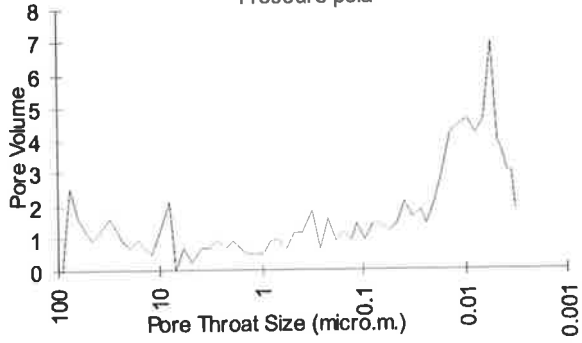
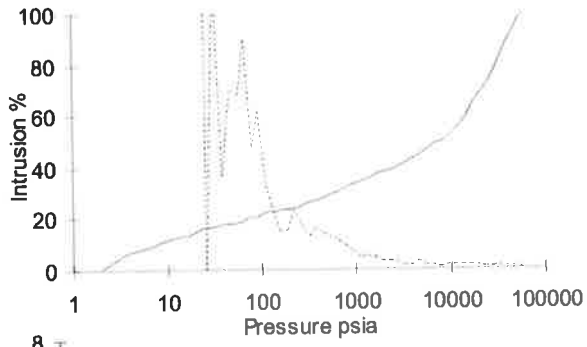
Depth: 2846.04m core-bulk
Pth 415psi SC: 70m oil

Depth: 2846.04m core-synthetic cuttings run1
Inconclusive MICP curve - no Pth pick



Tenacious West 1

Depth: 2846.04m core-synthetic cuttings run2
Inconclusive MICP curve - no Pth pick



Turnstone 1

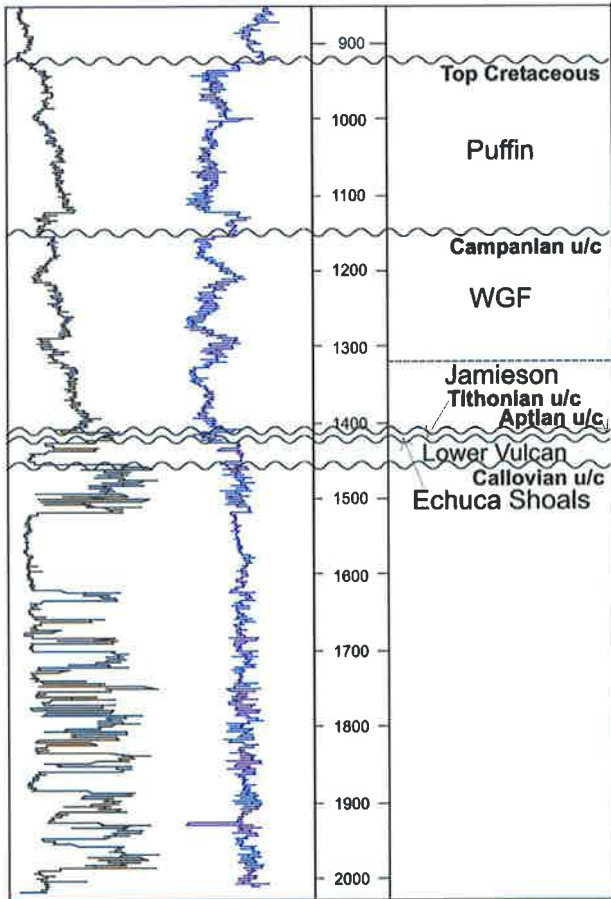
DT

900 US/M 100

GR

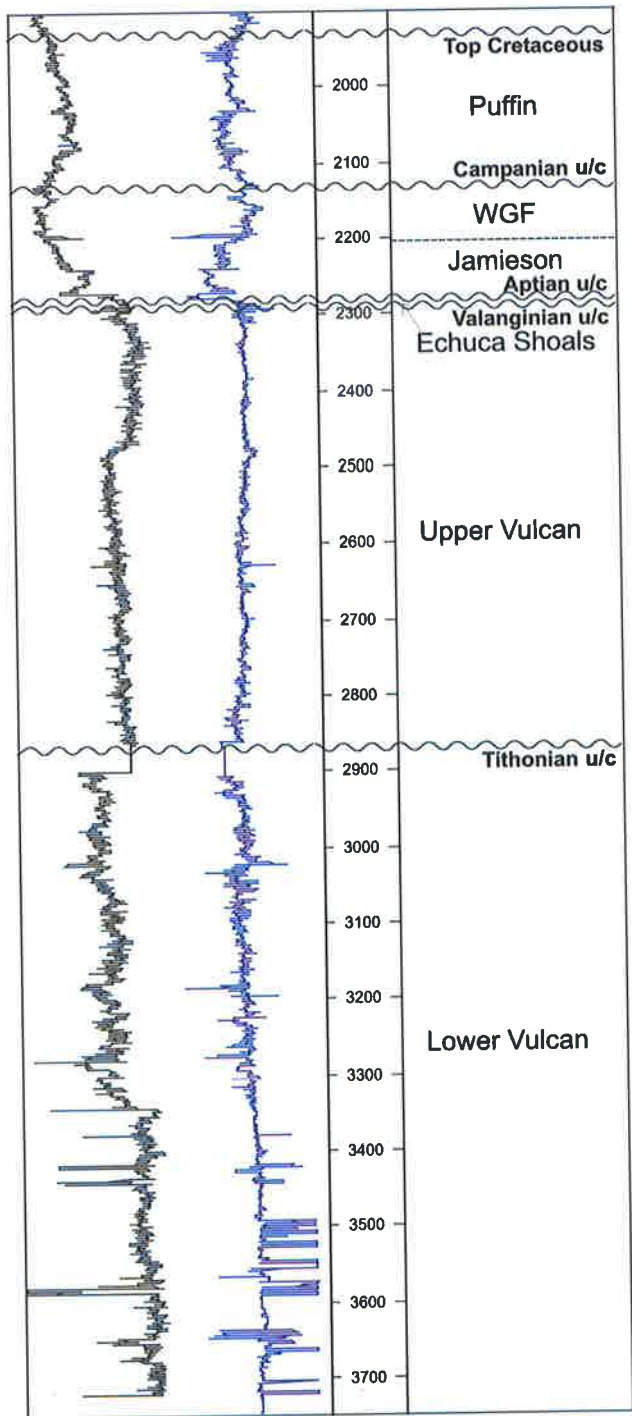
DEPTH
METRES

0 GAPI 300

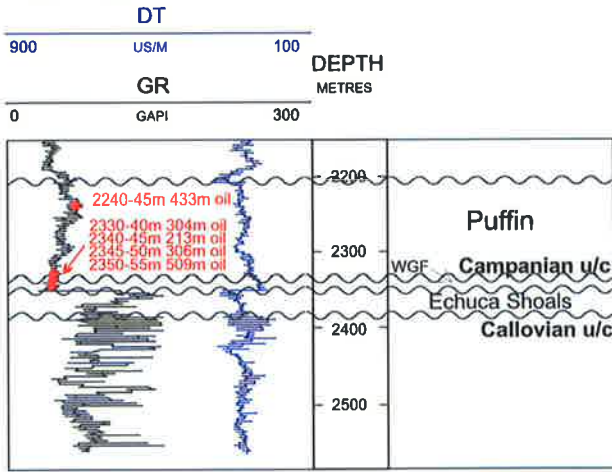


Vulcan 1b

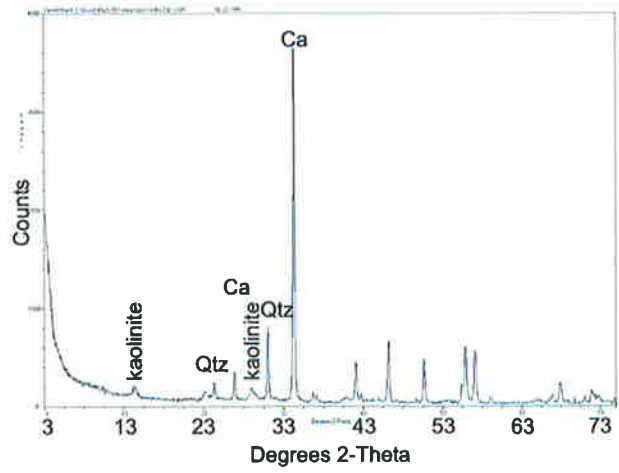
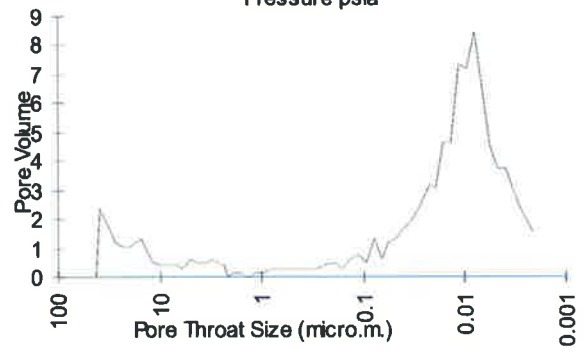
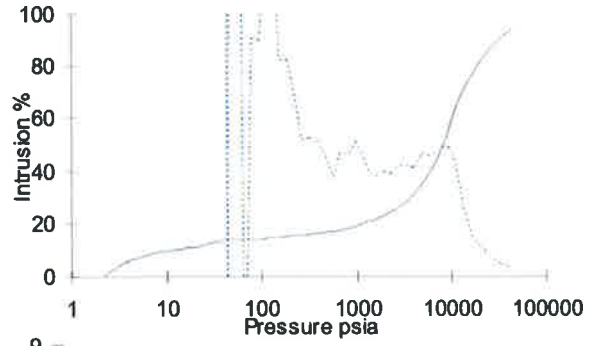
DT
900 US/M 100
GR
0 GAPI 300
DEPTH
METRES



Warb 1a



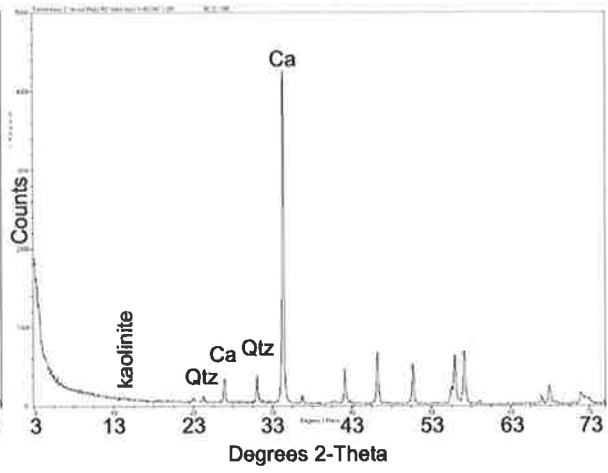
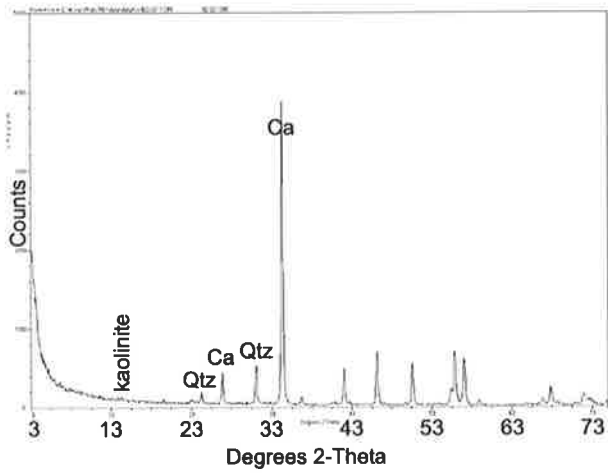
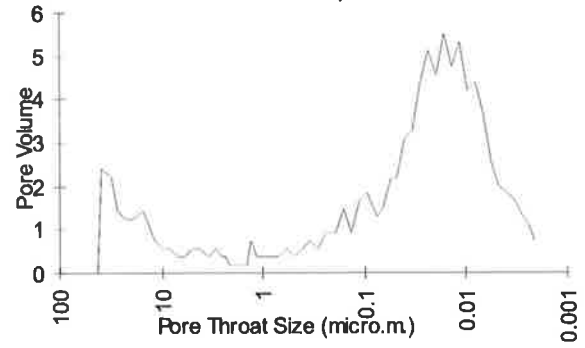
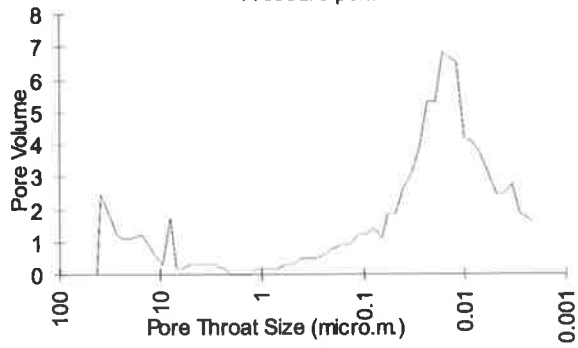
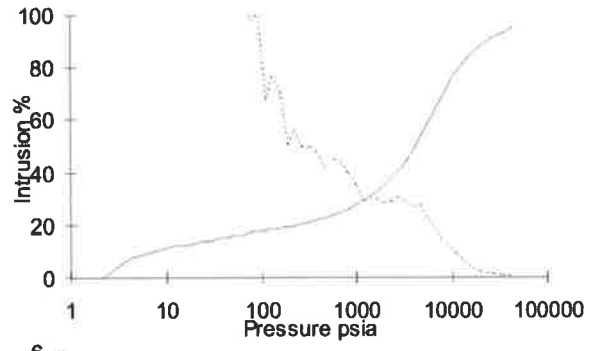
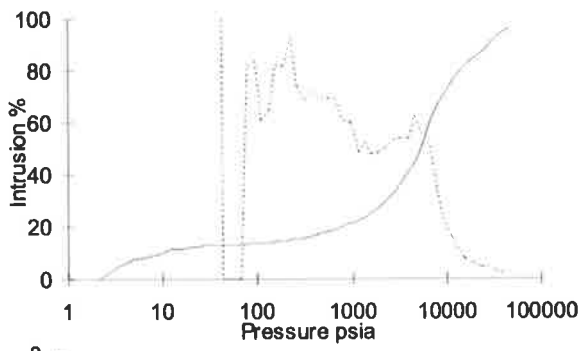
Depth: 2240-2245m cuttings Pth 2500psi SC: 433m oil



Warb 1a

Depth: 2330-2340m Pth 1758psi SC: 304m oil

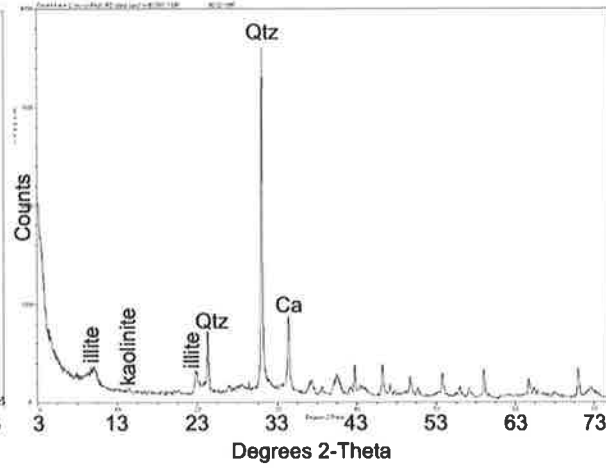
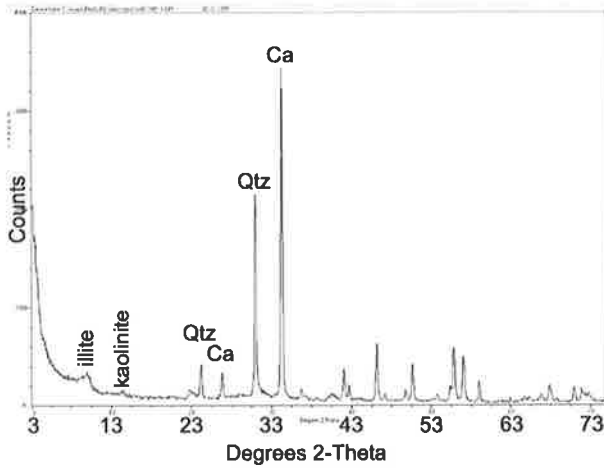
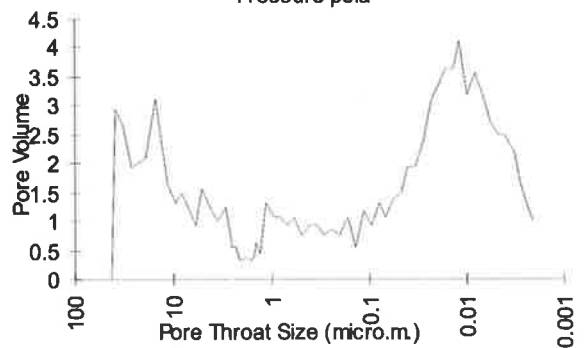
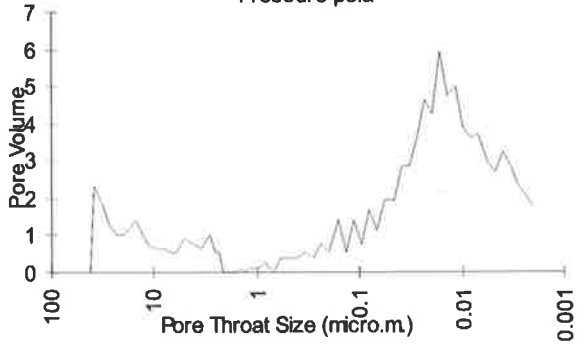
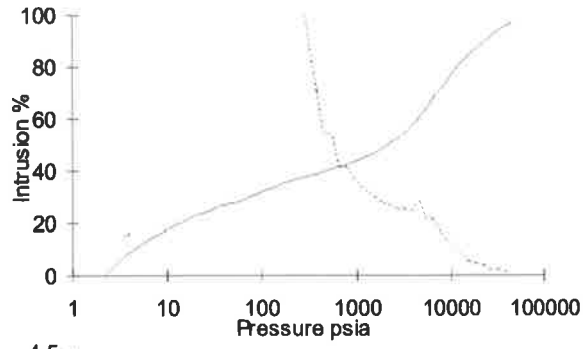
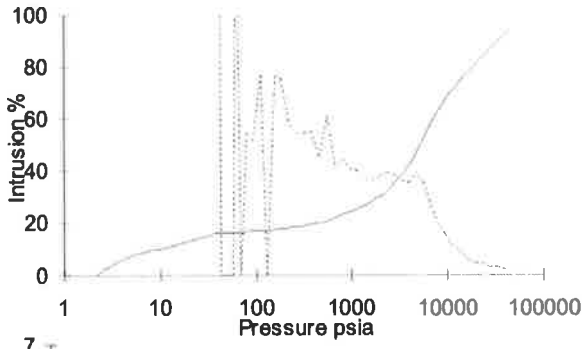
Depth: 2340-2345m cuttings Pth 1236psi SC: 213m oil



Warb 1a

Depth: 2345-2350m Pth 1771psi SC: 306m oil

Depth: 2350-2355m cuttings Pth 2481psi SC: 509m oil



Woodbine 1

DT
900 US/M 100
GR
0 GAPI 300

DEPTH
METRES

